

STATE OF ILLINOIS
OTTO KERNER, Governor

ILLINOIS STATE LIBRARY

JAN 19 1966

ILLINOIS DOCUMENTS

1964 Annual Coal, Oil and Gas Report
DEPARTMENT OF MINES AND MINERALS



ILLINOIS STATE LIBRARY SPRINGFIELD

I622.33 Med 1964
Illinois. Dept. of Mines and
Minerals.
Annual coal, oil and gas report
7338451

STATE OF ILLINOIS OTTO KERNER, Governor

Eighty Third COAL REPORT OF ILLINOIS 1964

DEPARTMENT OF MINES AND MINERALS



L. LEON RUFF, Director

K. F. WELLS, Assistant Director

(Printed by authority of the State of Illinois.)

LLINOIS STATE LIBRARY

7338451



I622.33 md1964

LETTER OF TRANSMITTAL

STATE OF ILLINOIS,
DEPARTMENT OF MINES AND MINERALS.

Springfield, Illinois, May 1, 1965

To His Excellency, Otto Kerner, Governor State of Illinois, Springfield.

Sir: I have the honor to submit herewith the Eighty Third Annual Coal Report of the State of Illinois as reported to the Department of Mines and Minerals, for the year ending December 31, 1964.

Respectfully submitted,

L. Leon Ruff, Director

TABLE OF CONTENTS

Directors of the Department of Mines and Minerals. Personnel Roster List of State Mine Inspectors and Counties Comprising Their Respective Districts9	
List of State Name Inspectors and Counties Comprising Their Respective Districts9	-10
I General	
Table 1—Directory of Shipping Mines	12
Table 1A—Directory of Local Mines	14
Table 2—General Statement With Comparative Figures 1960-1964	16
Mines Suspending Operations During 1964	17
Mines Abandoned During 1964	17
New Mines Opened During 1964	17
Mines Reopened During 1964.	18
Name Changes During 1964	18
II PRODUCTION	
Table 3—Average Man-Day Production—Shipping Mines	21
Table 4—Output of Shipping Mines by Months 1959-1964.	22
Table 5—Number of Shipping Mines Operated and Average Days Worked Each	
Month 1959-1964	22
Table 6—Relative Rank of Counties Producing 500,000 Tons or More 1960-1964	22
Table 7—Tons of Coal Produced, Average Days Worked, Number of Mines Operated, and Number of Employees in All Shipping Mines, With Percentages by Years from 1920 to 1964 Inclusive	23
Table 8—Mines and Production 1963 and 1964.	23
Table 9—Output of Shipping Mines and Days Worked Each Month in 1964	24
Table 10—Disposition of Output, Explosives Used, and How Mined	30
Table 11—Railroads Handling Coal and Mines Served by Each	48
Table 12—Special Preparation Plants	51
Table 13—Physical and Mechanical Characteristics of Shipping Mines, Tons Mined, Total Tons Mined, and Year Mine Opened	52
Table 14—Total Production of Coal in Tons by Counties, 1882-1964	58
Table 15—Summary of the Various Seams of Coal, Kind of Opening, Manner of Working and Tons Produced From Each Seam	58
III LABOR AND EMPLOYMENT	
Table 16—Non-Fatal Accidents by Counties and Months, 1964	60
Table 17—Comparative Statistics of Fatal and Non-Fatal Accidents for the Period 1928 to 1964 Inclusive.	68
Table 18—Tons of Coal Mined, Number Employed, Number Killed and Injured, Tons Mined to One Man Killed and Injured, and Ratios Per 1,000 Employed and Per 1,000,000 Tons Mined—1882-1964, Including	60
Injuries Involving Loss of 30 Days or More	69 72
Table 20—Causes of Fatal Accidents by Years—1882-1964.	72
Table 21—Comparative Statistics of Fatal Accidents for the Period 1955 to 1964 Inclusive and tons mined to One Man Killed	74

Table 22—Fatal Accidents	5
	,
Summary of Fatal Accidents 76	3
Table 23—Working Time	1
Table 24—Employees	1
IV MECHANIZATION	
Table 25—Machine Mining for The Period 1928 to 1964 Inclusive, All Mines 84	1
Table 26—Number of Mines Operated and Total Tons Mined; Strip Mines and Output; Number of Mines Using Machines, Number Used and Tonnage Undercut; Number of Mines Using Motors for Underground Haulage, Number of Motors Used and Tons Hauled; Also the Percentage of	
Each Class—Shipping Mines By Years 1907-1964	
Table 27—Method of Loading in Shipping Mines	-
Table 28—Mechanical Loading in Shipping Mines for Thirty-four Years, 1931-1964 87	
Table 29—Method of Loading in Shipping Mines for Thirty-four Years, 1931-1964 88	
Report of Division Inspection. 89)
Summary of Specific Work Report for State Mine Inspectors)
Analytical Laboratory91	l
Report of Miners' Examining Board	3
Certificates of Competency Issued by Miners' Examining Board 95	,
Summary of Activities of Mine Rescue Stations	2
Report of Metal Mines Operation	;
Report of Certificates of Competency Issued by Mining Board:	
State Mine Inspectors	Į
Mine Managers, First Class	ı
Mine Examiners	
Electric Hoisting Engineers. 105	
Electric Hoisting Engineer, Metal Mines	
Certificate of Compliance—Explosive	

Division of Oil and Gas

DIRECTORS OF ILLINOIS — DEPARTMENT OF MINES AND MINERALS

Name	Years served	Address	Remarks
John, Evan D. Thompson, Joseph C. Medill, Robert M. Bolt, Martin. Lewis, A. D. Millhouse, John G. McSherry, James. Medill, Robert M. Walker, Harold L. Moses, Thomas. Cruse, Robert R. Starks, James W. Walker, Harold L. Eadie, Walter. Schull, B. H. Orlandi, W. J.	1898-1912. 1917-1919. 1919-1920. 1924-1924. 1924-1926. 1926-1930. 1934-1941. 1934-1947. April 2 to October 1, 1947. October 1, 1947 to February 20, 1948. March 1, 1948 to January 16, 1949. January 17, 1949 to February 3, 1949. February 8 to April 18, 1949. April 19, 1940 to January 15, 1953. January 15, 1953 to August 31, 1961. September 1, 1961 to February 14, 1963. February 15 1963	Spaulding. Johnston City. Roanoke. Springfield. Springfield. Litchfield. DuQuoin. Roanoke. Urbana. Danville. Dowell. Taylorville Urbana. West Frankfort Marion. Kincaid.	Died in office.

DEPARTMENT OF MINES AND MINERALS

L. L. RUFF, Director Phone: 525-6791 Springfield, Illinois

K. F. Wells, Assistant Director

Phone: 525-6792 Springfield, Illinois

MINING BOARD

L. L. Ruff, Executive Officer, Springfield, Illinois.

Eddie Franko, Secretary, 416 E. Webster Avenue, Benton, Illinois.

William Orlandi, Member, 202 Westview Drive, Collinsville, Illinois.

Walter C. Gill, Member, 314 East Adams Street, Springfield, Illinois.

George Moore, Member, P. O. Box 411, Carrier Mills, Illinois.

MINE RESCUE STATIONS

SUPERINTENDENTS AND STATION ADDRESSES

Benton No. 1 — Louis Myrick, 503 East Main Street.

Benton No. 2 — Arch Ivy, P. O. Box 96, Herrin.

DuQuoin — James J. Janini, 211 West Park Street. Eldorado — Bennie Gibbs, 1411 Locust Street.

Springfield — James Litchfield, 609 Princeton Avenue.

— WILLIAM MITCHELL, 609 Princeton Avenue.

MINERS' EXAMINING BOARD

HERSHEL MALONE, *President*, 605 North Maple Street, Benton, Illinois. Peter Girardi, *Secretary*, 312 North Kentucky, Benld, Illinois. Earl T. Tanner, Member, R.F.D. 1, Carrier Mills, Illinois. Guy A. Ferrari. Member, 232 Orchard, Zeigler, Illinois.

METAL MINES INSPECTOR

Arnold E. Black, Sparks Hill, Illinois.

COAL QUALITY INSPECTORS

Donald Haney, 38 Illini Drive, Taylorville, Illinois. Donald Hafliger, 421 East Esther, Taylorville, Illinois.

GENERAL OFFICE

Administrative Secretary: Edna Roach, 414 East Canedy, Springfield, Illinois.

Chief-Clerk: Joseph C. Tabor, 1304 Ivywood Drive, Springfield, Illinois.
Account Clerk: Mildred Glenwright, 623½ S. Glenwood, Springfield, Illinois.

Clerk-Steno II: EVELYN CUMMINGS, 9 Ward Drive, Elkhart, Illinois.

Clerk-Steno II: CAROL HATHHORN, 1205 So. 14th, Springfield, Illinois. Clerk-Typist II: JOELLA ANDERSON, 12 Hedge Drive, Springfield, Illinois.

Clerk-Typist I: PAMELA WILSON, P.O. Box 126, Bulpitt, Illinois.

LIST OF STATE MINE INSPECTORS AND COUNTIES COMPRISING THEIR RESPECTIVE DISTRICTS

- First District Arthur Riedlinger, Inspector, 117 Amsler Street, Bartonville, Illinois. Fulton, Logan, LaSalle, Livingston, Peoria, Stark, Marshall, and Knox Counties.
- Second District Homer Roman, Inspector, 721 Auburn Drive, Macomb, Illinois. Adams, Brown, Schuyler, Fulton, Menard, Mercer, Sangamon, Adams, Pike, and Jo Daviess Counties.
- Third District James I. Jayne, Inspector, Box #662, Cuba, Illinois. Fulton and Henry Counties.
- Fourth District Charles Blakeney, Inspector, R.R. #4, Danville, Illinois. Douglas, Vermilion, and Kankakee Counties.
- Fifth District Albert Morris, Inspector, 807 West Elm Street, Taylorville, Illinois. Christian, Montgomery, and Madison Counties.
- Sixth District James G. Guiney, *Inspector*, 402 S. Jesse Street, Christopher, Illinois. Franklin County.
- Seventh District RAY McCluskey, Inspector, 602 E. Grand Ave., Carterville, Illinois, Jackson and Williamson Counties.
- Eighth District CHARLES L. MORROW, Inspector, Tamaroa, Illinois. Jackson, Perry, Randolph, St. Clair, Monroe, and Washington Counties.
- Ninth District Jack Coulson, Inspector, Box #217, Coulterville, Illinois. Jackson, Perry, Randolph, St. Clair, and Williamson Counties.
- Tenth District George G. Guiney, *Inspector*, Sesser, Illinois. Franklin and St. Clair Counties.
- Eleventh District John Kotzman, *Inspector*, 907 E. Leonard, Staunton, Illinois. Greene, Macoupin, Montgomery, and St. Clair Counties.
- Twelfth District Theodore Plumlee, Inspector, R.F.D. #3, Box 29, West Frankfort, Illinois. Williamson County.
- Thirteenth District John Romine, Inspector, 606 S. Monroe, West Frankfort, Illinois. Franklin and Williamson Counties.

- Fourteenth District ROSCOE MOORE, Inspector, 301 E. Washington, Benton, Illinois. Jefferson, Randolph, and Williamson Counties.
- Fifteenth District WILLIAM O. JOHNSTON, Inspector, 205 S. Victor, Christopher, Illinois. Saline and Williamson Counties.
- Sixteenth District Joseph Poole, Inspector, P.O. Drawer 446, Harrisburg, Illinois. Gallatin, Saline and Williamson Counties.
- Seventeenth District HAROLD RICHMOND, Inspector-at-Large, 33 W. Crown View Drive, Mt. Vernon, Illinois. Jefferson, Wabash, Clay, and Crawford Counties.

I General

I GENERAL—TABLE 1—DIRECTORY

_			
No.	Name of Operator	County	Post Office
1	B & W Coal Company #1. Basin Cream Coal Co., El-Ben #1. Basin Cream Coal Co., El-Ben #1. Bell & Zoller Coal Co., Zeigler #3. Bell & Zoller Coal Co., Zeigler #4. Big Muddy Coal Company. Blue Bird Coal Co., Turner #1 Mine. Blue Blaze Coal Company #2.	Gallatin	Junction
2 3 4	Basin Cream Coal Co., El-Ben #1	Williamson	Herrin
3	Bell & Zoller Coal Co., Zeigler #3	Williamson	Zeigler
4	Bell & Zoller Coal Co., Zeigler #4	Williamson	Johnston City
5 6 7 8	Big Muddy Coal Company	Williamson	DeSoto Harrisburg
6	Blue Bird Coal Co., Turner #1 Mine	Williamson	Harrisburg
7	Blue Blaze Coal Company #2	Williamson	Carterville
8		Randolph	Sparta
9	Elk Coal Company #1 Fairview Collieries Corp., Flamingo Fairview Collieries Corp., Harmattan	Jackson	Elkville
Ó	Fairview Collieries Corn., Flamingo	Fulton Vermilion	Fairview
í	Fairview Collieries Corn Harmattan	Vermilion	Danville
2	Faheo. Inc.	Jackson	DeSoto
	Falco, Inc. Farley Bros. Coal Co., Black Dot #2 Forsyth-Energy Coal Co.	Jackson	DeSoto
	Forsyth-Energy Coel Co	Williamson	Herrin
	1 Oldy on Dately Confederation	***************************************	
,	From an Coal Mining Corn, Crown	Montgomery	Farmersville
	Freeman Coal Mining Corp., Clown	Jefferson	Farmersville
	Freeman Coal Mining Corp., Crown. Freeman Coal Mining Corp., Orient #3. Freeman Coal Mining Corp., Orient #4. Freeman Coal Mining Corp., Orient #5.	Williaman	
	Freeman Coal Mining Corp., Orient #4	Thus = 1.10	West Frenkfort
	Hazal Dall Coal Corn #1	Mercer	Now Winden-
	Hauston Cool Co. #1	Saline	Corrier Mills
	Liberte Cel Communication	Calles	Carter Mills
	Liberty Coal Company #2	Saline Williamson	West Frankfort. New Windsor. Carrier Mills Carterville. Carterville
	Freeman Goal Mining Corp., June 19. Hazel Dell Coal Corp. #1 Houston Coal Co. #1 Liberty Coal Company #2 Liberty Coal Company #3 Little Dog Coal Company #3	Williamson	Carterville
	Little Dog Coal Company	Macoupin	Gillespie
	Y:::1 G: 1 G 1 G	T 14	G4 D 11
ŀ	Little Sister Coal Corp.	Fuiton	St. David
	Livingston-Mt. Olive Coal Co. #1	Madison	Livingston
	Marshall Equip. Co., Mary Ann	Saline	Harrisburg
	Little Sister Coal Corp. Livingston-Mt. Olive Coal Co. #1. Marshall Equip. Co., Mary Ann. Midland Electric Coal Corp. #1.	Bureau	Atkinson
3	Midland Electric Coal Corp., Green Diamond	St. Clair	Marissa
)	Midland Electric Coal Corp., Mecco	Knox	Victoria
)		Fulton	Farmington
ı	Moffat Coal Company, Murdock	Douglas	Murdock
	Marco Cool Company, Muldock	Williamson	Carrior Milla
	Norse Coal Company	Douglas	Uarrich
1	New Gallatin Coal Co. #1	Saline	Harrisburg
	New Callatin Coal Co. New Oak Hill #8	Saline	Harrisburg
	New Gallauli Coal Co., New Oak IIIII #0		
	Old Ben Coal Corporation #9	Franklin	West Frankfort
7	Old Ben Coal Corporation #21	Franklin	Sesser
3	Parton Coal Company #2	Williamson	Marion
	Poehody Coel Company #10	Christian	Pownee
	Peabody Coal Co. Bright Ster	Fulton	Fairvien
	Poshody Coal Co. Edwards	Peorie	Edwarde
	Deskady Coal Co. Koy	Sahardan	Puchrillo
	Dechady Coal Co. Northern Illin-in	Kankakaa	South Wil-
	Parkada Cal Ca Pina Fina	Ct Clair	Erockura
	Peabody Coal Co., River King	St. Clair	r reeburg
	Peabody Coar Co., Utility	williamson	Marion
	Polinski Mines, Dogwalk	williamson	marion
	Sanara Coal Company, Inc. #5	Saine	marrisburg
	Sahara Coal Company, Inc. #6	Saline	Harrisburg
	Sahara Coal Company, Inc. #16	Saline	marrisburg
	Shawneetown Coal Corp. #1	Saline	Herrin
	Parton Coal Company #2. Peabody Coal Conpany #10. Peabody Coal Co., Bright Star Peabody Coal Co., Edwards. Peabody Coal Co., Edwards. Peabody Coal Co., Northern Illinois. Peabody Coal Co., Niver King. Peabody Coal Co., River King. Peabody Coal Co., Utility. Polinski Mines, Dogwalk Sahara Coal Company, Inc. #5. Sahara Coal Company, Inc. #6. Sahara Coal Company, Inc. #16. Shawnectown Coal Corp. #1. Shuler Coal Company.	Henry	Alpha
	Southwestern Illinois Coal Corp., Captain	Perry	Percy
		Randolph	Percy
	Stansfart Coal Mining Co. Allendale	Stork	Wyoming
	Stonetory Coal Mining Co., Allendale	Stark Williamson	Stonefort
	Stonefort Coal Mining Co., Will Scarlet.	Williamson	Stonefort
	Storme Mining Company	Saline Williamson	Marion
	Thunderbird Colhenes Corp., Carmac.	williamson	Stonetort
	Thunderbird Collieries Corp., Delta	Williamson	Marion Vermont Elkville
		Fulton	vermont
3	Thunderbird Collienes Corp., Sun Spot.		
3	Thunderbird Collieries Corp., Sun Spot	Jackson	Elkville
)	Stonefort Coal Mining Co., Allendale. Stonefort Coal Mining Co., Will Scarlet. Storme Mining Company (Thunderbird Collieries Corp., Carmae. Thunderbird Collieries Corp., Delta Thunderbird Collieries Corp., Delta Thunderbird Collieries Corp., Sun Spot Truax-Traer Coal Co., Burning Star #1 (Strip) Truax-Traer Coal Co., Burning Star #1 (Slope) Truax-Traer Coal Co., Burning Star #1 (Slope)	Jackson Jackson Perry	Elkville Elkville DuQuoin

of shipping mines — 1964

General Superintendent	Superintendent of Mine	Local Mine Manager	Address of Main Office of Company	No.
			1	<u> </u>
Lawrence Boutwell	Lawrence Boutwell	George Kowalis	R. R. 1, Junction, Ill.	1 2 3
	Ben F. Littlehale	Virgil Woodburn	P. O. Box 268, Herrin, Ill	2
Art Towles	George Stachura	Mike Sakovich	208 So. LaSalle St., Chicago, Ill.	3
Art Towles	George Stachura D. Pierce	Guy Robinson	208 So. LaSalle St., Chicago, Ill.	4
	Eugene Farley		208 So. LaSalle St., Chicago, Ill	5 6 7 8 9
H. C. Hess	Lagene randy session			6
H. O. H	Claud Gentry Gerald Burger	Virgil Woodburn	Box B, Carterville, Ill. P. O. Box 261, Sparta, Ill.	7
Phillip I Stiller	Corold Purgor	Corold Burger	P O Boy 261 Sports III	0
Phillip L. Stilley Russell E. Danbury	Geraid Durger	Wayne Martin	Elkville, Illinois.	0
Russell E. Danbury		many Mandin	105 Co Monidian Indianan-lia Ind	10
W. A. Endicott	George Wilson		105 So. Meridian, Indianapolis, Ind. 105 So. Meridian, Indianapolis, Ind. Box 239, DeSoto, Illinois. Box 239, DeSoto, Illinois.	10
W. A. Endicott	George Wilson		D - 900 D C - 711	11
***************************************	Eugene Farley		Dox 239, DeSoto, Illinois	12
	Eugene Farley	Eugene Farley	Dox 239, DeSoto, Illinois.	13
J. P. McDowell	Eugene Farley Eugene Farley E. W. Pearson		Peabody Coal Co., P. O. Box 235,	1
				14
Harry Williamson, Jr.	Bernard Burke	John Carney	300 W. Washington, Chicago, Ill.	15
Harry Williamson, Jr.	H. L. Schulz	R. M. Griffiths	300 W. Washington, Chicago, Ill	16
Harry Williamson, Jr.	Van E. Austin	John Baker	300 W. Washington, Chicago, Ill.	17
Harry Williamson, Jr.	Charles E, Sanford	Andy W. Hutchens	300 W. Washington, Chicago, Ill	17 18
Dale L. Johnson	John Bugos	David E. Miller	New Windsor, Illinois.	19
	Robert L. Houston	Charles H. Houston.	Route 5, Marion, Illinois	20
Waldo Easley	Waldo Easley	Waldo Easley	214 Washington, Carterville, Ill.	21
Jack McCov	Bernard Burke. H. L. Schulz. Van E. Austin. Charles E. Sanford. John Bugos Robert L. Houston. Waldo Easley. Jack McCoy.	Jack McCov	214 Washington, Carterville, Ill.	21 22
Clarence V Beck Jr	Jack McCoy Clarence V. Beck, Jr	Elmer O'Neal	1724 Railway Exchange Bldg	1
			1724 Railway Exchange Bldg., St. Louis, Missouri 111 N. Wabash Ave., Chicago, Ill.	23 24
Gene Long	Joseph Q. Berta R. W. Marshall	Carl Bowlin	111 N. Wahash Ave Chicago III	24
Gene Dong	boseph &, Derta	Rolph W Bough	Livingston Illinois	25
P W Morehall	P W Moreholl	R W Marshall	P O Box 352 Harrishurg III	26
D T Coissel	Tt. W. Braisham	it. W. Maishall	Livingston, Illinois. P. O. Box 352, Harrisburg, Ill. Peabody Coal Co., 301 N. Memorial Dr., St. Louis, Missouri	20
A. D. Geissai			Dr St Louis Missouri	27
F W Mooleo	F. W. Macke	Arthur Word	Peshody Cosl Co. 301 N. Memorial	21
r. w. macke	r. w. macke		Peabody Coal Co., 301 N. Memorial Dr., St. Louis, Missouri	28
D. T. Colored	John M. Arnold		Peabody Coal Co., 301 N. Memorial Dr., St. Louis, Missouri Peabody Coal Co., 301 N. Memorial	20
A. L. Geissai	JOHN M. ATHORG		Dr St Louis Misseuri	29
D. T. Cultural	D D T	D. D. T	Doob de Cool Co 201 M Monorial	29
R. L. Geissal	D. B. Lanier	D. B. Lamer	Dr. C4 Taula Missauli	30
1 (1 m 1	****	T 1 - T3 1 1	Dr., St. Louis, Missouri	30
Arthur Towles	Elmos Williams	John Edwards	208 S. LaSane, Chicago, Ill.	31
Bill J. Morse	Bill J. Morse	Bill J. Morse	R. R. 45, Carrier Mills, Ill.	31 32 33
Theron Simmons	Theron Simmons	Albert Malone	Box 411, Harrisburg, Ill	33
Albert Malone		Albert Malone	Dr., St. Louis, Missouri 208 S. LaSalle, Chicago, Ill. R. R. 45, Carrier Mills, Ill. Box 411, Harrisburg, Ill. Box 411, Harrisburg, Ill.	34 35
Theron Simmons	Theron Simmons		Box 411, Harrisburg, Ill.	35
G. A. Strunck	Oscar D. McDaniel.	H. C. Herrin (Day)	360 W. Jackson Blvd., Chicago 6, Ill	36
G. ZI. DUI GHORIIIII	Obcar D. McDamell	William Scott (Night)	Total III de la company de la	1 00
	l [Ford Bain	loss with the party of the	
G. A. Strunck	Isham Jones	Dennis Frailey	360 W. Jackson Blvd., Chicago 6, Ill	37
	l \	Robert Littlefair		
Bennie Parton	Charlie Parton D. L. Gilmartin	Everett Howerton	501 S. Vicksburg, Marion, Ill	38
Joe Craggs	D. L. Gilmartin	Coil Whitlow	301 N. Memorial Dr., St. Louis 2, Mo	39 40
			301 N. Memorial Dr., St. Louis 2, Mo	40
R. L. Geissal	H. W. Jeffers		301 N. Memorial Dr., St. Louis 2, Mo	41
J. P. McDowell	H. W. Jeffers R. A. Campbell Otis English		301 N. Memorial Dr., St. Louis 2, Mo	42
James P. McDowell	Otis English		301 N. Memorial Dr., St. Louis 2, Mo	43
James McDowell	Hubert Fox John Heatherly		301 N. Memorial Dr., St. Louis 2, Mo 301 N. Memorial Dr., St. Louis 2, Mo	43 44
James McDowell	John Heatherly	Ben Rees	301 N. Memorial Dr., St. Louis 2. Mo	45
K. C. Polinski	K. C. Polinski Tom Goldman	K. C. Polinski	1100 E. Main, Marion, Ill.	46
Paul Halbersleben	Tom Goldman	Harold Hancock	59 E. Van Buren, Chicago, Ill.	47
Paul Halbersleben	J. A. Bottomley	Douglas Ewell	301 N. Memoriai Dr., St. Louis 2, Mo 1100 E. Main, Marion, Ill	48
Paul Halbersleben	Charles Boyd	John Lane	59 E. Van Buren, Chicago, Ill	49
Laui Haibersieben	Paul MaSpadden	Percy G McSnedden	1115 N Park Ave Herrin III	50
	John W Whimper	John W. Whimney	1012 First National Bldg	30
	John W. Whimpey	John W. Whimpey	Davenport, Iowa	51
W. E. Mullins	Dale Walker		1514 Merchants Bank Bldg.,	01
W. E. Mullius	Dale Walker		Indianapolis, Ind	52
TT TO Mar. 112-14	D T II		1514 Morehonte Bank Bldg	32
	R. L. Hays		1514 Merchants Bank Bldg., Indianapolis, Ind	53
		ł	1 Indianapons, Ind.	90
	Wayne Edwards D. B. Sims Elvis Waldron		2829 N. Meridian, Indianapolis, Ind.	54
77 (1 77 (2)	D. B. Sims		2829 N. Meridian, Indianapolis, Ind.	55
Kenneth V. Storme	Elvis Waldron		P. O. Box 688, Marion, Ill.	56 57
W. A. Endicott			100 S. Meridian, Indianapolis, Ind.	57
W. A. Endicott	Maurice Williams		105 S. Meridian, Indianapolis, Ind.	58
W. A. Endicott	Clyde Dallas		105 S. Meridian, Indianapolis, Ind.	59
R. E. Henderson R. E. Henderson	Ralph T. Tolliver		III N. Wabash Ave., Chicago 2, Ill.	60
R. E. Henderson	M. V. Harrell	F. N. Carter	105 S. Meridian, Indianapolis, Ind. 105 S. Meridian, Indianapolis, Ind. 105 S. Meridian, Indianapolis, Ind. 105 S. Meridian, Indianapolis, Ind. 111 N. Wabash Ave., Chicago 2, Ill.	61
R. E. Henderson	Howard M. Clark		111 N. Wabash Ave., Chicago 2, Ill	62
	1		1	

I GENERAL-TABLE 1-DIRECTORY

No.	Name of Operator	County	Post Office
64 65 66 67 68 69 70	United Electric Coal Cos. (Cuba #9). United Electric Coal Cos. (Fidelity #11). United Electric Coal Cos. (Buckheart #17). United Electric Coal Cos. (Mary Moore #25). V-Day Coal Company. Wenzel Bros. Coal Co. #1. Vounzs Coal Corv. Walnut Grove.	Fulton	Fiatt

I GENERAL—TABLE 1A—DIRECTORY

Vo.	Name of operator	County	Post office
1	Allendale Coal Company	Wabash	Allendale
2 3	Barbara Kay Coal Company Belle Rive Mining Company #3	Williamson	Marion
3	Belle Rive Mining Company #3	Jefferson	Belle Rive
4	Belle Valley Coal Company, Inc.	St. Clair	Belleville
5	Big Bear Coal Company	Peoria	Peoria
6	Birch Creek Coal Company	Greene	Roodhouse
7	Black Crystal Coal Company	Williamson	Marion
8	Blu-Blaz-Bloc Coa Company, Inc. #1	Gallatin	Sparks Hill
9	Blue Lake Coal Company	Vermilion	Catlin
0	Deep Valley Coal Company	Vermilion	Danville
1 1	Eddy Coal Company	Sangamon	Cantrall
2	Gibson Coal Company #3	Fulton	Glasford
3	Harrisburg Coal Company, Inc.	Williamson	Marion
4	Herod Mining Corporation #1	Saline	Herod
	J. W. Coal Company, Inc. #1	Saline	Herod
;	Jones Coal Company	Fulton	Astoria
7	Juziatis Coal Company	Vermilion	Danville
3	Layne's Coal Company #5	Peoria	Brimfield
	Leamington Coal Company	Gallatin	Carrier Mills
•	Little Coal Company	Fulton	Lewistown
.	Logan County Coal Mine, Inc. #1	Logan	Lincoln
:	Lumaghi Coal Company #4	Madison	Collinsville
	Lump Coal Company	Fulton	Cuba
	Morgan Coal Company	St. Clair	Millstadt
	Clifford Morgan Coal Company	Jackson	Ava
	Morrison Coal Company	Fulton	Ipava
.	New Salem Mining Corp. #1	Menard	Petersburg
	Peabody Coal Company, (Midwest)	St. Clair	Millstadt
	Peabody Coal Company, (Midwest Drift)	St. Clair	Millstadt
	Walter Richard Coal Company	Fulton	Lewistown
	Shawnee Coal Company Sherwood-Templeton Coal Co. (Pioneer Collieries)	Saline	Stonefort
	Sherwood-Templeton Coal Co. (Pioneer Collieries)	Peoria	Laura
	Shiloh Valley Coal Company	St. Clair	Belleville
- l	Tregoning Coal Company	Williamson	DuQuoin
ŀ	Triple S Mines, Inc. #2	Adams	Augusta
	Truax-Traer Coal Company	Montgomery	Coffeen
	The United Electric Coal Cos. (Banner #27)	Peoria	Glasford
	Venedy Coal Company	Washington	Venedy
	Viola Materials, Inc. #1	Mercer	Viola
	Zaborac Coal Company	Peoria	Peoria

OF SHIPPING MINES-1964-Concluded

General Superintendent	Superintendent of Mine	Local Mine Manager	Address of Main Office of Company	No.
Gene Long	R. McAdams E. E. Laurell		111 N. Wabash Ave., Chicago 2, Ill	63 64 65
	R. Krazer		307 N. Michigan, Chicago, Ill. 307 N. Michigan, Chicago, Ill. R. R. 1. Ross Lane, Danville, Ill.	66
Carl Wenzel	Karl L. Zamberletti Jerry Wenzel		706 E. Reeves, Marion, Ill	68 69 70
Art Towles	Marcel Chamness	Matt Pigford	208 S. LaSalle, Chicago, Ill	71

of local mines — 1964

General superintendent	Superintendent of mine	Local mine manager	Post Office Address of Operator.	No.
		John Kerzan, Jr	P. O. Box 206, Allendale, Ill.	1
		Thomas R. Horn	P. O. Box 588, Marion, Ill	2
		C. W. Gillespie	Route 5, Mt. Vernon, Ill.	3 4 5 6 7
Edward Williamson	Edward Williamson	Joseph Micheletto	Rt. 1, Belleville, Ill.	4
		Howard Rudloff	3110 N. Humboldt St., Peoria, Ill.	5
The all Trilliand	Frank Hilliard	Frank Hilliard	R. R. #3, Roodhouse, Ill.	0
	Bernard Miles	Bernard Miles	807 N. Washington St., Marion, Ill Sparks Hill, Ill	
		Walter Mauck	Catlin, Ill.	8 9
		Granville Harris	1107 North Logan, Danville, Ill.	10
		Orie Roberts	Cantrall, Illinois	111
		Jack Gibson	Glasford, Illinois	12
Arlie King	Lavern King		P. O. Box 27, Marion, Ill.	13
	Burl K. George		P. O. Box 3, Herod, Illinois	14
	Francis Douglas		P. O. Box 3, Herod, Illinois	15
Don Jones	Don Jones	Don Jones	Astoria, Illinois	16
	Anthony Juziatis		Rt. 4, Danville, Ill.	17
Helen Layne		Richard Layne	Rt. 2, Box 144A, Brimfield, Ill.	18
		Bill Morse	Box 376, Carrier Mills, Ill.	19
C. J. Deitz			Box 312, Lewistown, Ill.	20
			P. O. Box 155, Lincoln, Ill. 62656	21
S. L. Hurst		Joseph Micheletto	111 No. 4th St., St. Louis 2, Mo	22
Lyle Murphy	Lyle Murphy		Cuba, Illinois	23
Charles Thomas	Cliff1 M	Clifford Morgan	2850 N. Meridian, Indianapolis, Ind Route 1, Ava. Illinois	24
Clifford Morgan William Morrison	Clifford Morgan William Morrison	William Morrison	P. O. Box 4, Ipava, Illinois	25 26
Ira E. Theobald	William Morrison	Deldon Grant	Route 1, Petersburg, Ill.	20
James McDowell	Fred Schroder	Deldon Grant	301 N. Memorial Dr., St. Louis, Mo.	28
James McDowell	Fred Schroder	Clifford Frost	301 N. Memorial Dr., St. Louis, Mo.	29
Walter Richard	Walter Richard	Walter Richard	R. R. #2, Box 131, Lewistown, Ill.	30
C. H. McCabe	C. H. McCabe		Box 84, Stonefort, Ill.	31
W. W. Dukes	H. C. Mead	C. H. McMillen	2829 N. Meridian, Indianapolis, Ind.	32
Clarence A. Frost	Clarence A. Frost	Clarence A. Frost	R. R. #2, Belleville, Ill. 62221	33
William Davison	William Davison	William Davison	422 W. Franklin, DuQuoin, Ill	34
David E. Rowland	Walter M. Rowland		Cuba, Illinois	35
Cleon Fowler	Warren Sharpenburg.	Jim White	111 N. Wabash Ave., Chicago, Ill. 60602	36
	R. F. Donaldson		307 N. Michigan, Chicago 1, Ill.	37
	Driscoll Scanlon	Driscoll Scanlon		38
		Larry W. Brown	Box 416, Viola, Illinois	39
Joe Zaborac	Joe Zaborac	Joe Zaborac	1913 N. Boyd Ave., Peoria, Ill. 61604	40

I GENERAL — TABLE 2 GENERAL STATEMENT WITH COMPARATIVE FIGURES — 1960-1964

	1964	1963	1962	1961	1960
COUNTIES AND MINES Number of counties producing coal. Number of mines operated. Number of shipping mines. Number of local mines. Number of shipping mines—underground. Number of shipping mines—strip. Number of local mines—underground. Number of local mines—strip.	108	67 49 25 42 20	116 64 52 27 37 20	35 128 67 61 31 36 24 37	37 142 78 64 38 40 23 41
OUTPUT IN TONS All mines	51 000 487	51,642,431 48,375,564 3,266,867 23,181,300 25,194,264 1,244,709 2,022,158	48,353,913 45,262,974 3,090,939 22,780,517 22,482,457 969,523 2,121,416	45,132,526 42,825,911 2,306,615 21,826,052 20,999,859 379,529 1,927,086	45,820,632 43,703,382 2,117,250 22,756,400 20,946,982 356,705 1,760,546
DISPOSITION Tons handled by railroads	45,338,877 9,495,611	42,707,397 8,935,034	39,521,323 8,832,590	36,281,324 8,851,202	37,572,227 8,248,405
EMPLOYEES Shipping mines—underground Local mines—underground Shipping mines—strip Local mines—strip Local mines—total Local mines—total All mines—		4,913 584 3,089 305 8,002 889 8,891	563 2,984 319 7,892 882	5,138 399 3,114 294 8,252 693 8,945	6,604 436 3,168 325 9,772 761 10,533
DAYS Average days worked, shipping mines Average days worked, local mines		187 132	182 127	177 112	171 110
MINING METHOD Number of mining machines in use	80	27,216,422	87 23,750,040 24,603,873	2,324 22,926,945	132 23,099,304 13,801 22,707,527
Tons loaded mechanically	24,024,501	23,181,300	22,780,517	21,823,768 2,284	22,731,002 25,398
Pounds of explosives used for blasting overburden. Pounds of pellet powder used. Pounds of dynamite used. Pounds of permissible used.	48,852,647 77,890 1,113,473 836,025	47,113,546 56,667 1,432,363 800,960	40,922,745 62,350 1,723,951 1,228,950	33,541,738 411,641 690,445 592,490	33,538,645 38,950 1,047,235 939,955
HAULAGE Number of motors used in underground haulage	140 5	126, 6	153 13	181 24	287 32
CASUALTY Number of fatal accidents. Number of non-fatal accidents. Tons mined to one man killed. Tons mined to one man injured. Number employed to one man injured. Number one man injured.	9 435 6,092,720 126,056 1,009 21	16 445 3,227,652 116,050 556 20	20 418 2,417,696 115,679 439 21	7 368 6,447,503 122,643 1,278 24	10 385 4,582,063 119,015 1,053 27
MISCELLANEOUS Number of mines using closed lights Number of mines using Airdox Number of mines using Continuous Miner Number of mines using coal breaking	46 22 8	44 21 7	46 19 6	45 24 7	55 31 8
machines	5	6	9	8	9

Mines Suspending Operations During 1964 Showing Month of Last Operation

Mine Index No.	Operator	County	Month of last operation
L-66 L-6 L-28 L-65 L-109 L-192 L-259 L-59 L-10 L-120 L-108	B & K Coal Company Belle Rive Mining Company #3. Elik Coal Company Farley Brothers Coal Co. (Black Dot #2). Leamington Coal Company Putt Creek Coal Company. Ratcliff Coal Company #1. Richerson Coal Company #1. Ris Coal Company #1. Ris Coal Company #1. Shawnee Coal Company #1. Wenzel Brothers Mine #1.	Jackson Jackson Gallatin Fulton Jackson Jackson Sangamon	April March October September June January January April February December February

Mines Abandoned During 1964 Showing Month of Last Operation

Mine Index No.	Operator	County	Month of last operation
L-245 L-7 L-258 L-116 L-1 L-257 S-3 S-7 L-238 S-91 L-91 L-249 L-122 L-249 L-122 L-122 S-94 S-4	Crab-Orchard Co-Operative Coal Co. #1. Eddy Coal Company Gibson Coal Company #3. Herod Mining Corporation #1. Iola Stone & Material Company Jones Coal Company Livingston-Mt. Olive Coal Company Lumachi Coal Company Luma Coal Company Luma Coal Company Midland Electric Coal Corporation Midland Electric Coal Corporation Morgan Coal Company Morrison Coal Co. (Lakeside Mine) Morse Coal Company New Oak Hill Coal Company New Oak Hill Coal Company Polinski Mine #1. Shawneetown Coal Corporation #1. Storme Mining Company Thunderbird Collieries Corp. (Carmae) Young Development Company	Saline Clay Fulton Madison Madison Fulton Marion Bureau St. Clair Fulton Williamson Saline Williamson Saline Williamson	May August April September April March January March January June March June September June October October October October

New Mines Opened — 1964

Mine Index No.	Operator	County	Month mine opened
S-101 L-67 L-109 L-250 L-123 L-125 L-124 S-34 S-5 L-251	Big Muddy Coal Company. Fabco Coal Mining Company. Leamington Coal Company #1 Liberty Coal Company #3 New Gallatin Coal Company #1 New Gallatin Coal Company #2. Shawneetown Coal Corporation #1 Southwestern Illinois Coal Corp. (Captain's). Truax-Traer Coal Co. (Hillsboro). Wenzel Brothers.	Williamson Jackson Gallatin Williamson Saline Saline Saline Perry Montgomery Williamson	October September January June June October September October September November

Mines Reopened During 1964

Mine Index No.	Name of operator when mine suspended operations	Month and year of last operation	County	Name of operator when mine reopened	Month reopened
	New Salem Coal Co. Truax-Traer Coal Co. (Drift Mine)	6/63 5/9/62		New Salem Mining Corp Truax-Traer Coal Co. (Drift)	5/64 5/64

Name Changes During 1964

Mine Index No.	Former name of company	County	Present name of company	Month name changed
L-245 S-40	Blue Blaze Coal Co. #2 Fairview Collieries Corp. (Flamingo Mine)	Williamson	Basin Cream Coal Co., Inc. (El-Ben #1)	11/64
L-122 L-11	Liberty Coal Company #2 New Salem Coal Company	Saline Menard	(Bright Star Mine) Storme Mining Co. #1. New Salem Mining Corp.	4/64 10/64 10/64

11 Production



II PRODUCTION—Table 3—AVERAGE MAN-DAY PRODUCTION— SHIPPING MINES

County	Reports tabulated	Man-days	Tons mined	Per cent of mines reported	Average tons per man-day
Bureau—					
Underground mines Strip mines	1	16,019	258,932	100%	16.
Christian-		i i			10.
Underground mines Strip mines	1	240,744	5,451,697	100%	22.
Douglas— Underground mines Strip mines	1	29,239	581,246	100%	19.
Franklin— Underground mines Strip mines	3	233,779	5,908,612	100%	25.
Fulton— Underground mines					
Strip mines	7	216,106	8,386,551	100%	38,
GALLATIN— Underground mines Strip mines	1	6,195	51,720	100%	8.
HENRY— Underground mines	1	8,228	70,504	100%	8.
Jackson— Underground mines Strip mines	2 3	8,454 31,183	138,032 1,253,743	100% 100%	16.
Jefferson— Underground mines	1	132,949	2,517,491	100%	40.
Strip mines		102,545	2,517,491	100%	18.
Underground mines Strip mines Knox—	1	44,940	827,985	100%	18.
Underground mines Strip mines	1	22,528			
MACOUPIN— Underground mines			904,360	100%	40.
Strip mines. Madison—	1	31,587	373,937	100%	11.:
Underground mines Strip mines	1	1,002	3,211	100%	3.
MERCER— Underground mines. Strip mines	1	3,691	50,189	100%	13.
MONTGOMERY— Underground mines	1	123,889	2,050,994	100%	16.
Peoria— Underground mines					
Strip mines Perry Underground mines	1	14,007	315,686	100%	22.
Strip mines	3	96,639	4,051,589	100%	41.9
Underground mines Strip mines St. Clair—	1 2	43,102 42,998	831,885 1,537,169	100% 100%	19.3 35.
Underground mines Strip mines	1 1	38,967 69,079	1,121,772 3,463,535	100% 100%	28.8 50.1
Saline— Underground mines Strip mines	4 7	99,461 92,797	1,305,777 2,119,501	100% 100%	13. 1 22. 8
Schuyler— Underground mines Strip mines					
STARK— Underground mines	1	14,787	566,885	100%	38.3
Strip mines	1	11,502	444,795	100%	38.7
Underground mines Strip mines Williamson—	1 2	3,836 38,666	39,440 1,066,101	100% 100%	10.3 27.6
Underground mines Strip mines	7 9	211,626 102,176	3,527,994 2,667,134	100% 100%	16.7 26.1

II PRODUCTION—TABLE 4—OUTPUT OF SHIPPING MINES BY MONTHS—
1959-1964

Months	1959	1960	1961	1962	1963	1964
January February March April May June July August September October November	4,018,467 3,412,558 3,509,816 3,380,293 3,380,155 3,514,563 2,573,763 3,548,135 3,843,961 4,070,581 4,070,581 4,038,584 4,224,871	3,880,491 3,802,428 4,233,742 3,254,288 3,269,089 3,252,637 2,543,620 3,966,603 3,791,095 3,887,761 3,873,957 3,947,671	3,768,239 3,097,032 3,512,665 3,335,569 3,519,987 3,354,613 2,680,381 3,799,626 3,660,237 4,148,934 3,969,540 3,979,088	3,909,318 3,403,446 3,777,831 3,581,401 3,769,014 4,081,895 2,241,009 4,135,470 3,538,901 4,427,685 4,191,889 4,205,106	3,738,760	4,552,68 3,922,54 4,243,17 4,137,86 4,089,97 4,285,44 4,034,10 4,435,20 4,550,82 5,011,30 4,567,65 5,057,68
Total	43,515,737	43,703,382	42,825,911	45,262,974	48,375,564	51,888,46

II PRODUCTION—TABLE 5—Number of shipping mines operated and average days worked each month — 1959-1964

	19	59	190	60	19	61	19	52	19	63	1964		
Months	Mines	Days	Mines	Days	Mines	Days	Mines	Days	Mines	Days	Mines	Days	
January	76	18	73	16	67	18	62	19	59	19	57	20	
February	76 76 74 67 67 64 66 69 71 70	16 15	73 72 72	16 17	67 67	18 15	62 60 58 58 57	19 16	59 59	19 18	57 56 55 56 56	1	
March	74	15	72	19	65	15	58	18	59 60	17	55	1	
April	67	15 15	68 64	15 15	61 59 59 55	15	58	16	60	17	56	1	
June	0/	15	04	16	59	15	57	16	60	17		1	
July	86	11	61 61 67 66	10	59	14	59 58 61 60 61	18	60 62 60 59 59	18 12 18	28	1	
August	60	15	67	12 17	63	12 15	61	10 17	50	12	56	2	
September	71	16	66	17	64	16	60	16	50	18	58	1	
October	70	18	66	18	64 64	19	61	19	60	19	57	2	
November	72	18 17	66 68	18 18	64	18	61	18	59	17	59 58 56 58 57 57	ĩ	
December	71	18	67	18	63	18	61 60	18	59 59	19	58	2	

II Production—Table 6—Relative rank of counties producing $500,\!000$ tons of more — 1960-1964

County	Rank	1964	Rank	1963	Rank	1962	Rank	1961	Rank	1960
Fulton Williamson Franklin St. Clair Christian Perry Saline Jefferson Randolph Montgomery Jackson Peoria Vermilion Knox Kankakee Douglas Schuyler Madison Stark	1 2 3 4 4 5 6 7 8 9 10 11 12 13 14 15 6 17	8,389,797 6,373,905 5,908,612 5,803,596 5,451,697 4,051,589 3,824,271 2,518,650 2,369,054 1,392,165 1,137,392,165 1,137,392,165 904,360 927,985 581,246 566,885	2 1 5 3 4 7 6 8 10 9 12 14 13 11 15 19 16 17 18	6,222,217 6,498,666 5,227,110 5,711,778 6,351,930 3,551,930 3,551,930 2,706,824 1,905,409 1,260,641 944,057 1,553,006 666,743 527,221 554,888 590,240	4 5 2 6 7 8 11 10 14 13 12	5, 116, 307 5, 784, 048 4, 887, 527 4, 834, 081 5, 266, 186 3, 367, 193 3, 326, 033 1, 1918, 325 2, 038, 301 1, 020, 356 1, 067, 538 1, 095, 008 2, 120, 818 2, 120, 818 51, 955 588, 069	1 5 4 3 8 6 7 11 10 13 14 12	4, 868, 148 5, 909, 528 3, 778, 864 4, 418, 875 4, 587, 309 2, 618, 814 3, 037, 556 2, 899, 807 1, 706, 475 2, 055, 334 1, 092, 722 1, 012, 283 2, 061, 109 743, 999 571, 181 628, 799 623, 235	1	6,258,864 4,128,674 4,844,857 4,117,552 2,829,332 2,797,171 2,960,094 1,716,777 1,931,657 1,315,007 539,048 1,100,264 2,239,255 688,899 505,589

II PRODUCTION—TABLE 7—TONS OF COAL PRODUCED, AVERAGE DAYS WORKED, NUMBER OF MINES OPERATED, AND NUMBER OF EMPLOYEES IN ALL SHIPPING MINES, WITH PERCENTAGES BY YEARS FROM 1920 to 1964 INCLUSIVE

		All sh	ipping n	nines		St	trip mine	9			
Years		imber of—	Average			mber of—	Average			ip min	
	Mines	Men	days worked	Tons produced	Mines	Men	days worked	Tons produced	Mines	Men	Tons
1920. 1921. 1922. 1923. 1924. 1925. 1926. 1927. 1927. 1927. 1927. 1928. 1929. 1929. 1939. 1939. 1939. 1939. 1939. 1939. 1939. 1940. 1941. 1942. 1944. 1944. 1944. 1945. 1946. 1947. 1948. 1946. 1947. 1948. 1948. 1955. 1956. 1957. 1958. 1955. 1956. 1957.	206 200 185 167 162 200 185 167 162 185 167 162 176 168 189 172 186 189 146 139 146 139 160 160 160 160 157 151 111 178 159 188 182 185 183 184 184 184 184 184 184 184 185 185 185 185 185 185 185 185 185 185	55, 0373-24-24-24-24-24-24-24-24-24-24-24-24-24-	230 224 1966 220 280 133 161 158 153 152 167 164 164 158 167 177 177 177 177 177 177 177 177 177	51, 033, 319 61, 124, 629 68, 971, 621 73, 958, 923 70, 322, 301 60, 932, 785 64, 612, 627 62, 494, 612, 627 64, 477, 617 54, 356, 518 43, 274, 400 43, 847, 324 44, 532, 214 44, 856, 967 43, 847, 32, 214 44, 856, 967 43, 515, 737 43, 703, 382 42, 825, 124 48, 375, 564	33 27 29 28 35 42 50 49 46 40 36 37 42	3,402 3,188 3,168 3,114 2,984 3,089	180 155 264 1766 138 2066 176 1881 1891 1891 1891 1891 1891 1891 189	15, 484, 712 17, 108, 528 16, 203, 763 14, 302, 739 17, 827, 339 16, 758, 308 16, 758, 308 16, 469, 932 17, 289, 932 15, 340, 989 15, 495, 734 15, 388, 078 18, 041, 603 18, 041, 603 19, 318, 772 20, 532, 528 20, 946, 985 22, 482, 482, 452 25, 194, 454	57.6 55.4 51.3 53.7 57.8 65.7	0.25 0.26 0.26 0.48 0.42 1.52 1.52 1.52 2.97 3.38 2.77 7.00 8.12 2.97 8.63 9.57 7.00 8.12 12.8 11.8 8.63 11.9 8.17 12.8 12.8 11.8 12.8 11.8 12.8 11.8 12.8 11.8 12.8 11.8 11	0.57 0.56 0.87 1.22 1.68 1.28 1.28 1.26 1.19 1.26 1.19 1.26 1.19 1.26 1.19 1.26 1.19 1.26 1.19 1.26 1.19 1.26 1.19 1.26 1.19 1.26 1.27 1.26 1.26 1.26 1.26 1.26 1.27 1.26 1.27 1.26 1.27 1.26

[•] From July 1, 1924 to December 31, 1925.

II PRODUCTION—TABLE 8—MINES AND PRODUCTION

		1964		1963		ease (+) rease ()	Per cent of Increase (+) Decrease (—)			
	Mines	Tons	Mines	Tons	Mines	Tons	Mines	Tons		
Shipping mines Local Mines	- 68 51,888,467 40 2,946,021			48,375,564 3,266,867	+1 -9	+3,512,903 -320,846	+1.5 -18.4	+7.26 -9.8		
Total	108	54,834,488	116	51,642,431	8	+3,192,057	-6.9	+6.2		

II PRODUCTION—TABLE 9—OUTPUT OF SHIPPING MINES

mber					Nur	nbe	er of days	in oal	operation mined	81	ad a
lex nu	County, name of operator and mine	Name or number	Post office address		January	F	ebruary		March		April
Mine index number		of mine	of mine	Days	Tons	Days	Tons	Days	Tons	Days	Tons
S-11	BUREAU COUNTY Midland Electric Coal Corp CHRISTIAN COUNTY						36,927				
S-8	Peabody Coal Co DOUGLAS COUNTY Moffat Coal Co						452,828 44,524		514,286 47,734		464,876 41,521
S-20 S-23 S-24	FRANKLIN COUNTY Old Ben Coal CorpOld Ben Coal CorpFreeman Coal Mining CorpAverage days and total tons		1	18 16 19 18	125,859 188,245 114,182 428,286	16	120,278 169,316 97,535 387,129	-	119,300 216,242 112,297 447,839	-	154,192 258,115 107,827 520,134
S-2 S-7	Fulton County Little Sister Coal Corp Midland Electric Coal Corp	Middle- grove	St. David		74,552 147,094		66,266 93,289		66,79 5 86,075		69,216 81,107
S-13 S-14 S-15 S-40*	Truax-Traer Coal Co	Red Ember #9 #17 "Fla-	Fiatt Cuba Canton	18 19 23	146,755 85,226 170,497	16 13 19	137,262 57,300 152,668	25 18 22	207,864 79,111 175,198	20 21 24	165,028 94,119 190,020
S-40* S-43	Peabody Coal Co	"Bright Star" "Sun	Fairview Fairview Vermont	12	32,208 71,483		23,134 49,840		27,852 57,832	6	14,839 83,098
	Average days and total tons GALLATIN COUNTY			19	727,815	15	579,759	17	700,727	18	697,427
L-2	B & W Coal Co	#1	Junction	23	4,268	20	4,514	19	2,330	20	4,809
S-2	Shuler Coal Co		Alpha	22	11,193	20	9,145	20	8,486	22	4,170
S-1 S-1 L-28	Truax-Traer Coal Co. "Strip"	#1 #1	Elkville Elkville Elkville	20	110,640 3,857	10	92,774	11	93,934 1 2,524 1 23,156 2	- 1	89,016 2,312 21,265
L-65 L-67	Truax-Traer Coal Co. "Slope" Elk Coal Co Farley Bros, "Black Dot" Fabco Inc Average days and total tons	#2	DeSoto	19	140,748	-	18,001	:	119,614	- -	112,593
S-3	JEFFERSON COUNTY Freeman Coal Mining Corp	#3	Waltonville	22	252,112	16	207,285	17	197,300,1	4	171,177

^{*}Same mine, different management

AND DAYS WORKED EACH MONTH IN 1964

	Number of days in operation and tons of coal mined														mber			
	May		June		July		August	Se	ptember		October	N	ovember	I	ecember		Total	lex nu
Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Mine index number
9	3 6 ,840	16	60,941	1	853											68	258,932	S-11
20	478,771	19	445,228	15	346,605	20	479,382	21	483,772	21	447,565	19	420,637	19	421,112	234	5,451,697	S-8
20	47,761	19	47,684	14	33,321	21	51,701	21	49,140	21	53,677	21	56,475	22	59,089	243	581,246	S-1
20 23 20	121,350 299,265 129,204	21 20 20	142,293 239,030 120,221	12 17 12	81,097 216,230 61,482	22 24 19	151,592 283,803 106,364	20	170,464 225,456 120,700	26 26 21	184,763 306,229 153,631	20 21 19	138,850 240,084 106,261	21 21 20	155,048 233,778 138,029	237 244 219	1,665,086 2,875,793 1,367,733	S-20 S-23 S-24
21	549,819	20	501,544	14	358,809	22	541,759	21	516,620	24	644,623	20	485,195	21	526,855	233	5,908,612	
14	64,351	15	69,067	12	54,582	16	75,496	18	82,129	20	95,188	20	94,258	25	112,961	207	924,861	S-2
14	86,799	15	88,721	13	72,800	25	146,387	23	123,299	26	159,005	24	151,196	26	149,139	231	1,384,911	S-7
17 15 22	141,835 67,820 178,142	18	180,940 81,390 170,085	11	96,280 49,819 116,382	16	151,641 72,852 160,989	19	132,667 86,086 201,196	14	169,459 64,089 221,315	19	161,971 87,196 163,916	23	182,091 97,199 154,543	231 206 256	1,873,793 922,207 2,054,951	S-14
																30	83,194	S-40*
9	17,290	21	40,093	15	31,758	20	40,651	25	60,862	13	32,732	24	62,309	26	67,014	159	367,548	
12	41,298	19	62,346	13	42,896	17	54,771	-	64,816	-	88,162	-	75,802	-	82,742	238	775,086	S-43
15	597,538 4,079		692,642 5,006		464,517 5,335		702,787		751,055 4,011		829,950 4,550		796,648 3,240		845,689 5,901	223	8,386,551 51,720	L-2
21	4,307	22	4,283	23	1,984	19	4,971	20	6,416	23	5,306	20	4,216	22	6,027	254	70,504	S-2
20 12	97,385	. 17	88,134 4,328 403	17	70,172 4,045		84,591 5,558	22 21	97,725 20,285	20	84,151 18,979	19	85,364 39,000	21 21	98,340 34,103	228 129 71	1,092,223 126,298 11,734	S-1 S-1 L-28
17	16,340	23	21,387		12,097			4	3,098	10	14,975	4	3,498	3	1,452	138 21	138,497 23,023	L-65
16	114,83	17	114,252	15	86,314	18	90,149	16	121,108	16	118,105	14	127,862	15	133,895	117	1,391,775	
20	217,85	5 16	168,779	16	164,060	19	223,691	20	218,154	25	267,642	2 22	229,479	18	199,957	225	2,517,491	S-3

		1		1	Nur	nbe	er of days	in	operation	ar	d
nmpe		Name		_			tons of co	lac	mined		
dex n	County, name of operator and mine	or number	Post office address	Ŀ	January	F	ebruary		March	_	April
Mine index number		of mine	of mine	Days	Tons	Days	Tons	Days	Tons	Days	Tons
S-1	KANKAKEE COUNTY Peabody Coal Co	"North-	S. Wilmington	26	83,095	23	74,128	22	73,802	20	58,
S-4	Knox County Midland Electric Coal Corp	"Mecco"	Victoria	23	72,625	18	58,234	25	75,334	17	52,51
S-3	Macoupin County Little Dog Coal Co		Gillespie	11	27,188	9	22,927	16	34.748	15	31,039
S-3	Madison County						22,321		23,13		52,500
5-3	The Livingston-Mt. Olive Coal Co MERCER COUNTY	#1	Livingston	21	3,211						
L-62	Hazel Dell Coal Corp	#1	New Windsor		6,180	20	5,987	22	5,248	13	3,750
S-4	MONTGOMERY COUNTY Freeman Coal Mining Corp	"Crown"	Farmersville	21	188,522	19	182,610	17	157,272	17	119,284
L-150	PEORIA COUNTY Peabody Coal Co		Edwards	25	25,493	16	24,773	19	24,011	18	18,876
S-14	PERRY COUNTY	47:11									
S-33 S-34	Truax-Traer Coal Co	"Fidel- ity" #11 #2 "Cap- tain"	DuQuoin DuQuoin Percy	21 17	153,550 105,236	19 16	133,830 106,500	25 17	177,003 111,940	25 24	177,749 171,024
	Average days and total tons			19	258,786	18	240,330	21	288,943	25	348,773
8-7	RANDOLPH COUNTY Southwestern Ill. Coal Corp	"Stream-									
S-17	Zeigler Coal & Coke Co	line"	Percy	1			86,608			- 1	90,209
S-18	Eden Mining Corp	tan"		20 21	72,392 15,360	19 18	68,835 15,006	21 16	78,167 12,391	20 23	73,772 16,120
	Average days and total tons			21	198,474	18	170,449	20	196,112	21	180,101
S-94		"River									
L-87	Midland Electric Coal Corp	"River King" "Green Dia-	Freeburg	25	364,529	21	356,898	25	351,563	22	240,080
	Average days and total tons	mond"	Marissa	15 20	80,278	-	78,357 435,255	-	107,049 458,612	-1	92,871
_	Average days and total tons			20	444,807	19	435,255	24	458,012	21	332,931

×

TABLE 9-Continued

					Numb	er	of days in	ol	peration a	nd	tons of co	al	mined					mber
	Мау		June		July		August	Se	ptember	_	October	N	ovember	I	December		Total	lex nu
Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Mine index number
19	61,211	22	61,644	11	44,151	19	60,769	20	63,450	21	75,933	22	76,509	26	94,411	251	827,985	S-1
16	56,531	16	37,282	17	59,967	19	79,889	21	75,433	27	108,798	28	84,581	29	143,167	256	904,360	S-4
18	44,124	18	38,307	8	18,473	14	31,615	10	23,208	17	35,907	13	26,886	20	39,515	169	373,937	S-3
																21	3,211	S-3
8	2,100	8	2,000	11	2,370	12	2,300	18	3,147	21	3,900	20	6,709	23	6,498	199	50,189	L-62
18	153,169	19	149,344	15	105,723	21	156,668	21	187,267	25	221,970	22	208,978	23	220,187	238	2,050,994	S-4
15	16,124	14	14,836	16	20,247	26	29,194	25	32,141	25	31,120	20	35,902	25	42,969	244	315,686	L-150
22 21	162,384 166,733	22 22	164,195 176,930	17 12	123,662 94,318	22 22	162,419 162,534		177,784 176,174	24 26	177,962 201,012	15	146,870 102,299	13	125,546		1,909,080 1,700,246	S-33
22	329,117	22	341,125	15	217,980	 22	324,953	 23	353,958	14 21	480,473	-	128,875 378,044	-	211,889 489,107	182	442,263	S-34
17	83,401	23	103,486	18	88,074	25	151,593	22	128,841	25	148,882	21	129,186	26	155,630	260	1,382,186	S-7
20 12	66,853 12,334	19 10	65,399 6,838	12 16	45,052 15,793	17 12	66,696 12,686	21 14	79,623 8,604	21 18	80,718 14,650	16 16	60,615 13,197	19 14	73,763 12,004	225 190	831,885 154,983	S-17 S-18
16	162,588	17	175,723	15	148,919	18	230,975	19	217,068	21	244,250	18	202,998	20	241,397	225	2,369,054	
25	244,191	26	270,367	14	151,133	24	240,182	25	302,363	20	263,770	24	320,043	26	358,416	277	3,463,535	S-94
24	123,226	-	138,738	-	69,265	-	107,991	-	58,391	_	91,246	_	66,932	-			1,121,772	L-87
25	367,417	26	409,105	14	220,398	23	348,173	19	360,754	21	355,016	20	386,975	26	465,844	254	4,585,307	

mber					Nui	mb	er of days tons of c	ir oa.	operation mined	a	nd
dex nu	County, name of operator and mine	Name or number	Post office address		January	[February		March		April
Mine index number		of mine	of mine	Dava	Tons	Dava	Tons	Dava	Tons	Days	Tons
	Saline County										
S-1 S-16 S-39 S-51	Sahara Coal Co., Inc. Sahara Coal Co., Inc. Sahara Coal Co., Inc. Youngs Coal Corp.	#6 #5 #16 "Walnut	Harrisburg Harrisburg Harrisburg	12	48,681 61,581	12 13	35,070 43,365	17	49,597		83,291 43,632 48,406
L-98 L-114	Houston Coal Co		Carrier Mills	25	2,987	24	3,180	24	2,240	30 25	49,245 2,815
L-121		Ann'' New Oak Hill #6_	Harrisburg	1	1	1	1				17,438 8,505
L-122* L-122* L-123	Liberty Coal Co Storme Mining Co New Gallatin Coal Co Shawneetown Coal Corp New Gallatin Coal Co	#1	Harrisburg Carterville Marion Harrisburg	20						20	8,070
L-124 L-125	Shawneetown Coal Corp New Gallatin Coal Co	#1 #2	Herrin Harrisburg								
	Average days and total tons			21	288,563	19	229,652	18	243,946	19	261,402
S-4	SCHUYLER COUNTY										
5-4	Peabody Coal Company	Key	Rushville	23	65,856	14	39,367	14	42,108	18	51,903
S-1	STARK COUNTY Stonefort Coal Mining Co., Inc	"Allen- dale"	Wyoming	20	54,871	14	38,774	15	41,881	15	40,402
	Vermilion County										
S-61 S-63 L-220	Fairview Collieries Corp	"Harmat- tan" #25	Danville	26 14 21	115,948 26,460 5,670	12	82,173 23,209 4,860	13	78,495 23,217 4,216	18 9	67,085 17,186 2,600
	Average days and total tons			20	148,078	_	110,242	_		-	86,871
*	WILLIAMSON COUNTY										
S-92 S-94 S-99 S-100	Thunderbird Collieries Corp	Carmac #4	Herrin Stonefort Marion	18 19 19	36,265 28,427 65,849	18 17 20 12 15 13	84,982 25,792 81,709 11,418 53,657 29,892 18,853 66,747	20 14 14 10	71,870 23,769 84,342 12,480 62,040 26,051 14,116 74,511	19 19 15 16 18	76,380 27,414 94,999 12,821 60,598 37,948 25,372 102,155
S-101 L-177	Big Muddy Coal Company	Scarlet	Stonefort DeSoto	24	77,285 6,690		73,846		34,095	16	55,946
L-245* L-245*	Big Muddy Coal Company Parton Coal Company Parton Coal Company Blue Blaze Coal Co. Basin Gream Coal Co., Inc. Morse Coal Company Polinski Mines	#2 "El-Ben	Carterville	11	3,220	11	3,300	10	2,880	10	2,655
L-248 L-249 L-250 L-251	Morse Coal Company Polinski Mines Liberty Coal Company Wenzel Bros. Coal Co	#3#1	Carrier Mills Marion Carterville Marion							20	1,000
	Average days and total tons			10	539,770	16	455,407	14	408,154	17	497,288
	GRAND TOTAL			20	4,552,686	17	3,922,547	18	4,243,175	18	1,137,868

^{*}Same mine, different management

_					Numb	ero	of days in	ор	eration a	nd	tons of co	alı	mined					mber
	May		June		July	1	August	Se	ptember	-	October	N	ovember	D	ecember		Total	lex nu
Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Days	Tons	Mine index number
13 12	61,332 35,799	16	90,095 48,540 57,405	16	69,220 47,756 48,464	21	84,329 61,342 62,160	21	96,436 58,943 65,941	22	97,048 63,165 67,447	19	90,308 52,269 64,867	20	79,445 59,136 66,105	213 207 217	998,517 603,802 680,032	S-16
14 29 25	44,694 47,081 3,848	26	63,251 1,962	12	37,229 2,839	31	66,483 1,440	30	54,435 2,986	31	61,359	30	62,825		64,655 664	338 270	609,656 25,671	S-51
16	16,543		17,477	- 1	18,415	1	12,967	1 1	13,919		İ		15,259		13,017	175	180,610	
21 20	24,500 8,296		12,700													108 80	100,200 34,510	L-122*
		3	589 2,512		18,196 11,198	21 19 	17,362 20,791	18 18 10	16,278 17,328 568	14	9,315 15,563 485		19,998		21,207	71 105 10 52	108,597	L-124
19	242,093	16	294,531	16	253,317	22	326,874	19	326,834	-		-	315,073	-	315,572	168	3,425,278	L-120
16	39,302	19	50,873	15	42,813	20	55,659	16	41,046	13	37,613	16	46,055	22	54,290	206	566,885	S-4
9	24,456	9	27,276	9	26,204	10	29,247	13	36,900	14	38,803	14	37,516	20	48,465	162	444,795	S-1
12 10 1	48,541 20,354 837	10	59,046 18,266 2,118	8 7 8	38,977 13,374 2,431	11	53,810 19,132 2,390	13	57,624 25,812 2,548	€	11,894	17 5 15	64,406 10,634 3,392	19	100,956 19,682 5,086	207 119 147	836,881 229,220 39,440	S-61 S-63 L-220
8	69,732	12	79,430	8	54,782	12	75,335	12	85,984	11	85,006	12	78,432	18	125,724	158	1,105,541	
18 20 18 15 15 17 15 20	68,205 28,638 74,946 11,130 61,169 41,109 22,199 100,660	19 122 16 18 16 16 2 23	84,287 31,400 101,107 11,997 79,923 38,066 30,307 83,062	12 14 15 15 12	48,079 20,281 51,547 9,596 63,187 34,528 15,728	20 21 18 21 17 21	93,219 32,731 101,56 14,579 92,941 38,990 27,53 91,53	3 18 4 20 9 22 0 21 1 19 1 14	99,579 29,820 100,362 16,802 98,284 44,098 14,442 105,583	0 19 3 22 2 22 1 22 3 19	27,692 106,402 16,563 95,311 9 45,038	16 21 20 19 21	22,347 101,547 15,275 93,533 47,860	11 21 23 21 23	16,113 98,339 14,461 96,089 54,749	211 232 231 212	996,762 320,665 1,097,177 159,424 928,352 474,592 196,965 1,080,813	S-19 S-83 S-84 S-88 S-92 S-94
16	59,306	3 26	95,206	12 13	42,362	.	77,02 5,58		68,588	.		. 7	8,682	: 6	4,220	13 192	797,511 12,902 49,884	S-101 L-177
20 20	1,000	20	3,500	20	6,844 1,000 4,600	5 20 20 20 22 	3,91 1,00 4,82	3 17 0 22 6 22	2,16 1,20 5,22	5 25	5,220	10	5,101	20	5,402 2,000	105 146 147 30	3,324 18,528 10,000 33,874 2,300	L-245* L-245* L-248 L-249 L-250 L-251
18		- -	4,285,444	:=		-!-	585,43 4,435,20	= =	593,354 4,550,82	=		= =		=	5,057,682	165	6,195,128 51,888,467	:

II PRODUCTION-

ADAMS

121,739

ie				Disposit	ion of outp	out—tons	
Mine index number	Name of operator	Post office address of the mine		ided s for ent	ld to	ided ige pment	d to
Mine in			Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	LOCAL MINE						
L-18	Triple S Mines, Inc. #2	Augusta	28,109				28,071
							BUREAU
	SHIPPING MINE						
8-11	Midland Electric Coal Corp. #1	Atkinson	258,932	221,238	2,893		30,964
						СН	RISTIAN
S-8	SHIPPING MINE		F 484 008	F 070 004	~ 404		100 510
5-8	Peabody Coal Co. #10	Pawnee	5,451,697	5,273,834	7,484		166,740
						r	OUGLAS
	SHIPPING MINE						
8-1	Moffat Coal Co	Murdock	581,246	400,038			178,958
						FI	ANKLIN
	SHIPPING MINES						
S-20 S-23 S-24	Old Ben Coal Corp. #9 Old Ben Coal Corp. #21 Freeman Coal Mining Corp. #5	West Frankfort Sesser West Frankfort	1,665,086 2,875,793 1,367,733	2,852,543	14,141 22,895 26, 5 32		121,739

Total 3 mines...

TABLE 10

COUNTY

Disposi	ition of			Exp	olosives	used for blast	ing coal	Num of	ber					
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Explosives used for blusting ov shurden	Pallet powder— pounds	Dynamite- pounds	Permissibles— pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
38		17	181	23,560								28,109		L-18

COUNTY

	1 1 1	
3,837 103 68 336,678	258,932	S-11

COUNTY

3,639	 887	234	 ≥16	 	9 -	 5,451,697	 	 S-8

COUNTY

2,250	 111	243	 #3	 	2	2	581,246	 	 S-1

COUNTY

1,644 355	244	367	237 244	 	 	°11	11	1,665,086 2,875,793	 	 S-20 S-23
		264 365	219	 85	 	e5			 	
						3	6	1,367,733	 	 S-24
1,999	244	996	700	 	 	3	17	5,908,612	 	
		1							!	

*Airdox machines

*Continuous mining machines

II PRODUCTION-

=							FULTON
ber				Disposi	ition of out	put—tons	
Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	SHIPPING MINES				<u> </u>		
S-2 S-7	Little Sister Coal Corp. Midland Electric Coal Corp. "Middlegrove"	1	924,861		1		395,883
S-13 S-14 S-15 S-40	Truax-Traer Coal Co. "Red Ember" The United Electric Coal Cos. #9 The United Electric Coal Cos. #17 Fairview Collieries Cor. "File"	FarmingtonFiattCubaCanton	1,384,911 1,873,793 922,207 2,054,951 83,194 367,548	1,356,173 552,902 912,411 2,043,731	16,640 6,056		25,900 711 1,659
S-40 ⁴ S-43	Peabody Coal Co. "Bright Star" Thunderbird Collieries Corp. "Sun Spot"	Fairview Vermont	367,548 775,086	76,346 322,258 672,586	6,406 2,501 539		242 42,789 99,882
	Total 7 mines		8,386,551	6,200,049	60,948	1,543,619	567,066
*	LOCAL MINES						
L-238 L-239 L-247 L-255 L-257	Walter Richard Mine Little Coal Co Morrison Coal Co Jones Coal Co	Cuba Lewistown Lewistown Ipava Astoria	189 1,315 355 360 898				185 1,315 355 360
L-258	Total 6 mines	Glasford	129				898 129
===			3,246				3,242
_						G.	ALLATIN
	SHIPPING MINE						
L-2	B & W Coal Co. #1	Junction	51,720	204		43,288	8,228
	LOCAL MINES						
L-17 L-109	Blu Blaz Bloc Coal Co., Inc. Leamington Coal Co.	Sparks Hill Carrier Mills	2,112 6,087			6,087	1,687
	Total 2 mines		8,199			6,087	1,687
						(GREENE
	LOCAL MINE						
L-112	Birch Creek Coal Co	Roodhouse	3,102				3,096
							HENRY
	SHIPPING MINE			Ī			
S-2	Shuler Coal Co	Alpha	70,504	66,999			3,415
* 1	Number of employees mining machines						

Number of employees, mining machines, motors and animals averaged account different management, same mine.

TABLE 10-Continued

COUNTY

Disposition of output—tons			Expl	osives u	sed for blasti	ing coal	Num of-	ber					
Tons consumed at the mine All cosl not sold including waste	Total employees	Days of active operation	Explosives used for blasting overburden	Pellet powder— pounds	Dynamite- pounds	Permissibles— pounds	Mining machines	Мотогв	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
1,439 1,59 1,316 8,24 200	72 72 63	238		72,900	102, 850 151, 825 254, 675	122,600 An69,300 An97,050 288,950					924,861 1,384,911 1,873,793 922,207 2,054,951 83,194 367,548 775,086 8,386,551		S-2 S-7 S-13 S-14 S-15 *S-40 *S-40 S-43
4	1 3 3 2 3 1 1			300 50 200 5 550		75 50 					189 1,315 355 360 898 129 3,246		L-238 L-239 L-247 L-255 L-257 L-258
COUNTY		247		a2			. 1	2	51,720	8,3	89,79	7	. L-2
42	- 3	61	l			150		1			6,087	-	L-17 L-109
COUNTY													
6	- 2	271	3,000								3,10	2	L-112
COUNTY	1	1		1	1	1	1	1	1	1		1	1
90	_ 31	3 25	1			24,050	2	8	70,504				S-2

AN-Ammonium Nitrate *Airdox machines

II PRODUCTION-

JACKSON

pher				Disposit	tion of out	out—tons	
:Mine Index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
	SHIPPING MINES						
S-1 S-1 L-28 L-65 L-67	Truax-Traer Coal Co. # "Strip" Truax-Traer Coal Co. # "Slope" Elk Coal Co. Farley Bros. Coal Co. "Black Dot #2" Fabco, Inc.	Elkville	1,092,223 126,298 11,734 138,497 23,023	1,085,609 126,298 11,734 138,497 23,023			331
	Total 5 mines			1,385,161			331
	LOCAL MINE						
L-57	Clifford Morgan Coal Co	Ava	390				390
						JEI	FERSON
	SHIPPING MINE						
S-3	Freeman Coal Mining Corp. #3	Waltonville	2,517,491	2,393,231	4,185		120,075

S-3	SHIPPING MINE Freeman Coal Mining Corp. #3	Waltonville	2,517,491	2,393,231	4,185	120,075
	LOCAL MINE					
L-6	Belle Rive Mining Co. #3	Belle Rive	1,159			 1,159

KANKAKEE

SHIPPING MINE					
S-1** Peabody Coal Co. "Northern"	South Wilmington	827,985	337,286	 	490,699

KNOX

	SHIPPING MINE					
S-4	Midland Electric Coal Corp. "Mecco"	Victoria	904,360	891,116	11,891	 1,353

^{** 341,157} Tons mined in Grundy County ** 486,828 Tons mined in Will County ** Tipple located in Kankakee County

TABLE 10-Continued

COUNTY

Dispos output	ition of			Expl	osives u	sed for blast	ing coal	Nun	aber					10
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Explosives used for blasting overburden	Pellet powder— pounds	Dynamite— pounds	Permissibles— pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
	6,283	89 86 12 17 17 221	129 71 138 21	4,658,906	a3 a1		57,200 31,000 4,000 92,200	3	5	126,298 11,734 		1,092,223 		S-1 S-1 L-28 L-65 L-67
		2	100		390							390		L-57

COUNTY



COUNTY

 	138	251	 	 	 	 	827,985	S-1

 	88	256	 	 	 	 904,360 S-4

^{*}Airdox machines

[°]Continuous mining machines

LOGAN

							LOGAN
				Disposit	ion of outp	out—tons	
Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
L-1	LOCAL MINES Logan County Coal Mine, Inc.	Lincoln	21,899				21,869
						м	ACOUPIN
8-3	SHIPPING MINE Little Dog Coal Co	Gillespie	373,937	291,984	3,459		77,702
)	MADISON
S-3	SHIPPING MINE The Livingston-Mt. Olive Coal Co. #1	Livingston	3,211	1,091	52		1,963
8-7	LUMAGHI COAL CO. #4	Collinsville	123,611				122,663
]	MENARD
L-33	LOCAL MINE New Salem Mining Corp. #1	Petersburg	7,350				4,475
						:	MERCER
L-62	SHIPPING MINE Hazel Dell Coal Corp. #1	New Windsor	50,189	42,709			7,407
L-63	LOCAL MINE Viola Materials, Inc.	Viola	1,462				1,462

COUNTY

Dispos	Disposition of putput—tons			Expl	osives u	sed for blast	ing coal	Num of-	ber					
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Explosives used for blasting overburden	Pellet powder— pounds	Dynamite- pounds	Permissibles— pounds	Mining machines	Motore	Tons mined by machine	Tons mined by band	Tons mined in strip mines	Number animals underground	Mine index number
30		27	165		*2			1	2	21,899				L-1

COUNTY

792	 170	169	 ь2	 	2	5	373,937	 	 S-3

COUNTY

25	80	41	21	 *1		1	7	3,211		S-3
948		217	38	 ъ4	 	4	13	123,611	 	 S-7

COUNTY

	2,725								
		21	97						
							7,350		L-33

73	19	199		12,000	2	50,189		 L-62
	2	88	 500	 	 		 1,462	 L-63

^{*}Airdox machines

bArmstrong Coal Breakers

MONTGOMERY

-	,			Disposit	ion of outp	out—tons	
Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
S-4	SHIPPING MINE Freeman Coal Mining Corp. "Crown"	Farmersville	2,050,994	1,751,440			299,554
S-5	LOCAL MINE Truax-Traer Coal Co. "Hillsboro"	Coffeen	19,064				р19,064

PEORIA

L-150	SHIPPING MINE Peabody Coal Co. "Edwards"	Edwards	315,686	128,444		187,093
L-126 L-146 L-164	Big Bear Coal Co Zaborac Coal Co Sherwood-Templeton Coal Co. "Pioneer" The United Electric Coal Cos. "Banner \$27" Laynes Coal Co. \$5.	Peoria	1,250 12,719 126,798 678,478 2,369		656,171	1,250 12,719 126,568 9,427 2,369
	Total 5 mines		821,614		 656,171	152,333

PERRY

	SHIPPING MINES The United Electric Coal Cos. #11	DuQuoin		1,745,780	529	 153,009
S-33 S-34	Truax-Traer Coal Co. #2 Southwestern Ill. Coal Corp. "Captain"	DuQuoin Percy	1,700,246 442,263	1,694,931 440,329	1,934	 1,833
	Total 3 mines		4,051,589	3,881,040	2,463	 154,842

RANDOLPH

SHIPPING MINES					
Southwestern Ill. Coal Corp. "Streamline"	Percy	1,382,186 831.885			 50,159 90,512
	Sparta	154,983	154,983		
Total 3 mines		2,369,054	2,210,561	15,084	 140,671

p-This coal went directly to the Central Illinois Power Plant by Belt.

COUNTY

Dispos	sition of t—tons			Expl	osives t	sed for blast	ing coal	Nun of	ber					h
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Explosives used for blasting overburden	Pellet powder— pounds	Dynamite— pounds	Permissibles— pounds	Mining machines	Motors	Tons mined by machine	Tons mined by	Tons mined in strip mines	Number animals underground	Mine index.number
		512	238		a8			-8 -01	6	2,050,994 19,064	-			S-4 S-5

COUNTY

149		48	244								 315,686	 L-150
230		3 12 30	64 143 213				500 3,200	1 3	1	1,250 12,719	 126,798	 L-32 L-126 L-146
	12,880	66 3	261 127	1,224,183 200	500	14,968					 678,478 2,369	 L-164 L-167
230	12,880	114	808	1,224,383	500	14,968	3,700	4	2	13,969	 807,645	

1,123,331

COUNTY

										:
800			265	4,090,562	169,000		 	 	1,909,080	S-14
	3,482	145 62		4,216,848 1,012,813		110,750	 	 	1,700,246 442,263	 S-33 S-34
800	12,444	388	547	9,320,223	 169,000	110,750	 	 	4,051,589	

810	1,928	116 152		2,034,843	_{b6}		46,300		 091 005	 1,382,186	S-7
		27	190			15,685			 831,885	 154,983	S-17 S-18
810	1,928	295	675	2,034,843		15,685	46,300	6	 831,885	 1,537,169	

^{*}Airdox machines

bArmstrong Coal Breakers

[°]Continuous mining machines

ST. CLAIR

			Disposition of output—tons					
Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to raidroad companies	Tons loaded on barge for shipment	Tons sold to local trade	
S-94 L-87	SHIPPING MINES Peabody Coal Co. "River King" Midland Electric Coal Corp. "Green Diamond" Total 2 mines	Freeburg Marissa	3,463,535 1,121,772 4,585,307	680,510	3,151 3,151		556,474 410,180 966,654	
S-95 L-70 L-73 L-90 L-91	LOCAL MINES Peabody Coal Co. "Midwest Drift" Belle Valley Coal Co. Shiloh Valley Coal Co. Peabody Coal Co. "Midwest Strip" Morgan Coal Company Total 5 mines	Millstadt Belleville Belleville Millstadt Millstadt	270,943 94,758 11,860 801,132 39,596				270,943 94,758 11,680 801,132 39,596	

SALINE

SHIPPING MINES		
S-1 Sahara Coal Co., Inc. #6 Harrisburg 998,517 979,348 7,082		925
S-16 Sahara Coal Co., Inc. #5 Harrisburg 603,802 600,205 126		3,249
S-51 Youngs Coal Corp. "Walnut Grove" Harrisburg 609,656 609,656		
L-98 Houston Coal Co. #1 Carrier Mills 25,671 25,671		
L-114 Marshall Equip. Co. "Mary Ann" Harrisburg 180,610 55,000 55,000	125,610	
L-121 New Gallatin Coal Co.		
"New Oak Hill #6" Harrisburg 100,200 100,200		
L-122* Liberty Coal Co. #2 Carterville 34,510 34,510		
L-122* Storme Mining Co		
L-123 New Gallatin Coal Co. #1 Harrisburg 108,597 108,597 108,597		
L-124 Shawneetown Coal Corp. #1 Herrin		
L-125 New Gallatin Coal Co. #2		
	_	
Total 11 mines	125,610	8,087
		1
LOCAL MINES		1
L-103 J. W. Coal Co., Inc. #1 Herod. 338,732	338,732	
L-103 J. W. Coal Co., Inc. #1	48,007	
L-120 Shawnee Coal Co. #1. Stonefort. 12,254		
12.20 Shawhee Coal Co. #1	12,20	
Total 3 mines 398,993	398.993	
Total o minos	-70,000	

^{*} Number of employees, mining machines, motors and animals averaged account different management, same mine.

COUNTY

Dispos	ition of t—tons			Explosives used for blasting coal				Nun	nber					<u>.</u>
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Explosives used for blasting overburden	Pellet powder— pounds	Dynamite— pounds	Permissibles— pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
	27,931	216 162 378	231	4,965,913 4,965,913	a5	384,700		3 3		1,121,772		3,463,535 3,463,535		S-94 L-87
180		19 40 12 72 28	65	1,662,123	*2		95,950 5,000 45,000 145,950	1	1 4 1 	270,943 94,758 11,860 377,561		801,132 39,596 840,728	1]	S-95 L-70 L-73 L-90 L-91

			1									
11,	,162 165 222 189	213 207	4,349,970	a.t		32,500	3	9	603.802	 998,517		S-1 S-16
268	209 90 3 18	217	6,208,238		1,000		4	8	680,032	609,656 25,671		S-16 S-39 S-51 L-98
		-			10,000					 180,610		L-114 L-121
	16 15 20 26	80 71 105	150,000 356,800		150,000					 34.510 61,740 108,597		*L-12 *L-12 *L-123
	6	10 10 52			130,000	400	°1	2	568 21,375	 100,397		L-124 L-125 L-125
268 11,	384 761	1,846	11,091,263		166,000	32,900	7	19	1,305,777	 2,119,501	_	
	20	312	699,788							338,732		L-103
	28 10 2	207 158	207,640 950							 48,007 12,254		L-116 L-120
	40	677	908,378							 398,993		

^{*}Airdox machines

^cContinuous mining machines

SANGAMON

				Disposit	ion of outp	out—tons	,
Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade
L-7	LOCAL MINE Eddy Coal Co	Cantrall	70,244				70,244
						sc	HUYLER
S-4	SHIPPING MINE Peabody Coal Co. "Key"	Rushville	566,885	2,325	1,475	525,350	37,735
							STARK
S-1	SHIPPING MINE Stonefort Coal Mining Co., Inc. "Allendale"	Wyoming	444,795	436,160	8,635		
						VE	RMILION
S-61 S-63 L-220	SHIPPING MINES Fairview Collieries Corp. "Harmattan" The United Electric Coal Cos. "Mary Moore \$25" V-Day Coal Company Total 3 mines.	Danville Danville	836,881 229,220 39,440 1,105,541	494,135 226,580 31,189 751,904			335,672 8,251 343,923
L-215 L-217 L-236	Blue Lake Coal Co	Danville Catlin Danville	3,775 7,193 147 11,115				3,775 7,193 147
							WABASH
L-10	LOCAL MINE Allendale Coal Co	Allendale	1,103				1,103

.

COUNTY

Disposi output-	tion of —tons			Explosives used for blasting Coal			ing Coal	Numl of-	ber					L.
min	All coal not sold including waste	Total employees	Days of active operation	Explosives used for blasting overburden	Pellet powder— pounds	Dynamite pounds	Permissibles— pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
		57	107		² 2			1	3	70,244				L-7

COUNTY



COUNTY

								1.12
 	71	162	96	 	 	-	 444,795	 S-1

COUNTY

3,133	2,640	30 23	119 147	 a1	17,400		1	2 2	39,440	 836,881 229,220 1,066,101	 S-61 S-63 L-220
		9 6 1	114 71	 1,150 1,900 3,050		100 50 150		1 3	3,775 7,193 10,968	 147	 L-215 L-217 L-236

COUNTY

	1		1	1 1	1	1	
					1	1	
1				1			
	000				1		1.103 L-10
 	5 8U		 	 -			1,103 L-10
1	1	1		1 1			

*Airdox machines

WASHINGTON

19				Disposition of output—tons						
Mine index number	Name of operator	Post office address of the mine	Total	Tons loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tone sold to local trade			
	LOCAL MINE									
L-2	Venedy Coal Co	Venedy	28,295				28,005			

WILLIAMBON

	SHIPPING MINES					
S-4	Thunderbird Collieries Corp. "Delta"	Marion	996.762	992.529	854	 288
S-19	Thunderbird Collieries Corp. "Delta" Peabody Coal Co. "Utility"	Marion	320,665			108
S-83	Bell & Zoller Coal Co. #4	Johnston City	1 007 177	1.042.237	886	 49,404
S-84	Blue Bird Coal Co. "Turner"	Harrisburg	159,424	126,449		 32.975
S-88	Bell & Zoller Coal Co. #3	Zeigler	928.352	834,116	15.202	 79,034
S-92	Forsyth-Energy Coal Co.	Herrin	474.592	392,938	3,897	 77,757
	Thunderbird Collieries "Carmac"		196,965	195,910		 1.055
S-99	Freeman Coal Mining Corp. #4	Marion	1,080,813	1,068,022	3,037	 9,754
S-101 L-177 L-245* L-245* L-248 L-249 L-250	Parton Coal Co. Blue Blaze Coal Co. Basin Cream Coal Co., Inc. "El Ben". Morse Coal Co., Polinski Mines "Dog Walk" Liberty Coal Co., Wenzel Bros. Coal Co.	Carrier Mills Marion Carterville Marion	18,528 10,000 33,874 2,300	12,902 6,050 1,752 18,528 10,000 33,874 2,300	14,800	35,084 5,985 1,357
	Total 16 mines		6,195,128	5,855,651	38,676	 292,801
I47	LOCAL MINES Barbara Kay Coal Co	Marion	102 558			102,558
	Tregoning Coal Co.		331			 331
L-190	Black Crystal Coal Co.	Marion				8,886
L-195	Harrisburg Coal Co.	Marion				 67.002
	Total 4 mines		178,777			 178,777

Number of employees, mining machines, motors, and animals averaged account. Different management, same mine.

COUNTY

Disposition of output—tons			Explosives used for blasting coal				Numb of—	er					L
Tons consumed at the mine All coal not sold including	waste Total employees	Days of active operation	Explosives used for blasting overburden	Pellet powder— pounds	Dynamite pounds	Permissibies— pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground	Mine index number
290	19	202				4,750	1	2	28,295				L-2

2,432 24 4,650		105 39 217 40 267 48 99 269	211 232 231 212 210	1,122,360	a2			°5 2 4		1,097,177 159,424 928,352 196,965	 996,762 320,665 		S-4 S-19 S-83 S-84 S-88 S-92 S-94
20 5		115 17 25 16		2,305,524 	a1 a1	1,000		1 1 1	13 2 2 2 2	1,080,813 			S-99 S-100 S-101 L-177 *L-24 *L-248 L-249 L-250 L-251
7,131	869	1,288 29 3 22 25	2,638 223 74 84 209		a1 a1 b1	21,045	6,150	16 1 1 1 1	3 1 2	3,527,994 102,558 331 8,886 67,002	 2,667,134	<u>i</u>	L-47 L-178 L-190 L-195
		79						4	6	178,777	 	4	

^{*}Airdox machines bArmstrong Coal Breakers cContinuous mining machines

RECAPITULATION

	Disposition of output—tons										
4	Total	Tans loaded on cars for shipment	Tons sold to railroad companies	Tons loaded on barge for shipment	Tons sold to local trade						
Total Shipping Mines—68 Total Local Mines—40	51,888,467 2,946,021	45,103,678	235,199	2,237,867 1,061,251	4,208,000 1,866,864						
Total All Mines—108	54,834,488	45,103,678	235,199	3,299,118	6,074,864						

RECAPITULATION

Dispos output	ition of			Explosi	Explosives used for blasting coal			Nun of	ber				
Tons consumed at the mine	All coal not sold including waste	Total employees	Days of active operation	Explosives used for blasting overburden	Pellet powder— pounds	Dynamite— pounds	Permissibles— pounds	Mining machines	Motors	Tons mined by machine	Tons mined by hand	Tons mined in strip mines	Number animals underground
27,951 1,876	75,772 16,030	8,225 854	12,549 5,163	45,031,203 3,821,444	72,900 4,990	1,098,505 14,968	681,200 154,825	68 23	97 43	24,024,501 853,850		27,863,966 2,092,171	0 5
29,827	91,802	9,079	17,712	48,852,647	77,890	1,113,473	836,025	91	140	24,878,351		29,956,137	5

²² Mines using 73 Airdox machines 5 Mines using 19 Armstrong Coal Breakers 8 Mines using 45 Continuous mining machines

^{*}Airdox machines
bArmstrong Coal Breakers
Continuous mining machines

^{*} Number of employees, mining machines, motors and animals averaged account different management same mine.

II PRODUCTION—TABLE 11—RAILROADS HANDLING COAL—TONS SOLD TO RAILROADS SERVING MINES—TONS SOLD TO RAILROADS NOT SERVING MINES—1964

Operators	Names of railroads	Tons shipped to market	Tons sold to railroads serving mines	Tons sold to railroads not serving mines	Tons to loco- motives at chute	Total tons handled by railroads
BUREAU COUNTY						
Midland Electric Coal Corp. #1	C. R. I. & P.	221,238	2,893			224,13
CHRISTIAN COUNTY						
Peabody Coal Company #10	C. & I. M	5,273,834	7,484			5,281,31
Douglas County						
Moffat Coal Co. "Murdock"	B. & O	400,038				400,038
Franklin County						
Old Ben Coal Corp. #9	C. B. & Q	687,982	10,502			698,48
	I. C M. P.	346,475 267,905	3,483			349,958 267,908
Old Ben Coal Corp. #21	C. & E. I. C. B. & Q	224,956	156 22,790			225,112
	I. C. M. P.	776,063 224,342 581,207	53			776.116
Freeman Coal Mining Corp. #5	C. & E. I. C. B. & Q.	581,207	52 24,378			224,342 581,259
1100man Cour Marming Corp. #0	C. & E. I.	369,046 288,201 569,775				393,424 288,201
	I. C M. P	569,775 114,179	2,154			571,929 114,179
Total		5,721,062	63,568			5,784,630
Fulton County						
Little Sister Coal Corp. Midland Electric Coal Corp.	C. B. & Q.	263,642	68			263,710
"Middlegrove" Truax-Traer Coal Co. "Red Ember"	C. & N. W C. B. & Q	1,384,911 552,902	16,640			1,384,911 569,542
The United Electric Coal Cos. #9	C. B. & Q. T. P. & W. C. B. & Q.	370,104 542,307	6,056			376,160 542,307
The United Electric Coal Cos. #17	C. B. & Q. U. E.	2,826 2,040,905				2,826
Fairview Collieries Corp. "Flamingo"	C. B. & O	32.105	996 5,410			33,101
Peabody Coal Co. "Bright Star" Thunderbird Collieries Corp. "Sun Spot"	C. & N. W. C. & N. W. C. B. & Q.	44,241 322,258	2,501			49,651 324,759
Total	С. В. & Q	672,586	539			673,125
Gallatin County		6,228,787	32,210			6,260,997
B & W Coal Company #1				204		204
HENRY COUNTY						
Shuler Coal Company	C. B. & Q	66,999				66,999
JACKSON COUNTY						
Truax-Traer Coal Co. #1 (Strip)	I. C M. P.	649,114 436,495				649,114 436,495
Truax-Traer Coal Co. #1 (Slope)	I. C	126,298 11,734				126,298 11,734
Farley Bros. Coal Co. "Black Dot #2" Fabco, Inc.	I. C	138,497				138,497 23,023
Total		1,385,161				1,385,161
Jefferson County		1,000,101				1,000,101
Freeman Coal Mining Corp. #3.	C P & O	000 50	6.00			002 21
1 Toman Coar Minnig Corp. #5	C. B. & Q I. C	932,780 1,157,143	3,839 346			936,619 1,157,489
T-4-1	М. Р	303,308				303,308
Total		2,393,231	4,185			2,397,416

II PRODUCTION-TABLE 11-Continued

Operators	Names of railroads	Tons shipped to market	Tons sold to railroads serving mines	Tons sold to railroads not serving mines	Tons to loco- motives at chute	Total tons handled by railroads
Kankakee County						
Peabody Coal Co. "Northern Ill."	A. T. & S. F G. M. & O	129,903 207,383				129,903 207,383
Total		337,286				337,286
Knox County						
Midland Electric Coal Corp. "Mecco"	C. R. I. & P.	891,116	11,891			903,007
Macoupin County						
Little Dog Coal Company	Illinois Terminal Term. Assn. of St. L	291,984	26 3,433			292,010 3,433
Total		291,984	3,459			295,443
Madison County						
The Livingston-Mt. Olive Coal Co. #1	N. Y. C. C. & E. I.	880 211		52		880 211 52
Total	Belt	1,091		52		1,143
Mercer County		1,081		32		1,110
Hazel Dell Corp. #1	CRAO	42,709				42,709
MONTGOMERY COUNTY	O. D. & Q	12,100				
Freeman Coal Mining Corp. "Crown"	L.C.	1,751,440				1,751,440
Peoria County				-		
Peabody Coal Co. "Edwards"	C. B. & Q.			128,444		128,444
Perry County						
The United Electric Coal Cos. #11	I. C	715,770 1,030,010				715,770
Truax-Traer Coal Co. #2	M. P. I. C. M. P.	1,030,010 698,987 995,944	529			1,030,539 698,987 995,944
Southwestern Ill. Coal Corp. "Captain".	M. P G. M. & O	995,944 440,329	1,934			995,944 442,263
Total		3,881,040	2,463			3,883,503
Randolph County			=======================================			
Southwestern Ill. Coal Corp. "Streamline"	G. M. & O.	845,370				859,750
Zeigler Coal & Coke "Spartan" Eden Mining Corp.	M. P M. I. G. M. & O.	468,835 741,373 154,983	3			469,539 741,373 154,983
Total		2,210,561	15,08	1		2,225,645
St. Clair County						
Peabody Coal Co. "River King"	I. C	2,907,06				2,907,061
	. I. O			-		3,590,722
Total		3,587,57	3,15			3,590,722

II PRODUCTION-TABLE 11-Concluded

Operators	Names of railroads	Tons shipped to market	Tons sold to railroads serving mines	Tons sold to railroads not serving mines	Tons to loco- motives at chute	Total tons handled by railroads
Saline County						
Sahara Coal Company #6. Sahara Coal Company #5. Sahara Coal Company #16. Young's Coal Com. "Walnut Grove"	C. C. C. & St. L C. C. C. & St. L C. C. C. & St. L N. Y. C N. Y. C N. Y. C N. Y. C N. Y. C N. Y. C	979,348 600,205 675,710 609,656	7,082 126 141			986,430 600,331 675,851 609,656
Sahara Coal Company #5. Sahara Coal Company #5. Sahara Coal Company #16. Young's Coal Corp. "Walnut Grove" Houston Coal Co. #1. Marshall Equip. Co. "Mary Ann" New Gallatin Coal Co. #6. Liberty Coal Co. #2.	N. Y. C. N. Y. C. N. Y. C. N. Y. C.	55,000 100,200 34,510		25,671		25,671 55,000 100,200 34,510
Storme Mining Company New Gallatin Coal Co. #1. Shawneetown Coal Corp. #1. New Gallatin Coal Co. #2.	N. Y. C. N. Y. C. N. Y. C. N. Y. C.	61,740 108,597 568 21,375				61,740 108,597 568 21,375
Total		3,246,909	7,349	25,671		3,279,929
SCHUYLER COUNTY						
Peabody Coal Company "Key"	C. B. & Q	2,325	1,475			3,800
STARK COUNTY	C. D. C.	201 500	0.050			201 150
Stonefort Coal Mining Co., Inc	C. B. & Q. C. & N. W. Belt	201,506 234,654	2,652 5,931	52		204,158 240,585 52
Total		436,160	8,583	52		444,795
VERMILION COUNTY						
Fairview Collieries Corp. "Harmattan"	N. Y. C. N. & W.	494,135		3,886		494,135 3,886
The United Electric Coal Co. #25 V-Day Coal Company	C. & E. I. N. Y. C.	226,580 31,189		3,000		226,580 31,189
Total		751,904		3,886		755,790
WILLIAMSON COUNTY						
Thunderbird Collieries Corp. "Delta"	I. C N. Y. C M. P.	382,124 610,405	854			382,978 610,405
Peabody Coal Co. "Utility"	M. P.	102,332 218,201				1 102.332
Bell & Zoller Coal Co. #4	C. B. & Q. C. & E. I. I. C.	460,555 205,191 200,357	147 106			218,201 460,702 205,297 200,990
Place Pink Cont Community	C. B. & Q M. P. N. Y. C.	176,134		633		176,134
Blue Bird Coal Company	I. C C. B. & Q	126,449 431,342 326,130	5,624 9,578			126,449 436,966 335,708 76,644
Forsyth-Energy Coal Co	M. P.	76,644 170,297 218,768				76,644 174,194 218,768
Thunderbird Collieries Corp. "Carmac". Freeman Coal Mining Corp. #4.	I. C M. P I. C I. C	3,873 195,910 570,946				3,873 195,910 573,872
	C & E I	418,282 78,794 797,511	2,920			418.393
Stonefort Coal Mining Co. "Will Scarlet". Big Muddy Coal Co Parton Coal Company #2	M. P. N. Y. C. I. C. C. & E. I.	12,902	14,800			78,794 797,511 12,902 14,800
Basin Cream Coal Co., Inc. #1 Blue Blaze Coal Co. #2	I. C C. B. & Q	1,752		6,050		1,752 6,050
Morse Coal Company Polinski Mines "Dogwalk" Liberty Coal Company #3 Wenzel Bros. Coal Co. #1	N. Y. C. C. & E. I. I. C. C. & E. I.	18,528 10,000 33,874 2,300				18,528 10,000 33,874 2,300
Total		5,849,601	38,043	6.683		5,894,327
GRAND TOTAL		44,972,047	201,838	164,992		45,338,877

II PRODUCTION—TABLE 12—SPECIAL PREPARATION PLANTS

Name of operator	Address	Type and make of installation	Tonnage prepared or capacity of plant
Barbara Kay Coal Co.	Marion	Deister Table	102,558 94,758
Balla Ray Coal Co. Bell & Zoller Coal Co. #3. Bell & Zoller Coal Co. #4. Bell & Zoller Coal Co. #4. Blue Bird Coal Co. "Turner". Eddy Coal Co.	Belleville	Wemco Heavy Media	94,758
Bell & Zoller Coal Co. #3	Zeigler	Roberts & Schaefer	928,352 1,097,177
Bell & Zoller Coal Co. #4	Johnston City	Roberts & Schaefer McNally-Pittsburg Deister Tables	1,097,177
Blue Bird Coal Co. "Turner"	Harrisburg	Deister Tables	159,424
Eddy Coal Co	Cantrail.	Air Washer Wemco Heavy Media Mechanical Washing Mechanical Washing	159, 424 70, 244 11, 734 83, 194
Elk Coal Co	Elkville	Mesh miss I Washing	11,739
Fairview Collienes Corp.	Doprillo	Mechanical Washing	
Elk Coal Co Fairview Collieries Corp. Fairview Collieries Corp. Forsyth-Energy Coal Co Freeman Coal Mining Corp. "Crown" Freeman Coal Mining Corp. #3	Harrin	McNally-Pittsburg Roberts & Schaefer Deduster, Dry Cleaner, Heavy	474,592
Freeman Coal Mining Corn "Crown"	Farmereville	Roberts & Schoefer	2.050.994
Freeman Coal Mining Corp. 43	Waltonville	Deduster Dry Cleaner Heavy	2,000,00
Freeman Coar string Corp. #0.222	Walton ville	Media	2,517,491
Freeman Coal Mining Corp. #4	Marion		
Freeman Coal Mining Corp. #5	West Frankfort.	Heavy Media & Deister Tables Deister Tables Jeffrey Washer. Link-Belt Simon-Carves Wemoe Heavy Media Jeffrey Baum Jig	1,080,813 1,367,733 67,002
Harrisburg Coal Co	Marion	Deister Tables	67.002
Little Dog Coal Co	Gillespie	Jeffrey Washer	373,937 924,861
Little Sister Coal Corp	St. David	Link-Belt Simon-Carves	924,861
Livingston-Mt. Olive Coal Co	Livingston	Wemco Heavy Media	3,211 123,611
Lumaghi Coal Co. #4 Midland Electric Coal Corp. #1	Collinsville	Jeffrey Baum Jig	123,611
	Atkinson	McNally Norton Mogul	258,932
Midland Electric Coal Corp.			
"Green Diamond"	Marissa	McNally-Pittsburg	1,121,772
Midland Electric Coal Corp. "Middle Grove" Midland Electric Coal Corp. "Mecco" Moffat Coal Co			
"Middle Grove"	Farmington	Link-Belt & McNally-Pittsburg	1,384,91
Midland Electric Coal Corp. "Mecco"	Victoria	McNally	904,360
Moffat Coal Co.		Jeffrey #200	581,240
New Gallatin Coal Co. #2 Old Ben Coal Corp. #9 Old Ben Coal Corp. #21	Harrisburg	Roberts & Schaefer	21,378
Old Ben Coal Corp. #9	west Frankiort.	McNally-Pittsburg Hydro	1,665,086
Old Ben Coal Corp. #21	Sesser	Mogul Jig, Super Air Flow	2,827,14
Parton Coal Co. #2. Peabody Coal Co. #10 Peabody Coal Co. #10 Peabody Coal Co. "Bright Star". Peabody Coal Co. "Strip". Peabody Coal Co. "Strip". Peabody Coal Co. "Strip". Peabody Coal Co. "Witer". Peabody Coal Co. "Key". Peabody Coal Co. "Key". Peabody Coal Co. "Wiver King". Peabody Coal Co. "Coal Co. "Inc. #5. Sahara Coal Co. Inc. #5. Sahara Coal Co. Inc. #6.	Marion Pawnee	Deister Table	49,88 2,555,03
Packada Coal Co. #10	Fairview	Jig Washer McNally-Pittsburg	367,54
Poobody Coal Co. "Edwards"	Edwards	McNally-Pittsburg	315,68
Peabody Coal Co. "Strip"	Millstadt	Jeffrey Jig	801,13
Peabody Coal Co. "Drift"	Millstadt	Jeffrey Jig	270,94
Peabody Coal Co. "Key"	Rushville	McNally Jig	566,88
Peabody Coal Co. "Northern"	So. Wilmington	McNally-Pittsburg	827,98
Peabody Coal Co. "River King"	Freeburg	McNally-Pittsburg	3,463,53
Peabody Coal Co. "Utility"	Marion	Heavy Media Washer	320.66
Sahara Coal Co., Inc. #5	Harrisburg	Central Washing Plant	603.80
Sahara Coal Co., Inc. #6	Harrisburg	Central Washing Plant	998,51
Sahara Coal Co. Inc. #16	Harrisburg	Central Washing Plant	680 03
Sherwood-Templeton Coal Co	Laura	O. R. C. Washboxes	126,79
Sherwood-Templeton Coal Co Shuler Coal Co Southwestern Ill. Coal Corp. "Captain"-	Alpha	Chem-Jet Dust Control System	70,50
Southwestern Ill. Coal Corp. "Captain"	Percy	McNally-Pittsburg	442,26
Southwestern III. Coal Corn.			
"Streamline"	Percy	McNally Washery	1,382,18
Stonefort Coal Mining Co., Inc.	Wyoming	Jig Type Link-Belt Baum Type Jigs	444,79
Stonefort Coal Mining Co.	Stonefort	Link-Belt Baum Type Jigs	797,51
Thunderbird Collieries "Carmae"	Stonefort	Mechanical Washing Plant	196,96
Thunderbird Collieries Corp. "Delta" Thunderbird Collieries Corp. "Sun Spot"	Marion		996,76
Thunderbird Colheries Corp. "Sun Spot"	Vermont		775,08
Triple S Mines, Inc.	Augusta	Pittsburg-McNally	28,10
Truex Trees Coal Co. Slope #2	Elkville DuQuoin		36,63 1,700,24
Truax-Traer Coal Co. "Slope" #2. Truax-Traer Coal Co. #2 "Strip" Truax-Traer Coal Co. #1 "Strip" Truax-Traer Coal Co. "Red Ember"	Elkville		1,700,24
Truey-Treer Coal Co "Red Embor"	Fiatt		1.873,79
The United Electric Coal Cos. #9	Cuba		922,20
The United Electric Coal Cos. #9	DuQuoin	Koppers Rheolauver	1,909,08
The United Electric Coal Cos. #17	Canton	Neldco Heavy Media	1,299,69
The United Electric Coal Cos. #17	Canton	Roberts & Schaefer	678,47
V-Day Coal Company	Danville	Belnap Roberts-Schaefer Cal	0.3.1
		cium Chloride	39,44
	YY . 1		000 05
Youngs Coal Corporation	Harrisburg	McNally-Pittsburg	609,65

II PRODUCTION—TABLE 13—PHYSICAL AND MECH

Mine index number	County, name of operator and mines	Post office address of mine	Tons of coal produced in 1964	Num- ber of seam
	Bureau County			
S-11	Midland Electric Coal Corp. #1	Atkinson	258,932	6
S-8	Peabody Coal Co. #10	Pawnee	5,451,697	6
S-1	Moffat Coal Co., "Murdock"	Murdock	581,246	6
S-20	Franklin County Old Ben Coal Corp. #9	West Frankfort	1,665,086	6
S-23 S-24	Old Ben Coal Corp. #21 Freeman Coal Mining Corp. #5	Sesser West Frankfort	2,875,793 1,367,733	6 6
	Fulton County			
S-2 S-7 S-13 S-14 S-15	Little Sister Coal Corp., "Middlegrove". Midland Electric Coal Corp., "Middlegrove". Truax-Traer Coal Co., "Red Ember". United Electric Coal Cos. "90 United Electric Coal Cos. "Buckheart #17". Fairview Collieries "Flamingo" & Peabody Coal Co. "Bright Star". Thunderbird Collieries Corp., "Sun Spot".	St. David Farmington Fiatt Cuba Canton	924,861 1,384,911 1,873,793 922,207 2,054,951	5 & 6 5 & 5 5 5
S-40 S-43		Fairview Vermont	450,742 775,086	6 2
L-2	Gallatin County B & W Coal Company #1 Henry County	Junction	51,720	5
S-2	Shuler Coal Company	Alpha	70,504	1
S-1 S-1	Truax-Traer Coal Co. #1 "Strip"	ElkvilleElkville	1,092,223 126,298	6
L-28 L-65 L-67	Elk Coal Company #1	Elkville DeSoto DeSoto	11,734 138,497 23,023	6 5 5
S-3	Jefferson County Freeman Coal Mining Corp. #3	Waltonville	2,517,491	6
	Kankakee County			
S-1	Peabody Coal Co., "Northern" KNOX COUNTY	So. Wilmington	827,985	2&7
S-4	Midland Electric Coal Corp., "Mecco" Macoupin County	Vietoria	904,360	6
S-3	Little Dog Coal Co	Gillespie	373,937	6

ANICAL CHARACTERISTICS OF SHIPPING MINES—1964

Thick-			Long	Mining	Haulage	Hoisting	Loading		Total tons	
ness of seam in feet	Shaft, slope, drift or strip	Depth surface to seam	wall or pillar and room	Hand, machine or both	Mechan- ical mule or both	Steam or electric	Hand, machine or both	Open or closed lights	of coal produced since mine opened	Year mine
4'	Strip	68'							19,310,725	192
7′2″	Slope	340′	P&R	Machine	Belt	Electric	Machine	Closed	48,150,396	195
7′	Shaft	207′	P&R	Machine	Motor	Electric	Machine	Closed	5,970,846	194
8'44''	Shaft Shaft Shaft	1	Panel Panel P & R	Machine Machine Machine	Belt & Motor Belt Motor, Belt, & Shuttle Car	Electric Electric	Machine Machine	Closed Closed	37,499,671 11,125,661 3,909,194	196
4'3'' 3'10''&4' 4' 4'8'' 4'10''	Strip Strip Strip Strip Strip	48' to 90' 75'&32' 25' to 80' 73' 56'							18,903,720 21,651,672 35,201,760 26,892,374 27,404,663	194 193 193
3′6′′ 2′4′′	Strip Strip	40′ 50′							14,743,946 1,364,361	194 196
4'6''	Shaft	125'	P&R	Machine	Motor	Electric	Machine	Closed	1,194,118	19
4'6"	Shaft	267'	P&R	Machine	Motor	Electric	Machine	Closed	2,903,019	19
6′4′′ 6′	Strip Slope	70′ 90′ to 130′	P&R	Machine	Belt & Shuttle			-	21,305,783	19
3'8"	Shaft Strip Strip	145′ 50′ 53′	P & R	Machine	Car Motor	Belt Electric	Machine Machine	Closed Closed	11,404,012 1,550,200 299,213 23,023	19
9′	Slope	800'	P&R	Machine	Belt Conveyor	Electric Belt Con- veyor	Machine	Closed	34,642,666	3 19
3'	Strip	64							11,013,375	19
4'	Strip	20' to 60'							5,666,609	19
7'6''	Shaft	347	P&R	Machine	Motor	Electric	Machine	Closed	11,586,833	3 19

Mine index number	County, name of operator and mines	Post office address of mine	Tons of coal produced in 1964	Num- ber of seam
	Madison County			
S-3	Livingston-Mt. Olive Coal Co. #1	Livingston	3,211	6
L-62	Hazel Dell Coal Corp	New Windsor	50,189	1
S-4	Freeman Coal Mining Corp. "Crown"	Farmersville	2,050,994	6
	Peoria County			
L-150	Peabody Coal Co., "Edwards"	Edwards	315,686	6
	Perry County			
S-14 S-33 S-34	United Electric Coal Cos., "Fidelity #11" Truax-Traer Coal Co. #2 Southwestern Ill. Coal Corp., "Captain"	DuQuoin DuQuoin Percy	1,909,080 1,700,246 442,263	6 6 6
	RANDOLPH COUNTY			
S-7 S-17 S-18	Southwestern Ill. Coal Corp., "Streamline". Zeigler Coal & Coke Co., "Spartan". Eden Mining Corp.	Percy Sparta Sparta	1,382,186 831,885 154,983	6 6 6
	St. Clair County			
S-94 L-87	Peabody Coal Co., "River King"	Freeburg Marissa	3,463,535 1,121,772	6
S-1 S-16	Sahara Coal Co., Inc. #6. Sahara Coal Co., Inc. #5.	Harrisburg Harrisburg	998,517 603,802	6 5
S-39	Sahara Coal Co., Inc. #16	Harrisburg	680,032	5
S-51 L-98 L-114 L-121	Youngs Coal Corp., "Walnut Grove" Houston Coal Co. #1. Marshall Equip. Co., "Mary Ann" New Gallatin Coal Co., "New Oak Hill #6"	Harrisburg Carrier Mills Harrisburg Harrisburg	609,656 25,671 180,610 100,200	2&3 6 5 5
L-122	Liberty Coal Co. #2 & Storme Mining Co. New Gallatin Coal Co. #1	Marion	96,250	
1124	Shawneetown Coal Corp. #1 New Gallatin Coal Co. #2	Herrin	108,597 568 21,375	6 6 2 6
S-4	SCHUYLER COUNTY Peabody Coal Co., "Key"	Daraharina	E00 00F	5
3-4	Peabody Coal Co., "Key" Stark County	rusaville	566,885	5
S-1	Stonefort Coal Mining Co., Inc. "Allendale"	Wyoming	444,795	6
	Vermilion County			
S-61 S-63 L-220	Fairview Collieries Corp., "Harmattan" United Electric Coal Cos., "Mary Moore #25" V-Day Coal Co	Danville Danville Danville	836,881 229,220 39,440	7 7 6

TABLE 13-Continued

Thick-			Long	Mining	Haulage	Hoisting	Loading		Total tons	<i>a</i>
ness of seam in feet	Shaft, slope, drift or strip	Depth surface to seam	wall or pillar and room	Hand, machine or both	Mechan- ical mule or both	Steam or electric	Hand, machine or both	Open or closed lights	of coal produced since mine opened	Year mine opened
6′	Shaft	185′	P&R	Machine	Motor	Electric	Machine	Closed	19,659,901	1903
4'6''	Shaft	150′	P&R	Machine	Motor	Electric	Machine	Closed	266,377	1957
7'	Shaft	354′	P&R	Machine	Belt. Shuttle Cars & Loco- motives	Electric	Machine	Closed	22,614,840	195
3' to 4'	Strip	45'							2,209,163	195
5′10′′ 5′4′′ 5′2′′	Strip Strip Strip	51′ 57′ 35′							44,831,429 13,826,320 442,263	192: 195: 196:
5′7′′ 6′6′′ 5′6′′	Strip Slope Strip	47′ 200′ 50′	P & R	Machine	Belt	Belt	Machine	Closed	26,092,212 8,235,320 451,279	193 195 195
6′5′′ 7′	Strip Slope	65′ 100′	P&R	Machine	Conveyor	Electric	Machine	Closed	18,826,899 7,261,951	195
4'6'' 4'6''	Strip	40' to 80'	P & R	Machine	Shuttle				16,866,044	193
6′	Slope	200	P&R	Machine	Car, Belt & Motor Shuttle	Belt	Machine	Closed	12,934,530	193
					Car & Belt	Belt	Machine	Closed	11,025,420 5,181,834	19
4'&2'10'' 4'10''	Strip	110 30							5,181,834	19
4'6''	Strip	60 45							700,413	3 19
		47	1						96.250	19
5	Strip Strip Drift	60		Machine		Belt	Machine	Closed	108,597	19
5'3"	Drift		P&R	Machine	Motor	Electric	Machine	Closed	21,375	19
4'6'	Strip	57							4,060,27	1 19
4'3'	Strip	60		-	-		-		2,016,57	19
6 5′2′ 7	Strip Strip Slope	80 53 304	/	Machine	Motor	Electric	Machine	Closed	11,410,62 2,657,66 855,62	0 19 5 19 6 19

Mine index number	County, name of operator and mines	Post office address of mine	Tons of coal produced in 1964	Num- ber of seam
	Williamson County			
S-4	Thunderbird Collieries Corp., "Delta"	Marion	996,762	
S-19	Peabody Coal Co., "Utility" Bell & Zoller Coal Co. #4 Blue Bird Coal Co., "Turner".	Marion	320,665	
S-83	Bell & Zoller Coal Co. #4	Johnston City	1,097,177	
S-84	Blue Bird Coal Co., "Turner"	Harrisburg	159,424	
S-88 S-92	Bell & Zoller Coal Co. #3 Forsyth-Energy Coal Co	Zeigler	928,352	
S-94	Thunderbird Collieries Corp., "Carmac"	Stonefort	474,592 196,965	Ş
S-99	Freeman Coal Mining Corp., #4	Marion	1,080,813	
S-100	Freeman Coal Mining Corp. #4. Stonefort Coal Mining Co., "Will Scarlet".	Stonefort	797,511	9
S-101	Big Muddy Coal Co	DeSoto	12,902	ê
L-177	Parton Coal Co. #2	Marion	49,884	į
L-245	Blue Blaze Coal Co. #2 & Basin Cream Coal Co.			
T 040	Basin Cream Coal Co.	Herrin	15,379	(
L-248 L-249	Morse Coal Company Polinski Mines "Dog Walk"	Carrier Mills	18,528	6
L-250	Liberty Coal Co. #3	Marion	10,000	6
	Wenzel Bros. Coal Co. #1	Marion	33,874 2,300	

TABLE 13-Concluded

Thick- ness of seam in feet	Shaft slope, drift or strip	Depth surface to seam	Long wall or pillar and room	Hand, machine or both	Mechan- ical mule or both	Hoisting Steam or electric	Hand, machine or both	Open or closed lights	Total tons of coal produced since mine opened	Year mine opened
5'8'' 7'8'' 4'4'' 6'7'' 8' 4'2\\\\ 9' 4'4\'\\ 8' 4'6'' 8' 4'6''	Strip Strip Slope Slope Slope Strip Strip Strip Strip Strip Strip Strip Strip Strip	90' 162' 50' 110' 275' 52' to 70' 55' 195'	P&R P&R P&R P&R P&R P&R P&R	Machine Machine Machine Machine Machine Machine	Belt Motor Motor Motor Belt Motor	Electric Electric Electric Electric Electric Electric	Machine Machine Machine Machine Machine Machine	Closed Closed Closed Closed Closed Closed	18,658,765 1,728,995 15,780,370 1,271,678 13,875,089 6,470,775 4,711,047 13,111,449 7,688,568 67,438 18,528 10,000 33,874 2,300	1958 1944 1944 1948 1947 1956 1952 1953 1964 1964 1964 1964

II PRODUCTION—TABLE 14—TOTAL PRODUCTION OF COAL IN TONS BY COUNTIES, 1882-1964

County	1964 production	Total production to date	County	1964 production	Total production to date
Adams	28,109	261,281	Madison	126,822	164,295,772
3ond		7,355,569	Marion		39,247,722
Brown		65,347	Marshall		12,516,141
Bureau	258,932	53,823,055 96,247	Menard Mercer	7,350	13,456,650 15,283,208
Coco		212.477	Monroe	51,031	8,284
Cass Christian Clark	5 451 697	259,829,612	Monroe. Montgomery	2,070,058	101,260,133
Clark	0,101,001	4,482	Morgan	2,010,000	190,787
Clay		801	Morgan Moultrie		2.032.236
Clinton		38,656,325	Peoria	1.137.300	71,583,464
Coles		198,932	PerryPike	4,051,589	194,136,777
Crawford		45,400	Pike		5,081
Douglas Edgar	581,246	5,970,846	Pope		1,562
Sdgar		915,698 796	Putnam		10,071,893
Effingham	t 000 019	514.490.084	Randolph	2,369,054	86,430,515
Franklin Fulton Gallatin Greene Grundy	8 280 707	230,085,079	Rock Island		3,846,169
Gallatin	50 010	5,953,078	St. Clair	5,803,596	270,398,568
Freene	3 102	684,217	Saline	3,824,271	216,943,719
Frundy	0,105	40.872.430	Sangamon	70.244	233,449,607
1amilton		22,097	Schuyler	566.885	7,105,552
lancock		771.281	Scott		612,476
Iardin		40	ShelbyStark		4,119,763
lenryackson	70,504	22,893,322	Stark	444,795	3,243,855
ackson	1,392,165	94,158,252	1 azewell		17,633,802
asper		23,739	Vermilion	1,116,656	160,830,526
efferson	2,518,650	38,815,938	Wabash		198,226
ersey		120,350	Warren Washington		685,466
ohnson Kankakee	827,985	244,004	Washington White	28,295	18,025,969
Kankakee Knox aSalle	827,980	11,921,138 46,035,554	Will		1,676,741 37,553,733
a Salla	904,300	65,547,638	Williamson	6 272 005	361,330,523
ivingston		10.111.437	Williamson Woodford	0,070,000	7,810,160
ivingston	21 800	14.456.208	Woodioid		7,010,100
facon		11,000,468	Total Production		
facoupin	373.937	264,450,524	1964	54.834.488	
Macoupin		2.634.903	Total 1882-1964		3,804,258,022
fcLean		5,544,139	Estimated Produc-		
			tion 1833-1881		73,386,123
			Total Production		
			(1833-1964)		3,877,644,145

II PRODUCTION—TABLE 15—SUMMARY OF THE VARIOUS SEAMS OF COAL, KIND OF OPENING, MANNER OF WORKING, AND TONS PRODUCED FROM EACH SEAM

	Numb	er of—		Kind of	opening		Man	ner of	work	
Number of seam	Coun- ties	Mines	Shaft	Drift	Slope	Strip	Pillar and room	Long- wall	Strip	Total tons produced
One Two Three	2 10	3 14	2 2	0	0	1 12	2 2		1 12	122,155 4,111,737
Four Five Six Seven	10 21 1	34 53 4	12 0	0 2 0	11 11 2	19 28 2	15 25 2			10,719,487 38,804,040 1,077,069
Total	44	108	20	2	24	62	46		62	54,834,488

III Labor and Employment

III LABOR & EMPLOYMENT—TABLE 16—NON-FATAL ACCIDENTS BY COUNTIES AND MONTHS—1964

							A STATE OF THE STA					
			Days lost retur	Days lost by men returned	Loss of 7	Loss of 7 days but less than 30 days	ess than	Loss of	Loss of 30 days or more	more	Month in which accident occurred	accident
Name of operators	Number	Number not returned			Number	Days lost	lost	Number	Days lost	lost		Number
			Total	Average	injured	Total	Average	injured	Total	Average	Month	injured
BUREAU COUNTY Shipping Mine Midland Electric Coal Corp. #1	9		578	96	8	25	13	41	253	138	138 May June. July August.	
Total	9		578	96	2	22	13	4	553	138		9
Christian County Shipping Mine Peabody Coal Co. #10	09		2,105	96	36	109	21	53	1,504	65	65 January February	P-10 C
,						- 17					April May June July.	
											October November December	-0.91-
Total	09	-	2,105	96	36	601	17	23	1,504	65		99
Douglas Courry Bhipping Mine Moffat Coal Co	п		445	04	9	74	12	ro.	371	47	74 February March June October November	20 20 - 20 20 20
Total	11		445	40	9	74	12	5	371	74		=
		The same of the last of the la										

101-91 & 61 91 62 44 63 91 10 Q	52	8	10 63	- 4	। বা বা ব	× − 61 90	37	-61-	4	-	-	
46 January 88 February 88 February A pril May June July September October November		105 January	240 February69 April	49 May	53 July 58 August	September October November December		104 February		January		
73.80	9	105	240 69	49	88		94	104	104			
683 558 366 366	1,607	105	480	49	107 176		1,123	208	208			
15	27	-	63.69	_	63.69		12	2	2			Ī
11 20	16	13	11	12	221		15	01	10	27.	27	-
163 164 70	397	38	93	36	22		339	19	19	27	27	-
8 5 10	25	8	91	62.4	- 60 67		22	6	2	1	1	
28.8.4 4.88	385	36	53	12.6	283		43	57	57	27	27	
846 7722 436	2,004	143	573 217	58.8	986		1,462	227	227	27	27	
					8		3					
0.00	52	4	80 44	44	r 143 00		37	4	4		1	
Freeman Court Shipping Mines Shipping Mines Cold Mining Corp. #6	Total	Furron County Shipping Mines Little Sister Coal Corp.	Middlegrove". Peabody Coal Co. "Bright Star".	"Sun Spot"	United Electric Coal Co. #9.		Total	Galaatin County Shipping Mine B & W Coal Co.	Total	Local Mine Blu-Blaz-Bloc Coal Co., Inc.	Total	

III LABOR & EMPLOYMENT-TABLE 16-Continued

			Days los retu	Days lost by men returned	Loss of 7	Loss of 7 days but less than 30 days	ees than	Loss of	Loss of 30 days or more	r more	Month in which accident occurred	ı accident d
Name of operators	Number	Number not			Number	Days lost	lost	Number	Daye	Days lost		Number
			Total	Average	injured	Total	Average	injured	Total	Average	Month	injured
HENRY COUNTY Shipping Mine Shuler Coal Co.			92	20	2	15	∞		4	#	44 JanuarySeptember	
Total	8		59	20	2	15	90	1	44	7		89
Jackson Countr Shipping Mine Truax-Traer Coal Co. "Slope"	4	2	24	12	2	24	12				September November December	-5-
Total	4	2	24	12	2	24	12					4
Jeppenson County Shipping Mine 8 Mining Corp. #3	8.84		1,471	84	=	264	19	20	1,207		60 January February March May May June September October	rd 01 00 00 rd rd → → 4+01 4
Total	34		1,471	43	14	264	19	20	1,207	09		34

	4		-	211	4		14	-4	9		-
46 February September November		63 June.		85 February May		56 December, 1963 March. April. July. Sugust. September.		44 January		30 September	
	46	63	63	88	85		56	44	44	30	30
138	138	63	63	169	169	419	419	87	87	30	30
m	60		1	- 6	2	∞	œ	2	2		-
14	14			21	21	18	18	14	14		
14	14			42	42	108	108	41	41		
-	1			2	2	φ	9	co.	60		
88	38	63	63	53	53	40	40	26	26	30	30
152	152	63	63	211	211	557	557	128	128	30	30
स	4		1	4	4	41	14	ro	ů.	1	1
KANKAKEE COUNTY Shipping Mine Peabody Coal Co. "Northern"	Total	KNOX COUNTY Shipping Mine Midland Electric Coal Corp. "Mecco"	Total	Looan County Logal Mine, Inc	Total	MACOUPIN COUNTY Shipping Wine Little Dog Coal Co	Total	Madison County Local Mine Lumaghi Coal Co. #4	Total	MENARD COUNTY Local Mine New Salem Mining Corp.	Total

III LABOR & EMPLOYMENT-TABLE 16-Continued

			Days lost retur	Days lost by men returned	Loss of 7	Loss of 7 days but less than 30 days	ees than	Loss of	Loss of 30 days or more	r more	Month in which accident occurred	accident
Name of operators	Number	Number not returned			Number	Days lost	lost	Number	Dayı	Days lost		Number
			Total	Average	injured	Total	Average	injured	Total	Average	Month	injured
Mercer County Shipping Mine Hazel Dell Coal Corp.	1		11	=======================================	-	11	111				December	-
Total	1		11	11	1	Ξ	11					1
Montgonery County Shipping Mine Freeman Coal Mining Corp. "Crown"	48		2,021	22	20	939	71	27.	1,685	62	02 January. Rebnary. March. May. June July. August. October. October. December.	10 00 00 00 00 10 10 00 10 10 00
Total	48	-	2,021	22	20	336	17	27	1,685	62		48
Peoria County Shipping Mine Peabody Coal Co. "Edwards"			454	151	-	12	12	67	442	221	221 January February	
Total	3		454	151	-	12	12	2	442	221		63
The United Electric Coal Cos. #27 Zaborac Coal Co	4-1	1	13	13		15	15	2	62	31	31 February March July August	8
Total	5	1	90	22	2	28	14	2	62	31		15

8844444	01	-01-004-01-	16		2	01 01 01 07 01 01 07	20
January Januard July July August November December	14	January 48 April. May. July. July. September October. November December	49	January		64 January 120 March. May. May. June. Juline.	92
	43	294	294	1 1 1 1 1 1		358	550
100	60	9	9			999	9
14 - 10 - 153	83	898	15	10	10	116	10
28 10 459	497	114	131	21	21	75	137
9-6	9	915	6	63	2	2.2	14
14 88 84	09	8 E	28	10	10	22.42.42	34
28 10 502	540	408	425	21	21	267 420	189
	1		1				
8116	10	133	16	2	2	100	20
Perry County Southwestern III. Coal Cop. "Captain" III. Coal Cop. Trust Treat Coal Co. #II The United Electric Coal Cos. #II	Total	Ranoorat Courrer Skouthwestern In Diag Mines "Streamline". Zeigler Coal & Coke Co.	Total.	Sangamon County Local Mine Eddy Coal Co	Total	Sir Coan Couver Shipping Mines Withen Diamond Cop- "Green Diamond" Cop- Peabody Coal Co. "River King"	Total.

III LABOR & EMPLOYMENT-TABLE 16-Continued

			Days lost by returned	Days lost by men returned	Loss of 7	Loss of 7 days but less than 30 days	ess than	Loss of	Loss of 30 days or more	more	Month in which accident occurred	accident ed
Name of operators	Number	Number			Number	Days lost	lost	Number	Days lost	lost		Number
			Total	Average	injured	Total	Атегаде	injured	Total	Average	Month	injured
Sr. CLAIR COUNTY—Concluded Local Mines Belle Valley Coal Co. Peabody Coal Co. "Midwest Drift" Peabody Coal Co. "Midwest Strip"	eo – eo		923	333333	es (es	44	15		933	933	April 33 June 63 July August September	0
Total	7		169	24	50	73	15	3	96	48		1
SALINE COUNTY New Gallatin Coal Co. #1. Schare Coal Co. #0. Schare Coal Co. Inc. #6. Schare Coal Co. Inc. #6. Schare Coal Co. Inc. #16. Youngs Coal Corp. "Walnut Grove"			30 190 86 804 29	29 100 100 29 29 29	00 - 00 -	23.00 83.00 83.00 83.00	11088	0,000	148 76 865	0.2 4.8 4.4 4.4	30 January 74 March. 78 April. 144 July. September. October. November.	212143881
Total	19		1,239	65	8	120	15	11	1,119	101		19
J. W. Coal Co., Inc. #1			000	00 00		00 00	00 00				July	
Schuyler County Shipping Mine Coal Co. "Key"	3		41	21	2	41	21				MayDecember	
Total	2		41	21	2	41	21					2

×

	2	_	-	-	-	<u> </u>	51		2	403	435
75 January		June		January		40 December, 1963 10 Jeanuary 10 Jeanuary 10 April. 100 Max. 100 Max. 100 June 100 J		45 January June 54 October December			
	75			34	34	40 166 166 166 166 35 35 30 136 136	55	45	50	68	29
75	75			34	34	40 158 243 119 40 675 675 126 675 126 61 136	1,799	45	66	13,274	13,851
H	1			1	-	104811121 0 01	33		2	195	207
112	12	138	28			100 100 100 100 100 100 100 100 100 100	91	14.	17	15	17
12	12	58	28			103 88 88 88 88 10 10 10	283	388	52	3,488	3,780
=	1	-	1			0.0 - 4	18	2	3	199 19	218
4	44	58	28	34	34	28 8 88 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	41	45 14 31	30	282	41
87	87	88	28	34	34	261 233 129 129 166 166 126 126 126	2,082	45 114 92	151	16,762	17,631
										100	10
61	2	-	1	1	1		51	311	5	403	435
STARK COUNTY Shipping Mine Stonefort Coal Mining Corp	Total	VERMILION COUNTY Shipping Mine The United Electric Coal Cos. #25	Total	Local Mine Blue Lake Coal Co	Total	Whitnessor Courser Whitnessor Courser Whitnessor Course Basin Cream Cold Co. Bell & Zoller Cold Co. # Bell & Zoller Cold Co. # But Bines Cold Co. # Freeman Cold Nimits Corp. # Perion Cold No. # Starter Thunderbrid Collieries Corp. Carmad	Total	Local Mines Barbara Kay Coal Co. Black Crystal Coal Co. Harrisburg Coal Co.	Total	Total Shipping Mines	Total All Mines

ACCIDENTS

III LABOR & EMPLOYMENT—TABLE 17—COMPARATIVE STATISTICS OF FATAL AND NON-FATAL ACCIDENTS FOR THE PERIOD 1928 TO 1964 INCLUSIVE, NON-FATAL ACCIDENTS OF 7 DAYS OR MORE LOST TIME

	Acci	dents	Tons mine	ed to one—	Employee	s to one—
Year	Fatal	Non-fatal	Fatal	Non-fatal	Fatal	Non-fats
28	139	5.785	404,396	9,392	471	
29	109	6,621	560,805	9,232	538	
30	112	5,106	482,456	10,580	500	
31	90	3,800	501,696	11,854	595	
32	114	2,643	299,205	12,884	552	
33	71	3,018	539,720	12,697	683	
34	86	3,133	485,164	13,318	576	
35	82	3,147	548,942	14,304	599	
36	93	3,165	553,504	16,263	528	
37	83	2,887	655,810	18,854	561	
38	84	2,240	504,612	18,923	516	
39	80	1,887	595,343	25,240	511	
40	83	2,091	624,603	20,020	447	
41	92	2,096	601,801	26,414	406	
42	94 97	2,546 3,017	710,066 756,131	25,784 24,317	319 339	
43	97 87	3,578	889,655	21,632	369	
44	75	3,350	979,292	21,924	414	
45	61	2,908	1.045.362	20.552	532	
47	204	2,618	334.927	26,098	160	
48	68	2,270	973.041	29,148	484	
19	38	1,658	1,253,431	28,727	827	
50	45	1,629	1.272.940	35,164	690	
51	154	1.494	356,297	36,727	190	
52	31	1.122	1,475,890	40,778	768	
53	28	920	1.641.647	49,963	677	
54	23	736	1.816.337	57,622	725	
55	18	651	2,539,531	70,217	757	
56	20	665	2,390,202	71.886	647	
57	21	542	2,222,995	86,131	609	
58	9	449	4,864,125	97,499	1,265	
59	10	475	4,537,463	95,525	1,089	
60	10	385	4,582,063	119,015	1,053	
61	7	368	6,447,503	122,643	1,278	
62	20	418	2,417,696	115,679	439	
63	16	445	3,227,652	116,050	556	
64	9	435	6.092.720	126.056	1.009	

Table 18—Tons of coal mined, number employed, number killed and injured, tons mined to one man killed AND INJURED, AND RATIOS PER 1,000 EMPLOYED AND PER 1,000,000 TONS MINED—1882-1964, INCLUDING INJURIES INVOLV-

		Per 1,000,000 tons mined	al Non-fatal	4.4 5.5 12.8 22.0 4.6 19.5			3.9	3.5							_				2.8 16.2 2.6 17.6	
	Accidents		l Fatal		N 10 h	. = 1		O 41)		3-	200	20.00	90 60			200	m G	163		
	Ac	Per 1,000 employed	Non-fatal	2.5																
		Per	Fatal	2.0 5.6 1.8	2.0	0.4	1.9	1.9		2.0	2.2	4.0.	3.5	0.0	20.0	2.00	2.70	20.0	20.0	
	mined	to one man	Injured	182,313 45,493 51,274	66,611 54,073 57,105	66,230	42,988 42,672	48,276 49,502	29,315	38,750	39,254	41,168	73,944	73,132	79,828	60,162	65,993	70,755	60,338	
ING LOSS OF 30 DAYS OR MORE	Tons	t one	Killed	227,892 78,424 219,587																
F 30 DAY		Accidents	Non-fatal	50 231 197	171	179	294	370 403	921 605	672 518	438 597	611 422	406	507	480	819	894 742	109	1,025	
C LOSS O		Accic	Fatal	134 134	223	55	923	92	222	69	75 84	94	98	157	122	183	213	157	175	
NI I		Number		20,290 23,939 25,575	25,946 25,846 36,904	29,410 30,076	28,574	33,632	38,477	33,788	35,026 36,901	39,384	46,003	54,774	62,283	70,841	72,733	77,410	79,497 80,035	
		Tons mined		9,115,661 10,508,785 10,101,004	9,791,874 9,246,435	11,855,188	12,638,364	17,862,276	17,113,576	20,072,758	18,599,299	25,153,929 26,635,319	30,021,300	37,077,897	38,317,581	49,272,436	49,163,710	50,165,099	61,846,204 60,715,795	
		Year		1882 1883 1884	1885	1888	1890	1893	1894 1895	1896 1897	1898 1899	1900 1901	1902 1903	1904	1906	1908	1910	1911	1913 1914	

11 1	1		247000000000000000000000000000000000000
	Per 1,000,000 tons mined	Non-fatal	188728888888888888888888888888888888888
ents	Per 1,	Fatal	80 90 90 90 90 90 90 90 90 90 90 90 90 90
Accidents	,000 yed	Non-fatal	######################################
	Per 1,000 employed	Fatal	40000000000000000000000000000000000000
nined	nan	Injured	8. 8. 8. 1. 8. 8. 1. 8. 8. 1. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8. 8.
Tons	to one man	Killed	230,000 231
	Accidents	Non-fatal	1,000 1,000
	Accid	Fatal	2008 2008 2008 2008 2008 2008 2008 2008
	Number	·	25
	Tons mined		87, 601, 694, 698, 698, 698, 698, 698, 698, 698, 698
	Year		91 9. 6. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9. 9.

ထာလ - ကြေကာရာရာရာလ လေ့ရာလွယ ကောင်း- က်လောယာက်သော် သိသော်သော်လော	22.0
r. e. re e.	2.26
22.1.1 20.1.1 20.0.5 17.0 17.0 17.0 15.8 22.1 22.1 22.7 22.7	21.9
	2.24
103,747 115,203 129,337 171,848 168,324 216,729 222,219 222,219 224,375 226,649 226,633 264,833 264,833 264,833	45,448
1, 475, 890 1, 641, 647 1, 161, 647 1, 161, 647 2, 539, 531 2, 239, 502 2, 229, 905 4, 587, 463 4, 582, 063 4, 471, 696 3, 227, 696 3, 227, 696 3, 227, 696 6, 692, 720	443,270
441 339 325 284 284 217 1194 1195 1196 1196 207	1,011
9 168 7 10 10 9 12 88 88 88 88 88 88 88 88 88 88 88 88 88	103
23,821 18,945 16,645 16,665 112,936 111,386 10,533	46,089
45,722,588 41,775,711,555 47,871,1555 47,871,1555 46,632,889 46,737,130 46,73	45,822,380
796 786 786 796 796 797 797 797 797 797 797 797 79	Average—83 years

† July 1, 1924 to December 31, 1925. Nore—From 1882 to 1890 only net tons are shown.

III LABOR AND EMPLOYMENT—TABLE 19—FATAL ACCIDENTS BY OCCUPATION AND CAUSES, 1964

		τ	Inde	ergr	oun	d			Ins	haft	:	0	n su	rfac	ce	
Occupation	Fall of roof and slides	Machinery	Haulage	Electricity	Mine fires	Other causes	Total	Falling down shaft	Cage	Other causes	Total	Machinery	Railway cars	Other causes	Total	Grand Total
Assistant Mine Manager. Car Dropper Continuous Miner Operator. Face Boss Roof Bolter. Stripping Shovel Operator Underground Laborer. Utility Man Total	1 	1 1 3			1		1 2 1 1 1 1 1 7						1	1 1	1 1 2	1 1 2 1 1 1 1 1 1

III LABOR AND EMPLOYMENT—TABLE 20—CAUSES OF FATAL ACCIDENTS
BY YEARS — 1882-1964

ĺ	illed			Unc	lergro	und				In a	haft			On su	ırface	
Year	Total number killed	Fall of roof and slides	Gas explosions	Haulage	Electricity	Explosives	Other causes	Total	Falling down shaft	Cage	Other causes	Total	Machinery	Railway cars	Other causes	Total
882	40 134	26 40	12	2		5 2 6	9 78 7	40 134 46								
884 885 886	46 39 52 41 54 42 58 56 68 70 75 77 69 75	29 20 32 28				<u>i</u> ō	19	39 47								
887	41	28		3			13	41								
888	54	33		6		9 3		48	4 2	2		6				
889	42	26		5		3	1	35	2	4	1	7				
890	52 58	36 33 28 48	5	9		11	1	48 51		4	2	7				
892	56	28	3 2	6		4	3 2	44	8	4		12				
893	68	48	2	2		6	2	60	3	4	1	8				
894	70	43		6		8 12		57	5	8		13				
895	75	38	5	6		12	2 2	60 57 63 63 60	8 3 5 5 6 6	4	1	10 11	1	1		
896	60	41 46	2	1		9		60	6	9	1	7	1	i	1	
898	75	43	7	3		11 11	2	66	4			6	î	î	1	
899	84	43 51 51 57	5 2 2 7 5 1	6		6	6	66 74 83 95 88	4	5) š		1		
900	94 99	51	1	11		20 20		83	1	4	2	7	2	2		
901	99		1	14		20	3	95	1 7	1		2			2 2	
1902	99	55		15		17	1	88	7	2		9			2	

III LABOR AND EMPLOYMENT-TABLE 20-Concluded

	illed			Une	dergro	und				Ins	haft			On s	ırface	
Year	Total number killed	Fall of roof and slides	Gas explosions	Haulage	Electricity	Explosives	Other causes	Total	Falling down shaft	Cage	Other causes	Total	Machinery	Railway cars	Other causes	Total
903 904 904 905 906 906 907 907 907 908 909 909 909 909 909 909 909 909 909	156 157 158 168 168 168 168 168 168 169 169 169 169 169 169 169 169 169 169	77 650 844 911 650 884 891 182 887 767 77 1003 887 77 77 1003 887 77 77 1003 887 77 77 1003 887 77 77 1003 887 87 77 77 1003 887 87 77 77 1003 887 87 77 77 1003 887 87 77 77 1003 887 87 87 87 87 87 87 87 87 87 87 87 87	8	18 211 122 29 355 35 35 35 35 35 35 35 35 35 35 35 35	3 1 3	411 441 443 222 225 299 1100 69 93 120 207 133 120 207 134 322 25 25 25 11 11 11 11 11 11 11 11 11 11 11 11 11	1 1 258 4 12 5 7 7 12 1 3 4 4 1 5 5 8 7 6	147 134 148 148 148 148 148 148 148 148 148 14	2 100 5 5 9 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	4 66 55 1 4 4 66 2 3 3 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1	8 144 122 155 147 77 17 17 17 17 17 17 17 17 17 17 17 17	2 5 5 1 1 1 2 2 1 1 2 2 1 1 2 2 2 2 2 2	2 1 1 4 4 4 8 8 8 5 2 2 2 2 2 4 4 5 2 2 2 2 4 4 5 4 2 2 2 1 1 4 4 1 1 2 2 1 1 2 2 1 1 1 1	1 1 1 2 2 2 2 3 3 3 3 1 1 1 2 2 1 1 3 3 2 2 2 1 1 1 1	

III LABOR & EMPLOYMENT—TABLE 21—COMPARATIVE STATISTICS OF FATAL ACCIDENTS FOR THE PERIOD 1955 TO 1964 INCLUSIVE AND TONS MINED TO ONE MAN KILLED

Year	Fatals	Tons mined	Tons mined to one man killed	Year	Fatals	Tons mined	Tons mined to one man killed
1955 1956 1957 1958 1959	18 20 21 9 10	45,711,555 47,804,040 46,682,889 43,777,130 45,374,626	2,539,531 2,390,202 2,222,995 4,864,125 4,537,463	1960 1961 1962 1963 1964	10 7 20 16 9	45,820,632 45,132,526 48,353,913 51,642,431 54,834,488	4,582,063 6,447,503 2,417,696 3,227,652 6,092,721
Totals	78	229,350,240	2,940,388	Totals	62	245,783,990	3,964,258

III LABOR & EMPLOYMENT—TABLE 22—FATAL ACCIDENTS—1964

Cause of death	Roof Fall Roof Fall Machinery	Mine Fire Machinery Highwall Fall Machinery Roof Fall
Occupation	Miner ne	Laborer
Name of operator and number or letter of mine	Christopher	1 Bell & Zoller Coal Co., Calefer H. 1 Midland Beetric Coal Corp., Middegrove Coal Corp., Middegrove Coal Corp., Middegrove Coal Co., Figure Coal & Coke Co., Figure Coal & Coke Co., Hillsboro Mine. 1 Space Coal Coal Co., Hillsboro Mine. 1 Shordort Coal Mining Co., Inc., Albradale
Dependents	& - &4	- 6 6
Children	3 0 2	
WobiW		1 1 1 1
Married		* * * * *
9gA bairraM	20 20 20 20	59 x x x x x 49 x 49 x x x x x x x x x x
	4 10 410	10 10 4 4 4
Residence	Christopher 48 x W. Frankfort 55 x Taylorville 48 x W. Frankfort 56	HerrinElmwood DuQuoin Pana
Name	1-7-64 1-7-64 Samuel Edgar Mallory Christopher 48 x 1-7-64 1-7-64 Ted Divor Potepan W. Frankfort 55 x 2-21-64 2-21-64 John J. Hicks	Williamson
Date of death	1-7-64 1-7-64 2-21-64 4-14-64	6-21-64 7-28-64 10-26-64 11-4-64 11-20-64
Date of injury	1-7-64 1-7-64 2-21-64 4-14-64	6-18-64 7-28-64 10-26-64 11-4-64 11-20-64
County	Franklin Franklin Christian	Williamson Fulton Randolph Montgomery

SUMMARY OF FATAL ACCIDENTS

1964

Mr. Samuel Edgar Mallory, age 48, married, 2 dependent children and Mr. Ted Divor Potepan, age 55, married, came to their deaths on January 7, 1964 from injuries sustained while working underground in the Old Ben Coal Corporation, Mine #21, caused by a rock fall. Mr. Mallory was employed as a Continuous Miner Operator and had 27 years experience at this mine. Mr. Potepan was employed as Assistant Mine Manager and had 19 years experience at this mine.

The accident occurred at 5:50 a.m. The boring type continuous mining machine had cut number 21 Room just past the location of a north bleeder place. The machine was then moved out of Room 20 into Room 19. Room 19 was then driven east parallel with Room 20, leaving the regular thickness of pillar between the rooms (about 8 feet) to a depth corresponding to Room 20. The machine was then turned at a 45 degree angle and a Crosscut was driven through to Room 20. The machine was then moved across Room 20 and started to cut into the north rib of Room 20 to drive a north bleeder.

After starting to cut, the top coal was seen to be working and small pieces of coal dropping. Potepan ordered the machine stopped and two props were set on the right side of the machine. While this was being done, Alva Darrough, the machine runner, was trying to pull the coal down with a coal bar. It was seen to be working on the left side of the machine. Then Mr. Potepan and Mr. Mallory went to that side of the machine and tried to pull the top coal down with a pick. Unable to do this, the coal bar was passed to Mr. Potepan who started to work on the coal with the bar. The coal started to work more.

Mr. Hosea Thomas, a shuttle car operator, stated that he saw Mr. Potepan and Mr. Mallory move back in to No. 20 Room. The coal worked a short interval and fell. With the top coal a large rock fell across the machine. The rock broke into several pieces, the largest of which one end rested on the machine and the other end on the floor. Both Potepan and Mallory were caught under the end of the rock resting on the floor. Mr. Mallory was soon recovered from under the rock and was sent out of the mine. It took some time to recover Mr. Potepan from under the rock, as jacks had to be brought from the bottom. Both men were apparently dead when taken from under the rock. A doctor pronounced them both dead when they arrived at the surface.

Mr. John J. Hicks, age 48, married, two dependent children, was fatally injured at about 7:00 p.m. on February 21, 1964 at the Peabody Coal Company Mine #10 located at Pawnee, Christian County, Illinois. He was employed as a Face Boss and had had six years experience at this mine.

Mr. Hicks was attempting to load a cutting machine part into a battery shuttle car. Mr. Eulas Purcell, repairman, brought the machine part into Mr. Hicks at the end of the track in the 2nd East Main North about an hour prior to the accident. Mr. Hicks, the victim, told Mr. Purcell to go in and help Mr. Ferrari, the section foreman, repair the other cutting machine which was also broke down.

Mr. Hicks was alone at the time of the accident. He was found sitting on the shuttle car seat by Mr. Ferrari and Mr. Purcell. Mr. Hicks was put on a stretcher and taken out to the surface where he was pronounced dead about 8:10 p.m. by a doctor. The doctor said

he had a broken neck and probably died instantly.

No unusual conditions were noted at the scene of the accident. The timbering machine and shuttle car were checked and found in good working condition, except for lights, which had no bearing on this accident. A timbering machine which was in a crosscut nearby was used to lift the machine part off the trolley motor. A hoist that is used for this kind of work was about 270 feet away on the track road. The cause of the accident was improper use of machinery and being away from his duties.

Mr. Michael Urban, age 56, married, three dependent children, came to his death on April 14, 1964, while working at the Bell & Zoller Coal Co., Zeigler #3 Mine located three miles south of Zeigler, Williamson County, Illinois. He was employed as an Underground

Laborer and had had 13 years experience at this mine.

On Tuesday, April 14, 1964 at about 2:00 a.m., a fire was discovered in a parked haulage locomotive. The fire area was located in the M.W. entries, just inby the track switch on the west end of the #2 passing track. This fire was caused by a motor which was pulling a trip of material cars, with the trolley pole being left on the wire unattended while the operator and his helper were performing other work in the South section of the mine. The motor first caught fire and burned because of a short-circuit and this fire in turn set timbers and coal around it on fire.

Six of the seven men working inby reached safety, traveling through the provided escapeway (return airway). The seventh man, Mr. Michael Urban, who was engaged in hand rockdusting the haulage floor about 2100 ft. inby the fire, was unaccounted for. After many unsuccessful attempts to contact Mr. Urban by trolley phone, the foreman, using a self-rescuer, traveled to No. 16 north panel in an attempt

to locate Mr. Urban. However, he found that the smoke was too dense and returned to the fire area. The fire was brought under control by direct fire fighting methods about 4:30 a.m. Two searching parties were then formed. One traveled up the 1-2 W. return escapeway entries and the other up the intake entries to the area where Urban had last been known to be working. When they had traveled up these entries about one-half mile, Mr. Urban was found lying in a crosscut just inby his motor, dead. Artificial respiration was attempted but was unsuccessful. Mr. Urban was carried on a stretcher out of the mine and brought to the surface about 7:00 a.m.

Mr. Charles Finney, age 59, married, was seriously injured on June 18, 1964 at 5:55 a.m. while working at the Bell & Zoller Coal Co., Zeigler #4 Mine located at Johnston City, Williamson County, Illinois. He was employed as a Utility Man and had 13 years experience at this mine.

The continuous miner used in the 10-11-12 SW development section was being repaired at the time the mine manager sent Mr. Finney and two other men in to rockdust the section. When these three men arrived in this section with their equipment, and before they started rockdusting, they traveled over the section to see where the machinery was, what curtains were up, and what needed to be done in order for them to do their job. Two repairmen were on the section making repairs to the continuous miner. They agreed to move the miner so it would be out of the way for the dusters. When they moved it, they parked it with part of the machine in the entry and the tail dropped and swung around into the crosscut. When Mr. Finney started to pass through this crosscut from the 11S to the 10S, he saw the machine ahead of him, but the power switch stuck in the on position. Mr. Finney drove into the tail section of the continuous miner, with the steering wheel assembly bracket bending and the steering wheel pinning him in the deck of the jeep. Prior to the time of the accident, this switch had stuck twice before. The two men working with Mr. Finney stated they did not know if he had used emery cloth or otherwise tried to fix it. Also, they stated they knew there was no light on the jeep.

Mr. Finney was taken to the Herrin Hospital where he died on June 21, 1964 as a result of the multiple internal injuries re-

ceived on June 18, 1964.

Mr. Dallas Earl Winn, age 56, married, one dependent child, was fatally injured on July 28, 1964 at the Midland Electric Coal Corporation, Middlegrove Mine located at Farmington, Fulton County, Illinois. He was employed as a Stripping Shovel Operator and had 31 years experience at this mine.

Mr. Dallas Earl Winn, operator of the Marion 5761 Stripping Shovel, was fatally injured and Mr. George A. Long, shovel oiler, was seriously injured when loam and clay toppled from the top of the 94 foot highwall in the #6 pit nearly opposite the middle entrance road, crushing the operator's cab and trapping the men in the cab. Dr. James Reed and an ambulance arrived at about 3:45 a.m. and remained in attendance until the men were released by the use of jacks and cutting torches. Mr. Winn was pronounced dead at 6:20 a.m., but was not removed from his seat until the arrival of the coroner. Mr. Long was seriously injured and was taken to the St. Francis Hospital in Peoria, Illinois, where he reportedly suffered from a broken arm, leg, and pelvis, and from shock.

At the time of the accident, a crew was cleaning up a previous slide. The oiler and the groundman stated they noticed the highwall working some and decided they should notify the cab operator. Mr. Long stated he had just reached the cab and gave the warning,

but not in time to get himself in the clear.

Mr. Jack Dempsey Malone, age 49, married, 4 dependent children, was fatally injured on October 26, 1964 at 7:45 a.m. at the Zeigler Coal and Coke Company, Spartan Mine located at Sparta, Randolph County, Illinois. He was employed as a Roof Bolter and had had 3 years experience at this mine.

The accident happened on the main west haulage road 300 ft. outby the 4th panel north. Mr. Malone and five other men were riding to the bottom in a battery operated shuttle car after finishing their shift. Mr. Malone was sitting in the front of the car. The conveyor on the shuttle car started causing Mr. Malone to fall in front of the car. Evidence showed the deceased had been dragged and rolled under the car about 60 ft. before the car passed over him. His body was found about 10 ft. behind the shuttle car.

Mr. George Hannah, an eye witness, said the conveyor chain on the shuttle car started and Mr. Malone fell out in front of the car, but he did not know what caused it to start. Mr. Cecil Shockley, the buggy driver, stated that he did not know what started the conveyor chain or when it started. The first thing he knew, the men in the back of the car started shouting to shut it off, but Mr. Malone was already under the car and before he got the car stopped, it had passed over his body. The brakes and other mechanical devices on the shuttle car were checked and were in good working condition.

The deceased was pronounced dead on arrival at the surface. It is believed he was killed instantly.

Mr. Roy Dwight Phipps was killed almost instantly by a roof fall at the Truax-Traer Coal Company, Hillsboro Mine, located at Coffeen, Montgomery County, Illinois on November 4, 1964 at about 3:55 a.m. He was employed as a Continuous Miner Operator

and had had 2 months experience at this mine.

Mr. Phipps was fatally injured by a fall of top coal 6 feet wide, 10 ft. long, 10½ inches thick on the right side, tapering to a thin edge on the left side. This top coal fell across the boom of the continuous miner and broken into several pieces. The piece that hit Mr. Phipps measured 2½ feet by 3 feet and averaged about 10 inches thick. The coroner stated the cause of death was a broken neck and a fracture at the base of the skull.

Ordinarily, eight to ten inches of top coal is left to help support the roof; however, a concealed slip above the coal caused the thickness of coal to lessen on one side, causing this top coal to fall without any warning. The roof was tested by the foreman about ten minutes before the accident and by Mr. Phipps and his buddy, and said to be safe. After each buggy, the men have about five to ten minutes to test and check the roof and ribs and other hazards that may be encountered. This roof is known to be hazardous all the way from the bottom of the shaft. This roof was watched very carefully and at any time it was thought to be unsafe, the miner was trammed back and the roof bolted. Conventional timbers are also available if deemed necessary. This roof was bolted right to the face before the miner started to bore and advanced 23 feet when the accident happened. Mr. Phipps was 16½ feet from the face and 6½ feet in from the last roof support.

Mr. Phipps was taken by ambulance to the Hillsboro Hospital

where the doctor pronounced him dead on arrival.

Mr. Leonard F. DeReu, age 49, married, was fatally injured on November 20, 1964 at the Stonefort Coal Mining Co., Inc., Allendale Mine, located at Wyoming, Stark County, Illinois. He was employed as a Car Dropper and had had 4 months experience at this mine.

Time of the accident was placed at about 11:10 a.m. Death was due to a fractured skull and brain hemorrhage, which was apparently caused by falling or being blown off the railroad cars he was dropping. He also received a crushed foot, which was the only evidence indicating that he was run over by the cars.

Mr. DeReu was observed going up to the car yards and was not seen again until his body was found lying between the tracks about 500 feet below where the cars were stored. Several car cleaners stated that they saw and heard several cars go past their shelter house and that the cars were going too fast. Strong wind gusts of

70 to 80 miles per hour, as reported by surrounding weather stations, were blowing directly down the tracks. This was the only evidence discovered that may have caused or contributed to the cause of the accident. The car brakes were tested and found in good condition.

III LABOR & EMPLOYMENT—TABLE 23—WORKING TIME

		Ave	rage days worked	
	1963	1964	Increase (+) Decrease (-)	Per cent of Increase (+) Decrease(-)
Shipping mines	187 132	18 5 129	-2 -3	-1.1 -2.3
Total	164	164		

III LABOR & EMPLOYMENT—TABLE 24—EMPLOYEES

	Number e	mployed		Per cent of
	1963	1964	Gain (+) Loss (—)	Gain (+) Loss (—)
Shipping mines	8,002 889	8,225 854	+223 -3 5	+2.8 -3.9
Total.	8,891	9,079	+188	+2.



IV Mechanization

IV Mechanization—Table 25—Machine mining for the period 1928 to 1964 inclusive, all mines

		Entire	output	1	Part of	output		Tot	tal	Per ce	ent of
Year	Mines	Ma- chines	Tons	Mines	Ma- chines	Tons	Mines	Ma- chines	Tons	Mines	Tons
1928	74 65 61 55 47	1,245 1,324 1,100 989 993 981 981 884 884 885 7466 666 662 664 666 664 664 666 664 666 664 666 664 666 664 666 666 666 666 666 667 667	23,355,034	1 12 8 5 4 4	6655 506 506 506 506 506 506 506 506 506	282,844 103,326 74,453 65,163 1,950 14,945	139 127 111 102 94 101 103 108 103 99 97 125 88 120 100 189 184 202 184 171 151 128 184 171 151 128 188 188 198 198 198 198 198 198 198 19	2,058 1,989 1,606 1,385 1,144 1,042 927 958 755 658 823 658 800 700 700 722 771 615 508 339 339 329 623 318 329 623 339 341 671 671 671 671 671 671 671 671 671 67	44, 641, 201 50, 399, 664 32, 712, 013 33, 616, 070 22, 586, 085 27, 252, 921 22, 586, 085 27, 252, 921 29, 733, 013 31, 130, 153 35, 827, 656 34, 031, 392 30, 597, 372 31, 130, 153 34, 41, 499, 857 31, 474 34, 499, 857 34, 499, 857 34, 499, 857 34, 499, 857 34, 499, 857 34, 499, 857 36, 67, 23 36, 999, 655 36, 999, 655 36, 999, 655 36, 999, 655 36, 999, 655 37, 999, 655 38, 999, 656 38, 999, 656 38, 999, 656 38, 999, 657 39, 999, 999, 999 31, 356, 677 32, 293, 489, 999 32, 355, 634 32, 369, 369 32, 369, 369 33, 365, 634 32, 369, 369 33, 365, 634 32, 369, 369 33, 365, 634 32, 369, 369 34, 369, 369 355, 634 37, 666 37, 234 38, 236	67.5.5 68.6.6.5 53.0.1 58.7.5 61.4.6 61.3.6 61.3.6 61.4.7 68.4.4 9.21.0	82.2.85.2.62.9.071.9.076.9.9.64.9.64.9.66.9.9.67.1.2.773.5.772.2.2.773.5.770.5.9.66.9.9.60.4.49.9.9.70.9.9.9.9.9.9.9.9.9.9.9.9.9.9.9.9

IV Mechanization—Table 26—Number of mines operated and total tons mined; strip mines and output; number of mines using machines, number used and tonnage undercut; number of mines using motors for underground haulage, number of motors used and tons hauled; also the percentage of each class—shipping mines by years—1907-1964

			M	lined in str	ip m	ines		Mad	chine mini	ng			М	tor haulin	g	
	_	Total		Number of—	ce	er nt		Nun	aber	ce	er nt		Nun of			er nt
Year	Mines operated	tons mined	Mines	Tons mined	Mines	Tons mined	Mines using	Machines used	Tons under- cut	Mines	Tons undercut	Mines using	Motors used	Tons hauled	Mines using	Tons
1907. 1908. 1909. 1910. 1910. 1911. 1912. 1914. 1915. 1916. 1917. 1918. 1919. 1920. 1922. 1922. 1922. 1922. 1922. 1923. 1931. 1934. 1935. 1931. 1938. 1931. 1938. 1931. 1938. 1939. 1931. 1931. 1938. 1939. 1931. 1931. 1931. 1932. 1933. 1933. 1933. 1933. 1934. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1944. 1945. 1946. 1947. 1948. 1949. 1950.	407 384 390 387 380 371 340 284 324 370 373	46, 436, 839 47, 809, 730 47, 988, 562 47, 225, 621 48, 758, 657 56, 966, 695 60, 515, 416 559, 279, 182 556, 172, 566 62, 283, 236 677, 412, 048 88, 306, 228 77, 412, 048 88, 306, 228 77, 412, 048 88, 306, 228 77, 412, 048 88, 306, 228 77, 412, 048 88, 306, 228 77, 412, 048 88, 306, 228 77, 412, 048 88, 306, 228 77, 412, 048 88, 306, 228 77, 412, 048 88, 306, 228 77, 412, 048 88, 306, 228 87, 307, 308 88, 308, 507 89, 308, 308 89, 308, 308, 308 89, 308, 308, 308 89, 308, 308, 308 89, 308, 308, 308 89, 308, 308, 308 89, 308, 308, 308, 308 89, 308, 308, 308, 308 89, 308, 308, 308, 308 89, 308, 308, 308, 308, 308, 308, 308, 308	 1 5 4 4 2 3 5 4 3	117,790 181,520 195,486 344,372 419,475 498,347 393,894	.3 1.3 1.1 1.2 .7 1.1 1.5 1.1	.2 .3 .6 .6 .6	101 105 107 1124 1129 1140 1131 1131 1131 1131 1131 1131 1131	1,106 1,246 1,248 1,248 1,288 1,888 1,888 1,888 1,888 1,888 2,06 1,188 2,06 1,188 2,06 1,188 2,06 1,188 2,18	14, 490, 454 15, 210, 448 15, 210, 448 15, 210, 448 15, 210, 448 15, 210, 448 15, 210, 448 15, 210, 448 16, 407, 629 18, 176, 254 19, 998, 259 25, 550, 059 31, 446, 823 33, 312, 376 44, 052, 426 45, 320, 328 15, 224 45, 130, 624 350, 527 45, 230, 243, 470 47, 232, 880 32, 681, 281 41, 1687 48, 268 48, 288 48,	$\begin{array}{c} 25.7929.4447.5324.447.1147.5560.996.4447.5560.996.447.5189.667.766.665.4847.1147.5660.996.447.5660.996.4947.5660.996.4949.6665.6869.4949.6665.6869.4949.6666.4949.6966.4949.6966.4966.4966.49666.49666.4966.4966.4966.4966.4966.4966.4966.4966.4966.4966.4966.4966.49666.496666.4966.49666.4966.4966.4966.4966.4966.4966.4966.4966.4966.4966.49666.4966.49666.49666.49666.49666.49666.49666.49666.49666.496666.49666.49666.49666.49666.49666.49666.49666.49666.49666.496666.496666.496666.4966666.49666666.4966666666$	$\begin{array}{c} 31.8\\ 34.2\\ 38.5\\ 50.0\\ 69.3\\ 37.8\\ 55.0\\ 10.0\\ 69.3\\ 37.8\\ 50.0\\ 69.3\\ 37.8\\ 50.0\\ 69.3\\ 37.8\\ 50.0\\ 69.3\\ 37.8\\ 50.0\\ 69.3\\ 37.8\\ 50.0\\ 69.3\\ 37.8\\ 50.0\\ 69.3\\ 37.8\\ 50.0\\ 69.3\\ 37.8\\ 50.0\\ 69.3\\ 37.8\\ 50.0\\ 69.3\\ 37.8\\ 50.0\\ 69.3\\ 37.8\\ 50.0\\ 69.3\\ 69.3\\ 69.0\\ 69.3\\ 69.0\\$	755 896 106 1165 1185 1185 1191 1172 2200 2200 2200 2200 1195 1180 1180 1180 1180 1180 1180 1180 118	129 1855 210 229 316 3316 3466 540 648 8774 960 11,364 11,288 11,265 11,261 11,	16, 542, 575 19, 024, 685 121, 892, 482 23, 204, 480 223, 204, 480 223, 204, 480 223, 204, 480 223, 204, 480 223, 204, 480 223, 204, 480 223, 204, 480 237, 982, 304 247, 485, 729 47, 485, 729 47, 485, 729 47, 485, 729 47, 289, 586 68, 481, 191 77, 289, 587 40, 144, 446 49, 907, 549 21, 485, 121 61, 486 22, 485 24, 489, 870 23, 886, 601 23, 278, 483 24, 487 24, 387, 988 24, 489, 870 25, 376 26, 376 27, 481 38, 381 38, 312, 486 481 38, 612, 431 38, 612, 612 38, 613, 612	18.3 6 6 2 6 6 2 7 6 6 2 7 6 6 2 8 6 2 7 7 6 0 6 7 7 2 5 5 6 8 8 8 9 0 2 3 2 7 8 2 3 3 8 5 3 2 2 8 8 5 5 2 2 8 8 7 2 1 2 7 7 6 0 6 8 8 5 5 3 2 6 6 2 6 6 9 9 4 6 6 6 8 3 3 1 3 2 3 3 3 1 3 3 3 3 1 3 2 3 3 2 7 7 9	$\begin{array}{c} 35.66\\ 39.8\\ 49.1\\ 49.1\\ 67.7\\ 780.2\\ 2.2\\ 67.7\\ 780.2\\ 2.2\\ 67.7\\ 780.2\\ 2.2\\ 2.2\\ 2.2\\ 2.2\\ 2.2\\ 2.2\\ 2.2\\ $

IV—Mechanization—Table 27—Method of loading in shipping mines—1964

		Mobile loadi	ng machines	
Name of operator	Total tons produced	Number in use	Machine shifts used	Tons loaded
B & W Coal Company Bell & Zoller Coal Co. #3. Bell & Zoller Coal Co. #4. Blue Bird Coal Co. #4. Blue Bird Coal Co. #4. Blue Bird Coal Co. #1. Blue Blaze Coal Co. #2 & Basin Cream Elk Coal Co. #1. Freeman Coal Mining Corp. #3. Freeman Coal Mining Corp. #3. Freeman Coal Mining Corp. #4. Freeman Coal Mining Corp. #4. Freeman Coal Mining Corp. #5. Hazel Dell Coal Corp. #1. Little Dog Coal Co. Midland Electric Coal Corp. "Green Diamond". Mofiat Coal Corp. #1. Little Dog Coal Co. New Ballattl Coal Corp. #2. Old Ben Coal Corp. #2. Parton Coal Corp. #2. Parton Coal Co., Inc. #5. Sahara Coal Co., Inc. #5. Sahara Coal Co., Inc. #6. Shawneetown Coal Corp. #6. Shuler Coal Co. Thunderbird Collieries Corp. "Carmae" Truax-Traer Coal Co. Truax-Traer Coal Co. V-Day Coal Co. Leigler Coal & Company	15,379 11,734 2,050,994 1,080,813 1,387,733 50,189 373,937 3,211 1,121,772 581,246 21,375 1,697 603,802 680,032 680,032	1 4 4 5 * 1 1 2 2 8 8 11 * 4 1 1 2 2 2 2 1 3 3 3 1 1 1 1 2 2 2 4 4 3 3 1 6 6	247 1, 696 2, 230 2, 231 60 142 3, 502 4, 814 2, 120 3, 562 2, 396 676 224 4, 814 2, 120 3, 562 2, 1, 866 676 2, 1, 867 2, 1, 867 1, 10 5,	\$1,720 928,352 1,007,177 159,424 15,379 1,050,994 2,517,491 1,080,813 1,367,733 3,367,733 3,212 1,212,772 1,213,772 1,2
Total	24,024,501	124	41,652	24,024,501

^{*} Continuous mining machines-44

IV Mechanization — Table 28 — Mechanical loading in shipping mines for thirty-four years—1931-1964

1931		E	Intire o	output	1	Part of	output		Tot	al	Per ce	nt of-
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Year	Mines			Mines			Mines			Mines	Tons loaded
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	1932 1933 1934 1935 1936 1937 1938 1939 1940 1941 1942 1943 1944 1945 1947 1949 1949 1950 1950 1950 1950 1950 1950 1950 195	411 322 3233 337 4245 447 508 666 656 660 659 644 657 688 689 699 500 422 373 373 373 373 373 373 373 373 373 3	1,702 1,313 1,324 1,322 1,210 1,127 611 631 561 631 562 566 556 544 489 365 531 489 365 263 219 365 162 162 163 163 163 163 163 163 163 163 163 163	10.899, 555 15, 107, 934 15, 107, 934 16, 649, 144 18, 549, 558 11, 192, 038 19, 360, 718 26, 413, 496 26, 413, 496 27, 335, 137 45, 529, 829 44, 469, 316 28, 243, 243, 243, 243, 243, 243, 243, 243	27 19 166 21 27 20 19 14 18 12 15 11 15 11 19 3 3 3 3 3 4 4 1	578 439 257 304 363 329 222 245 130 127 112 96 102 86 48 48 48 15 6 6 13 12 1	4,513,101 4,421,643 3,492,240 4,002,563 6,664,612 7,182,399 4,089,756 6,631,893 4,437,590 4,595 4,595 4,595 4,595 4,595 4,595 4,595 4,595 5,790,101 6,116,885 7,790,101 6,116,885 8,174,93	688 511 444 544 544 544 544 544 544 544 544	2,280 1,752 1,621 1,626 1,573 1,456 1,157 856 761 688 743 694 662 652 632 587 587 495 378 3178 264 220 193 188 171 162 154	15, 412, 656 18, 600, 174 25, 205, 170 25, 205, 170 25, 205, 170 25, 205, 170 23, 349, 474 30, 861, 635, 648 30, 861, 635 30, 861, 861, 861, 861, 86	42.0 32.1 27.9 29.7 36.4 41.1 43.6 45.2 46.0 51.7 58.2 46.7 46.8 47.4 46.8 47.4 45.6 60.4 45.6 55.6 56.3 56.3 44.6 44.6 44.6 44.6 44.6 44.6 44.6 4	52.49.50.50.50.50.50.50.50.50.50.50.50.50.50.

IV Mechanization — Table 29 — Method of loading in shipping mines for thirty-four years—1931-1964

	Lo	ading r	nachines	E	By hand	Str	ip mines	Per cent	of outpu	t loaded
Year	Mines	Ma- chines	Tons loaded	Mines	Tons loaded	Mines	Tons loaded	By ma- chines	By hand	Strip mines
1931	51 484 694 695 666 666 667 787 747 747 747 748 749 749 749 749 749 749 749 749	2,420 2,280 1,752 1,621 1,573 1,626 1,573 761 856 679 664 679 664 679 664 679 679 679 679 679 679 679 679 679 679	22, 445, 782 15, 412, 656 17, 766, 216 17, 766, 216 17, 766, 216 17, 766, 216 17, 766, 216 18, 600, 170 28, 374, 302 28, 450, 474 29, 48, 48, 48, 48, 48, 48, 48, 48, 48, 48	1144 1044 114 114 114 114 114 114 115 114 115 115	14,078,400 9,361,515 12,025,455 112,075,455 112,077,358 12,277,358 13,207,188 13,207,188 14,933,368 15,022,867 16,038 16,03	16 177 200 266 380 300 325 527 730 30 325 327 327 330 325 327 327 327 327 327 327 327 327 327 327	6,548,798 6,628,225 5,599,006 6,008,218 7,481,349 8,873,229 11,176,074 11,285,545 12,087,681 14,302,738 16,748,306 16,499,126 17,289,322,282 16,340,989 18,362 20,999,899 20,946,982 20,999,899 20,946,982 20,999,899	52.1 49.1 50.2 48.1 49.9 53.3 59.0 61.0 66.0 66.9 68.5 70.4 67.0 69.7 69.0 69.7 69.0 60.0 60.0 60.0 60.0 60.0 60.0 60.0	32.7 29.8 34.0 36.3 32.1 22.0 20.2 11.7 12.8 5.7 6.8 4.8 4.8 4.8 4.8 4.8 4.8 4.8 4.8 4.8 4	15. 2 21. 1 15. 8 15. 6 18. 7 22. 3 26. 2 26. 2 26. 2 21. 6 23. 1 22. 0 23. 5 27. 0 29. 3 30. 3 35. 5 40. 0 49. 7 49. 9

REPORT OF DIVISION INSPECTION—1964

The report of services rendered by the State Inspectors of Coal Mines is summarized as follows:

Days inspection coal mines Other classified service	1,048
Miscellaneous service	549
Total Days	4,634
Average days for inspector	272.59
Average days inspection of mines	178.65
Average days other classified service	61.65
Average days miscellaneous service	32.29
Number of inspections made	1,213
Average inspections for each inspector	71.35

SUMMARY OF SPECIFIC WORK REPORT FOR STATE MINE INSPECTORS—1964

		Total days	298 298 298 298 298 298 298 298 298 298	4,634
pa	Miscel-	laneous service, days worked	25 25 25 25 25 25 25 25 25 25 25 25 25 2	249
Other classified duties—days worked		Explosive maga- zines	<u>ω</u> 4ωω <u></u> σωσι-κο <u></u> κ	98
ed duties-		Travel- I	117 177 177 177 178 188 188 188 188 188	157
her classifi		Office work	122 123 144 173 173 173 173 173 173 173 173 173 173	745
O	Investi-	gating com- plaints		2
		Investigating accidents	r-r-1 0 4 wwr.www.1000	29
	Total	Days worked	198 99 198 198 173 173 192 192 193 193 194 195 195 196 199	3,037
	T ₂	Number inspec- tions	148 109 109 109 109 109 109 109 109 109 109	1,213
Inspecting mines	Local	Days	111 60 68 68 11 62 8 8 8 8 8 8 8 8 8 8 14 8 8 8 8 8 8 8 8	296
Inspectir	Į.	Number inspec- tions	108 488 388 39 39 113 222 222 222 222 222 224 114 126 126 126 126 127 126 126 127 127 127 127 127 127 127 127 127 127	265
	Shipping	Days	87 128 128 128 128 128 128 121 121 151 151 169 169 169 169 169 169 169 169 169 16	2,241
	Ship	Number inspec- tions	## 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	648
	District		Riedlinger Rouna Jayne Blakenoy Blakenoy Anriney Morliney Morloskey Morloskey Plumee Rounie Rounie Rounie Rounie Rounie Rounie Rounie Repoleton Golsbon	Total

* Deceased

ANALYTICAL LABORATORY

The Analytical Laboratory of the Department of Mines and Minerals consists of two major divisions: Safety and Coal Analysis.

Safety Division

The purpose of this division is to analyze air samples for explosive and noxious gases, and to determine oxygen content; also to analyze mine dust samples for the percentages of combustible and incombustible materials. Samples are collected from Coal, Spar, Metal mines and Quarries in the State of Illinois, thus ascertaining whether or not the mine dust and gas conditions comply with the mining laws.

During times of mine fires, the personnel of the Analytical Laboratory work directly at the site of the fire analyzing the explosive characteristics of samples taken from the sealed areas. The analysis of the samples determine the course of action to be taken. After the fire has been extinguished, samples are again taken to determine when it is safe to re-enter the sealed areas.

During the current year, 2652 gas and 2729 dust samples have been analyzed and reported.

Coal Analysis

Coal analysis is a new program designed to insure the quality of coal purchased for State Institutions by the State of Illinois. The program was planned by the State Purchasing Department and the Director of the Department of Mines and Minerals.

At the heart of the plan are Mobile Sampling Units making frequent unscheduled visits to the 22 Mental, Charitable and Penal State Institutions using coal. Samples are also collected for the Secretary of State's coal purchases and a number of the State Universities.

During the current heating season, Illinois has contracted to purchase 340,140 tons of coal, which has a total contract value of \$2,304,744.

Within an average month, some 200 samples of coal are picked up by the Coal Quality Inspectors, pulverized on the Mobile Sample Units and delivered to the Analytical Laboratory, where they are analyzed.

If delivered coal does not meet contract specifications, the

State may levy penalties as provided in the contract.

As a result of this program, an outright savings of \$312,202 was made on the State Purchases of coal. In addition, an estimated 9% efficiency was realized in heating of the various State

Institutions. This savings was realized with a minimum of additional equipment and personnel.

Sampling larger tonnages of coal and analyzing composite samples is now a part of the program.

History

The Analytical Laboratory was established in West Frankfort, Illinois in the month of May, 1954. The location of the Laboratory at West Frankfort was a geographical move which gives quicker laboratory service to State mine Inspectors and mine operators, since the West Frankfort area is the center of the largest shaft coal-producing fields in the State.

For the past 15 years, the Laboratory and personnel has been under the supervision of George W. Sneddon. Mr. Sneddon is a Chemist and is in charge of both Safety and Coal Analysis. Supervisor Sneddon has 8 assistants with considerable experience. They are: John N. Mitchell, Earl Brookshire, Arno Stiritz, Alan Ashbrook, Zudora Hadfield, Bernice Smothers, Ramona Garrett and Barbara Furlow.

ANALYTICAL LABORATORY PERSONNEL

Name	Address	Title
George W. Sneddon	301 North Douglas West Frankfort, Ill.	Mining Laboratory Supervisor
Alan E. Ashbrook	109 N. Sunnyslope West Frankfort, Ill.	Chemist II
John N. Mitchell	R. R. #1 West Frankfort, Ill.	Lab Tech II
Bernice Smothers	703 E. Oak St., Apt. 3 West Frankfort, Ill.	Lab Tech II
Zudora Hadfield	603 Future Drive Marion, Ill.	Lab Tech II
Earl L. Brookshire	222 Dobson Carterville, Ill.	Lab Tech II
Arno H. Stiritz	410 W. 10th Johnston City, Ill.	Lab Helper
Barbara J. Furlow	R. R. #1 Mulkeytown, Ill.	Lab Tech II
Ramona A. Garrett	1106 West Oak St. West Frankfort, Ill.	Clerk Steno II

REPORT OF MINERS' EXAMINING BOARD

DATE AND PLACE OF MEETING, NUMBER OF CERTIFICATES ISSUED AND AMOUNT OF FEES COLLECTED

Date	Place of meeting	Number of certificates issued	Fees collected for duplicate copies of certificates*
January6	Springfield		
7 8	Lincoln Taylorville		
9	Pana		
10	Litchfield	1	
11	Sparta	1	
13 14	DuQuoin Benton	4	
15	Eldorado	1	
16	West Frankfort	î	
17	Johnston City		
February3	Sesser Springfield	1	
rebruary4	Petersburg		
5	Taylorville	6	
6 7	Pana	1	
7 8	Litchfield	1	
10	Collinsville DuQuoin	1	
11	Benton	1	
12	Eldorado		
13	Herrin		
14	Marion	2	
15 March2	MurphysboroSpringfield	2	
3	Lincoln		
4	Taylorville	5	
5	Pana		
5 6 7	Litchfield	1	
7 9	Centralia DuQuoin	1 3	
10	Benton	1	
11	Marion		
12	Eldorado		
13	Carrier Mills		
14 April6	New Shawneetown Springfield	29	2.0
7	Petersburg	25	4.0
8	Taylorville		
9	Pana		
10	Litchfield	1	
11 13	Sparta	1	
14	DuQuoin	4	
15	Eldorado	i	
16	Harrisburg		
17 18	Johnston City		
May4	ChristopherSpringfield		
5	Canton		
6 7	Taylorville		
7	Pana	2	
8	Litchfield	3	
11	Collinsville DuQuoin		
12	Benton.		
13	Eldorado		
14	West Frankfort	1	
15 16	Herrin Sesser	1 8	
une1	Springfield	13	
2	Peoria	10	
3	Lincoln		
4 5	Taylorville	6	
5	Litchfield		
6 8 9	Centralia DuQuoin	1	
9	Benton	2	
10	Eldorado	3	
11	Carrier Mills		
12	Marion	2	
13	Murphysboro		

REPORT OF MINERS' EXAMINING BOARD DATE AND PLACE OF MEETING, NUMBER OF CERTIFICATES ISSUED AND AMOUNT OF FEES COLLECTED—Concluded

Date	Place of meeting	Number of certificates issued	Fees collected for duplicate copies of certificates*
July6	Springfield	1	
7 8	Danville	6	
8	Taylorville	i	
9	Pana		
10 11	Litchfield		
13	Sparta DuQuoin		
14	Benton.	2	
15	Eldorado		
16	Johnston City		
17 18	Herrin		
August3	Christopher Springfield		
4	Petersburg		
5	Taylorville		
6	Pana		
6 7 8	Litchfield		
. 8	Collinsville	2	
10 11	DuQuoin Benton	1	
12	Eldorado	2	
13	Johnston City	1	
14	Marion	i	
15	New Shawneetown		
22	Benton Springfield	45	2.0
September14	Springfield	1	
15	Lincoln Taylorville		
16 17	Pana	5	
18	Litchfield		
19	Centralia	1	
21	DuQuoin	6	2.0
22	Benton	4	
21 22 23 24	Eldorado	2	
24	Harrisburg		
25 26	West FrankfortSesser	9	
October5	Springfield	4	
6	Peoria	*	
7 8	Petersburg Taylorville Litchfold		
8	Taylorville	10	
9 10		1	
10 12	Sparta	2	
12	DuQuoin_ Benton	1 3	
13 14	Eldorado	1	
15	Carrier Mills	1	
16	Herrin	2	
17	Murphysboro		
November9	Springfield.	7	
10	Canton Taylorville	8	
13	Litchfield.	î	
14	Collinsville	1	
16	DuQuoin	ŝ	
17 18	Benton	5 6 2	
18	Eldorado	2	
19 20	Johnston City	4 5	
20 21	Marion	5	2.0
23	Christopher	3	
December7	Springfield	1	
8	Lincoln Taylorville		
9	Taylorville	3	
10	rana	1	
11 12	Litchfield	3	
12	Centralia. DuQuoin.		
15	Benton	3 3	
16	Eldorado	4	
17	Harrisburg.	1	
18	West Frankfort	5	
19	Zeigler	10	4.0

[•] The Coal Mining Act (Sec. 8.07), effective July 1, 1953. Each applicant for the certificate provided for in this article shall receive his certificate upon satisfactorily passing the examination, without the payment of fees, except that a fee of \$2.00 shall be paid to the Department for additional copies of certificates.

CERTIFICATES ISSUED BY MINERS EXAMINING BOARD—FIRST CLASS—1964

Certifi- cate number	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
Date of examination	Jan. 10, 1994 Jan. 11, 1994 Jan. 11, 1994 Jan. 13, 1994 Jan. 19, 1994 Jan.
Place of examination	Litchfield Bugarta. Bugarta. Bugarta. Buguoin Budyonin Budyonin Budyonin Budyonin Budyonin Budyonin Budyonin Taylovrile Taylovrile Taylovrile Bun Muphyshoro Budyonin Budyorvile Bun Litchfield Budyorvile Bun Litchfield Budyorvile Bun Litchfield Litchfield Litchfield Litchfield Litchfield Litchfield Budyorvile Litchfield Caylovrile Litchfield Caylovrile Litchfield Budyorvile Litchfield Caylovrile Litchfield Caylovrile Litchfield Caylovrile Litchfield Budyorvile Litchfield Caylovrile Litchfield Caylovrile Litchfield Caylovrile Springfield Springfield Springfield Springfield Springfield Springfield
Years ex- peri- ence	896833333311144101111531149018591931-59511941
Birthplace	Wilsonville, Illinois.
J	
Date of birth	Sep. 20 Jan. 18 Jan. 18 Jan. 18 Jan. 19 Jan. 1
Age	8578844824888888888888888888888888888888
Post office address	Wileonville Conterville Conterville Conterville Carterville Conterville Conter
Name of applicant	Errest Zamboni Roger E. Hood Bugene Walden Bugene Walden Bugene Walden Bugene Walden Bon Engeme Cawford Frank Smith M. Surgess Kenneth M. Burgess Charles Bottino William D. Beschon Milliam D. Beschon J. Petti John David Michell Max E. Summers, Jr. Loven C. Heiple Ray E. Myse Barl S. Dixon Grante W. Beenen William A. Young Ray E. Barles Barl S. Dixon Grante W. Beenen J. Berler Barl S. Dixon Max E. Summers, Jr. Fred Beschell Fred Beschell Fred Beschell Fred Beschell Fred Beschell Fred Beschell Joyle E. Pettino O're Lee Throp O're Tay North Lesse L. Shepperd William J. Knott Lesse L. Shepperd William J. Frunch

 ${\tt CERTIFICATES} \ OF \ {\tt COMPETENCY ISSUED} \ BY \ {\tt MINERS'EXAMINING BOARD-FIRST CLASS-1964-Continued}$

Certifi- cate number	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Date of examination	Apr. 6 1964 Apr. 7 1964 Apr. 7 1964 Apr. 7 1964 Apr. 8 1966 Apr. 8 1966 Apr. 9 1966 Apr. 9 1966 Apr. 9 1966 Apr. 1
Place of examination	Springled A Spring
Years ex- peri- ence	288824911111-0-6682888888888888888888888888888888888
Birthplace	1928 West Frankfort, Illinois. 1925 Goslen, Indiana. 1925 Goslen, Indiana. 1928 Wilford, Indiana. 1928 Wilford, Indiana. 1938 Wilford, Indiana. 1939 Shifford, Illinois. 1930 West Frere Haute, Ind. 1930 West Frere Haute, Ind. 1930 West Frere Haute, Ind. 1931 West Frere Haute, Ind. 1932 West Frere Haute, Ind. 1933 Chinton, Indiana. 1933 Chinton, Indiana. 1933 Chinton, Indiana. 1934 Chinton, Indiana. 1934 Linton, Indiana. 1935 Linton, Indiana. 1935 Linton, Indiana. 1935 Linton, Indiana. 1935 Estepardville, Illinois. 1935 Respendylle, Illinois. 1935 Respendylle, Illinois. 1936 Sessyville, Illinois. 1937 Fairbanks Archauft, Illinois. 1938 Shew Foe, Rentucky, Illinois. 1938 West Foankfort, Illinois. 1938 West Frankfort, Illinois. 1938 Mest Frankfort, Illinois. 1938 Shend, Illinois. 1938 Goldinoin, Illinois. 1938 Goldinoin, Illinois. 1938 Goldinoin, Indiana. 1938 Chinton, Indiana. 1938 Chinton, Indiana. 1938 Chinton, Indiana. 1938 Chinton, Indiana. 1938 Shell, Illinois. 1938 Chinton, Indiana. 1938 Chinton, Indiana.
4	8
Date of birth	87.73, 87.70, 99.00, 4.08, 73.00, 87.73, 87.74, 87.75, 88.88, 1.27.70, 88.44, 87.178, 1.88
	Ang. Sept. Ang. Ang. Ang. Ang. Ang. Ang. Ang. Ang.
Age	2222428234888889448888844888888888888888
Post office address	Bicknell, Indiana. Chinton, Indiana. Chinton, Indiana. Shebhur, Indiana. Shebhur, Indiana. Shebhur, Indiana. Showest Pere Haute, Ind. Springfield. Forth Haute, Ind. West Pere Haute, Ind. West Pere Haute, Ind. West Pere Haute, Ind. West Pere Haute, Ind. Bicknell, Indiana. Clinton, Indiana. Clinton, Indiana. Shekenll, Indiana. West Pere Haute, Ind. West Pere Haute, Indiana. West Pere Haute, Ind. West Pere Haute, Indiana. West Pere Haute, Ind. West Pere Haute, Indiana. West Pere Haute, Indiana. West Pere Haute, Ind. West Pere Haute, Indiana. West Pere Haute, Indiana. West Pere Haute, Indiana. West Penniont. Thompsonylet.
Name of applicant	John B. Wautelet John A. Parker John A. Parker Jose R. Hatman John A. Parker Jesse R. Shannon Jesse R. Jesse Jesse R. Jesse Jesse R. Warder Jesse R. Warder Jesse R. Warder Jesse R. Jesse Jesse R. Arder Jesse R. Jesse Jesse R. Arder Jesse R. Jesse Jesse R. Jess

97
6 18 88 89 89 89 89 89 89 89 89 89 89 89 89
1961 1961 1962 1963 1964 1964 1964 1964 1964 1964 1964 1964
V V V S 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
May
Sesser. Sesser
935227-33527-3550-25-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-
1917 Jasonville, Indiana. 1918 Sullivan, Indiana. 1918 Sullivan, Indiana. 1918 Sullivan, Indiana. 1918 Sullivan, Indiana. 1918 Chirton, Indiana. 1918 Chirton, Indiana. 1919 Chirton, Indiana. 1919 Chirton, Indiana. 1919 Chirton, Indiana. 1919 Chee, Indiana. 1910 Chee
6 8 8 9 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Jan. Apr. Apr. Apr. Apr. Apr. Apr. Apr. Apr
45.82.23.24.83.25.44.84.83.25.44.83.25.25.25.44.83.25.25.44.83.25.25.25.44.83.25.25.25.25.25.25.25.25.25.25.25.25.25.
Dugger Indiana. Blekkell, Indiana. Blekkell, Indiana. Blekkell, Indiana. Blekhell, Indiana. Blekhell, Indiana. Chirton, Indiana. Chirton, Indiana. Chirton, Indiana. Chirton, Indiana. Terre Haute, Indiana. Paris. Chirton, Indiana. Blancoll, Indiana. Blekhell, Indiana. Terre Haute, Indiana. Terre Haute, Indiana. Terre Haute, Indiana. Benton. Benton. Benton. Bundon. Bundon. Bundon. Terre Haute, Indiana. Benton. Bundon. Bundon. Bundon. Bundon. Terre Haute, Indiana. Benton. Bundon. Bundon. Bundon. Terre Haute, Indiana. Benton. Bundon. Bundon.
Woodrow Wilson Riley J. Creebins. Riley J. Creebins. Ray McClamahan Ray McClamahan Ray McClamahan Paul J. Barbher St. Paul J. Barbher Paul Shubbi. Willian E. Butler Elliott H. Leechman Fark Shubbi. Willian J. Butler Elliott H. Leechman Fark Shubbi. Willian J. Butler Elliott J. Cares Beal M. Davis John R. Smith John M. Smith Marion M. Rudkata. John R. Smith Marion M. Hudford Hardel G. Shayback Noods S. Howard Fred E. Morian William P. Johnson William J. Johnson William Ghiston Certal Hosmon Certal Hosmon Octic Abernathy Erner E. Minett E. Minett Bird K. Selsturh Color Smith Erner E. Minett Brid K. Selsturh Charlet I. Warvar Erner E. Minett Brid K. Schluch Erner J. Miller Elliof K. Selsturh Clyck I. Weaven Jerry L. Marries Nelson J. Smith. Jerry L. Marries Nelson J. Smith.

 ${\tt CERTIFICATES\ OF\ COMPETENCY\ ISSUED\ BY\ MINERS'\ EXAMINING\ BOARD-FIRST\ CLASS-1964-Continued}$

Certifi- cate number	82 33 32 32 32 32 32 32 32 32 32 32 32 32
Date of examination	A Mar. 22 1964
Place of examination	Benton
Years ex- peri- ence	231120132222222222222222222222222222222
Birthplace	908 Carbon Hill, Illinois. 908 Summer, Illinois. 908 Summer, Illinois. 909 Summer, Illinois. 909 Malkoytown, Missouri. 910 Malkoytown, Illinois. 910 Benrion, Illinois. 911 Benrion, Illinois. 912 Harribour, Illinois. 913 Benrion, Illinois. 914 Benrion, Illinois. 915 Marchon, Illinois. 916 Marchon, Illinois. 917 Marchoner, Illinois. 918 Benrion, Illinois. 918 Macchon, Illinois. 919 Macchon, Illinois. 919 Macchon, Illinois. 910 Marchon, Illinois. 910 Marchon, Illinois. 911 Marchoner, Illinois. 912 Marchon, Illinois. 913 Marchon, Illinois. 914 Marchon, Illinois. 915 Sansada, Michigan. 916 Marchon, Illinois. 917 Canarasavulle, Illinois. 918 Malkovyova, Illinois. 918 Malkovyova, Illinois. 918 Benrion, Illinois. 918 Sesser, Illinois. 919 Sesser, Illinois. 919 Sesser, Illinois. 919 Marchon, Illinois.
-	1908 (1908) (1908) (1908) (1908) (1908) (1908) (1909) (190
Date of birth	88 44 4 0 4 2 4 2 2 2 2 2 2 2 2 2 2 2 2 2
Α-	Nov. 5 Mov. 6 Mo
Age	288888888888888888888888888888888888888
Post office address	Buckner West Frankfort. Mulkeytown Mulkeytown Mulkeytown Christopher Barton Bartin Chilas
Name of applicant	Dominic Ninna. Paul E., Julian. Wilbur Robbins. Wilbur Robbins. Marion L. Naylor. John Krelo. Robert C. Smith. Radall E. Cashist. Radall E. Cashist. Standar C. Cashist. George E. Bryant. George E. Bryant. George C. Kleine. Lee E. Corkolor. Virgil W. Stockey. Arlie H. Boyt. Bert E. Taylor. Franklin D. Tepovich. Loyd Loman. Loyd Loman. Loyd Loman. Loyd Loman. Med Matyl. Franklin D. Tepovich. Revis Albert Cernkovich. John Matyl. Franklin D. Tepovich. Revis Miller E. Franklin D. Tepovich. Revis Miller E. Franklin D. Tepovich. Revis Miller E. Franklin D. Tepovich. Revis Miller Matyl. Stander Matyl. Franklin Matyl. Franklin Matyl. Franklin Matyl. George Prior. Archie R. Hiller Archie R. Hiller Archie R. Hiller James Jones. Albert Lee Dossett.

99
6273 6273 6275 6275 6275 6285 6285 6285 6285 6285 6285 6285 628
0.000 0.000
A COCOCOCOCOCOCOCOCOCOCOCOCOCOCOCOCOCOCO
Banton Banton Banton Banton Taylovylle Taylovylle Taylovylle Taylovylle Taylovylle DuQuoin Banton Bant
11201121121122222222222222222222222222
Rey Equality, Illinois. West Pandality, Illinois. Rey Grapher, Illinois. Rey Minaid. Rey Minaid. Rey Minaid. Rey Mason Illinois. Rey Mason Illinois. Rey Mathoria. Illinois. Rey Berton. Illinois. Rey Marton. Illinois. Rey Marton. Illinois. Rey Marton. Illinois. Rey Droun. Illinois. Rey Droun. Illinois. Rey Marton. Illinois. Re
\$27.1.4.0.1.2.0.4.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2
Appr.
200404040404040404040404040404040404040
Week brankfort Reek brankfort Taylorville Monicold Taylorville Taylorville Taylorville
Rounie Sisk. Louis Westray. Rober C. Stow. Rober C. Stow. Rober C. Stow. Barnon L. Corso. James A. Zubal. Waymon Williams. Deal Samples Realp M. Thomas. Cest Woodside. Real William Low. Real Marth Gov. Real Rampleman Allanes J. Livingston Harry E. Smith. James J. Livingston Harry E. Smith. James H. Farlong. Ged H. Thomas. Ged Cernkovich. Jee Roy Cash.

 ${\tt CERTIFICATES} \ OF \ COMPETENCY \ ISSUED \ BY \ MINERS' \ EXAMINING \ BOARD—FIRST \ CLASS—1964—Concluded \ AND \ AN$

Name of applicant	Post office address	Age	Dad	Date of birth	Bi	Birthplace	Years ex- peri- ence	Place of examination	exa	Date of examination		Certifi- cate number
Melvin W. Peel	Edinburg	26	Sept. 1	9, 193	Springfield. Illinois	Illinois	-	Tavlorville		-		6323
Vernon H. Jacob	Litchfield	30	Sept.	4, 1934	4 Litchfield, Illinois	Illinois	00		Oet.	9, 1964		6324
Daniel A. Mount.	Marissa	46	June	8, 1917	7 Sparta, Illi	nois	53	Sparta		_		6325
Kenneth Allen Russell, Jr.	Sparta	22	May	3, 1939	9 Sparta, Illinois	nois	-			_		6326
Cecil G. Odle	Centralia	32	July 1	7, 1932	2 West Frankfort, I	cfort, Illinois	8			_		6327
Albert Orlandini	Terre Haute, Indiana	31	Nov.	1, 193	3 Royalton, Illinois	Illinois	6					6328
Emmel T. Allen	Pittsburg	21	Feb. 1	6, 1943	3 Pittsburg, Illinois	Illinois	2			_		6329
Carl E. Price	Mulkeytown	38	Feb.	8, 192	6 Mulkeytown, Illin	n. Illinois	9					6330
Edward W. Hill.	Eldorado	35	Apr. 1		9 Eldorado, Illinois	Ilinois.	24					6331
La Verne Moliske	Taylorville	56			935 Tovey, Illinois.	nois	9	ills		-		6332
Pete Hermetz	Orient	49	Mar. 2	_		, Illinois	9			_		6333
Rex F. Johnson.	Carterville	22		_	909 Galatia, Illinois	inois	20			_		6334
Gerald S. Wolfe.	West Terre Haute, Ind.	53		_	1910 Marshfield, Ohio	Ohio	30	Springfield				6335
Bob L. Szczeblewski	Sesser	30		6, 193	4 Tamaroa, Illinois	Ilinois	5				-	6336
Pete Vallar	Springfield	40		5, 192	4 Sesser, Illir	nois.	7		Nov.	9, 1964	1 1 2 2	6337
Thomas E. Roach	Benton	35	Dec.	8, 192	8 DuQuoin,	Illinois	2	1	Nov.	9, 1964		6338
Arnold B. Guill	Royalton	21	July	2, 191	3 Carbondale	s, Illinois	Ξ		Nov.	9, 1964		6339
Richard McNeil	Benton	45		4, 191	9 Sesser, Illir	nois	9		Nov.	9, 1964		6340
Olen L. Johnston	Ewing	43		5, 192	O Benton, Ill	inois	10		Nov.	9, 1964		6341
Robert M. Perry	Carlisle, Indiana	45	May 2	3, 191	9 Tower Hill	, Illinois	22		Nov. 1	2, 1964	-	6342
Lester E. Kates	Nokomis	43		9, 192	Pana, Illin	ois.	15			_	-	6343
John V. Corso.	Taylorville	35		8, 192	9 Taylorville	, Illinois	7	-		_	-	6344
Kobert G. Grauer	Langleyville	4.		16, 192	, 1920 Kincaid, Illinois	linois	7			2, 1964	-	6345
Dishard D Moderadan	LINOKOIDIS	Ø 6		191	a Laylor Spr	ings, minois	×				-	6346
Corl M MoNoal	Zeigler	67.0	May	2, 190	7 Zeigler III	nois	0 C	-		_	1	0347
Warma D Homer	Edwardenart Indian	50		100	Dieler, III	nois-	۹ ۶			1	-	0010
Daniel D. Karriek	Gilleenie	2 10	Aug.	6, 192	7 Carlinyille	Tilinois	22	I aylorville	Nov.	1	-	0048
John Reck	Nokomis	46		191	8 Hillshoro	Ilinois	200	Collinerillo	,,,,,		-	6351
Charles E. Goff	Benton	43		6. 192	1 Benton, III	inois	o 0	DuOnoin				6359
Carl Linn	Benton	49		1 191	4 Benton, Illinois	nois	20	DuQuoin		-		6353
Claude N. Martie	Elkville	43		16, 192	1921 Elkville, Illinois.	linois	2	DuQuoin		6, 1964		6354
Billy Eugene Earnheart.	Mulkeytown	35		0, 192	9 Johnston C	ity. Illinois	-	DuQuoin	-	-		6355
Billy Joe Stroub.	Harrisburg	56	May 1	9, 193	8 Clinton, In	diana	4	DuQuoin	-	_		6356
Sam S. Phillips	West Frankfort	41		5, 192	3 West Frank	cfort, Illinois	2	Benton	_	_		6357
Herman Watson	Benton	41		3, 192	3 Kincaid, Il	linois	က	Benton	_	_	-	6358
Lester Dee Dodd	West Frankfort	46	June	1, 191	1915 Marion, Illinois.	inois	7	Benton	_	_		6329
Danny A. Kirkman	West Frankfort	27	Mar.	9, 193	7 Logan, Illin	nois	5	Benton	Nov. 1	7, 1964	-	6360
Theodore Mazur	Mulkeytown	20	Aug. 2	7, 191		Missouri	20	Benton	Nov. 1	7, 1964	-	6361
William L. Leign	Johnston City.	25	Feb.	3, 1927	7 Johnston City, I	ity, Illinois	m :	Benton	Nov. 1	7, 1964	-	6362
Curtis E. Capel	Carrier Mills	200	Apr.	2, 190	4 Carrier Mil	ls, Illinois	II ş	Eldorado	Nov. 1	8. 1964		6363

65.64 65.65 65.65 65.65 65.75	
	500000000000000000

*	٠
70000000000000000000000000000000000000	964
8 6 6 6 6 6 6 6 6 6 8 8 8 8 8 8 6 6 6 6	6
NNNNNNNNNNNNNNNNNNNNNNNNNNNNNNNNNNNNNN	
<u>zzzzzzzzzzzznaaaaaaaaaaaaaa.</u>	10'5
Alborated Giv- Johnston Giv- Johnston Giv- Johnston Giv- Johnston Giv- Johnston Giv- Johnston Giv- Marion DuQuoin DuQuoin DuQuoin DuQuoin Marion Mari	Zeigler Benton
0-88012046-4248-0042-0050-2429-0050-2509-2509-2509-2509-2509-2509-25	282
989, Johnston City. Illinois, 989, Johnston City. Illinois, 986, Pittsburg. Illinois, 987, Eltivolie. Illinois, 989, Eltvielle. Illinois, 989, Carrier Mills. Sesser. Illinois, 988, Farrier Mills. Illinois, 989, Carrier Mills. Illinois, 989, Elterchier, Illinois, 9	919 Koyalton, Illinois. 916 Cambria, Illinois.
	9,6,6
July Anse Anse Anse Anse Anse Anse Anse Anse	Apr. Oet.
28222222222222222222222222222222222222	2 4 2
Galdinian Grahaman Gray Herrin Galdinian Galdinian Galdinian Marion Marion Marion Marion Marion Marion Marion Marion Marion Godello Godello Godello Godello Harrish Harrishurg H	Royalton Zeigler Johnston City
Daniel L Cultedge. Carl M, Reed. Faul Charten Faul Charte	Kenneth Tindall Troy L. Simpson Joe Bumgarner

^{*} Duplicate certificates issued

SUMMARY OF ACTIVITIES OF MINE RESCUE STATIONS

	Benton #1 & Benton #2	DuQuoin	Eldorado	Springfield	Total
Number of persons trained on 100% First Aid Program. Candidates for additional Training Certificates. Number of men trained as First Aid Instructors or Key Men. Number of loants, schools, mines, etc., given 100% Training.	28 14	1 1	6 11	62 44	97 70
Number of piants, schools, mines, etc., given 100% training. Number of men given complete Mine Rescue Training. Number of men given modified Mine Rescue Course. Number of calls to mines on emergencies. Number of Miscellaneous calls other than mines.	2 23 2	1	3 9 2 3	3 55 3 2	8 87 8 5

NAME, LOCATION OF MINE, DEPTH OF SHAFT, USE OF PRODUCTS, METHOD OF HOISTING AND MINING REPORT OF METAL MINES OPERATIONS—FLUORSPAR, ZINC & LEAD—1964

	Method of hoisting Hand, Machine or Both	ElectricMachine	ElectricMachine	Electric Machine	truck adit	Gasoline
	Product used for—	Making acid fluorspar concentrates.		-	plant	1
Denth	of shaft	900′	1015'	300' to 450'	146' to 804' C	300,
of mine	County	Hardin.	Hardin		Hardin & Pope.	Pope
Location of mine	Post office	Rosiclare	Cave-in-Rock Hardin	Elizabethtown Hardin.	Rosiclare	Elizabethtown Pope
	Name of operator	Aluminum Co. of America The Eagle-Picher Co., "Graham"	Minerva Oil Co. #1	Minerva Oil Co., "Crystal Group"	Ozark-Mahoning Co.	J. W. Patton & Sons.

METAL MINES OPERATIONS—FLUORSPAR, LEAD & ZINC—1964

					Explosives		Accidents	Tons	Tons shipped to points in	ints in
Name of operator	Fluorspar	Number employed	Days worked	Lead and zinc	Lead and dynamite,	Fatal	Non-fatal	Illinois	Other	Foreign countries
Aluminum Company of America	103,093	109	256		*11,718		23		46.978	
The Eagle-Picher Co. "Graham". Minerva Oil Co. #1. Minerva Oil Company, "Crystal Group"	**141,091	60 97 58	294 281 285	171,279	37,000 100,500 195,375 *20,100		13.60.4	1,632	8,227 28,160	122
Ozark-Mahoning Company	**110,803	92	175		*87,500	1	18	110,803		90
J. W. Patton & Sons.	1,253	00	32		2,000				1	

* Ammonium Nitrate

STATE MINING BOARD CERTIFICATES ISSUED FOR STATE MINE INSPECTORS—1964

Name	Post office	County	Age	Birthplace	Date of examination	No. of certifi- cate
Grezlak, Edmund Richmond, John Walker, Charles M. Barber, Martin O. Grezlak, Edmund	Zeigler	Franklin Jefferson Franklin Williamson Franklin	52 45 57 53 53	Pennsylvania Illinois Illinois Iowa Pennsylvania	May 4 & 5 May 4 & 5 Nov. 9 & 10	482 483 484 485 486

STATE MINING BOARD CERTIFICATES ISSUED FOR MINE MANAGERS—FIRST CLASS—1964

Name	Post office	County	Age	Birthplace	Date of examination	No. of certifi- cate
Caveney, Thomas E	W. Terre Haute	Vigo	50	Indiana	May 4	4106
Halford, Woodrow	Edinburg	Christian	51	Illinois	May 4	4107
Higgins, George	Benton	Franklin	40	Illinois.	May 4	4108
Kennedy, Theodore F	Marion	Williamson	39	Virginia	May 4	4109
Robinson, LeRoy	Carterville	Williamson	29	Illinois.	May 4	4110
Shepperd, Jesse L	Terre Haute, Ind.	Vigo	36	Indiana	May 4	4111
Stanley, Carl	Harrisburg	Saline	40	Illinois	May 4	4112
Stewart, Bertice	W. Frankfort	Franklin	45	Illinois.	May 4	4113
Younger, Kenneth F	Eldorado	Saline	43	Kentucky	May 4	4114
Aue, Francis	Taylorville	Christian	37	Indiana	Nov. 9	4115
Bennett, Herbert M	Eldorado	Saline	31	Illinois	Nov. 9	4116
Bennett, Wendell D	Harrisburg	Saline	29	Illinois.	Nov. 9	4117
Brooks, Hallie	Marion	Williamson	53	Illinois	Nov. 9	4118
Dean, George	Taylorville	Christian	27	Illinois	Nov. 9	4119
Jenkins, Jon C	Kewanee	Henry	29	Tennessee	Nov. 9	4120
Johnson, Elmer P	Elkville	Jackson	35	Utah	Nov. 9	4121
Jones, Carl C.	Tamaroa	Perry	37	Illinois	Nov. 9	4122
Mayernick, James	Kincaid	Christian	35	Illinois	Nov. 9	4123
Moore, Irvin C	Sparta	Randolph	40	Illinois	Nov. 9	4124
Parks, Lyle F	Chatham	Sangamon	30		Nov. 9	4125
Sharpenberg, Warren	Hillsboro	Montgomery	42	Pennsylvania	Nov. 9	4126
Walker, William O.	Thompsonville	Williamson	35	Illinois	Nov. 9	4127
Whitlow, Farrell	Benton	Franklin	47	Illinois	Nov. 9	4128

STATE MINING BOARD CERTIFICATES ISSUED FOR MINE EXAMINERS—1964

Name	Post office	County	Age	Birthplace	Date of examination	No. of certifi- cate
Aue, Francis	Taylorville	Christian	37	Indiana	May 4	502
Baker, Bobby Ray		Eronklin	32	Illinois	May 4	502
Bedwell, Arthur		Vigo	38	Indiana	May 4	502
Bennett, Herbert M		Saline	31	Illinois.	May 4	502
Bennett, Wendell D		Saline	28	Illinois	May 4	502
Biggs, Harold Lee	Blanford, Ind.	Vormilion	46	Illinois	May 4	503
Combs, Harry Alan	Robinson	Crawford	32	Illinois_	May 4	503
Dean, George			27	Illinois	May 4	503
Diefenbach, Bertis			33	Illinois.	May 4	503
Duffee, G. B.		Saline	39	Illinois	May 4	503
Ebler, Austin E.			40	Indiana	May 4	503
Gaston, Donovan E.		Vigo	45	Indiana	May 4	503
Graves, Mathew, Jr.	Marion	Williamson	40	Illinois.	May 4	503
Koonce, Harry E.			39	Illinois.	May 4	503
Lamsargis, Walter			47	Illinois.	May 4	503
Mayernick, James	Kincaid		34	Illinois.	May 4	504
Moore, Irvin C			40	Illinois	May 4	504
Parks, Lyle F	Chatham	Sangamon	29	Illinois	May 4	504
Riva, John	Kincaid		41	Illinois	May 4	504
Rowland, James C.	Litchfield		25	Illinois.	May 4	504
Silcock, John	Terre Haute, Ind.		57	England	May 4	504
Frump, William J	Farmersburg, Ind		36	Indiana	May 4	504
Walker, William O.	Thompsonville		34	Illinois	May 4	504
Wilfon, Jack K		Sullivan	36	Indiana	May 4	504
Wise, Robert E., Sr.			38	Illinois	May 4	504
Wyatt, Daniel G.		Saline	44	Illinois	May 4	505
Chasteen, Paul		Williamson	57	Illinois	Nov. 9	505
Goessman, Harold D.	Sesser		24	Illinois	Nov. 9	505
Hand, Gene F.		Jackson	35	Illinois	Nov. 9	505
Keene, Allen G	DuQuoin	Perry	30	Illinois	Nov. 9	505
McCluskey, Gary M	Carterville	Williamson	26	Illinois	Nov. 9	505
Parks, Gaylon		Saline	23	Illinois	Nov. 9	505
Rouse, Richard O	Hillsboro	Montgomery	28	Illinois	Nov. 9	505
Stansberry, Dewey M			49	Indiana	Nov. 9	505
Sutton, Marvin M.		Franklin	28	Indiana	Nov. 9	505
Fracev. Thomas	Tovey	Christian	32	Maryland	Nov. 9	506
Vanzandt, James A.		Jackson	36	Illinois.	Nov. 9	506
Zubal, James A.		Christian	37	Colorado	Nov. 9	506

STATE MINING BOARD CERTIFICATES ISSUED FOR ELECTRIC HOISTING ENGINEERS—1964

Name	Post office	County	Age	Birthplace	Date of examination	No. of certifi- cate
Ridley, James E. Bramlet, John David Craft, Billy V. Schatteman, Harold		Saline Saline Williamson Henry	42 31 44 34	IllinoisIllinoisIllinoisIllinois	May 4 Nov. 9 Nov. 9	1265 1266 1267 1268

STATE MINING BOARD CERTIFICATES ISSUED FOR ELECTRIC HOISTING ENGINEERS—METAL MINES—1964

Name	Post office	County	Age	Birthplace	Date of examination	No. of certifi- cate
Dutton, Enoch	Cave-in-Rock	Hardin	55	IllinoisIllinois	May 4	67
Gibbs, Robert A	Rosiclare	Hardin	30		May 4	68

CERTIFICATES OF COMPLIANCE—EXPLOSIVES—1964

	Location of magazine	nagazine	Pounds	Cortificate	E G	Number	Certificate	F.
Name	Post office	County	of explosives	numper	collected	blasting	number	collected
Black White Limestone Company.	Quincy	Adams.	20,000	1001	5.00	2,000	1002	5.00
Little Dog Coal Company. R. W. Marshall Equipment Company	Gillespie	Macoupin	2,000	1003	88	2,000	1004	90.00
Monmouth Stone Company	Monmouth	Warren	20,000	1001	2.00	2,000	1008	5.00
Peabody Coal Company, Northern Illinois	South Wilmington.	Grundy	40,000	1009	0.00			
Peabody Coal Company, Northern Illinois	Essex	Will	2,500	1011	5.00		1 1	
Peabody Coal Company, Northern Illinois	South Wilmington	Kankakee	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	25,000	1012	2.00
Viola Materials, Inc.	Matherville	Mercer	20,000	1014	9.9	10,000	1013	2.00
Houston Coal Company	Carrier Mills	Saline	2,000	1016	96.5			
Menke Stone & Lime Company.	Quiney	Adams	15,000	1018	2.00	25,000	1017	5.00
Alpha Portland Cement Company	LaSalle	LaSalle	1,500	1019	2.00	10,000	1020	2.00
Alpha Fordand Cement Company	Catlin	Vermilion	20,000	1021	80.5	10 000	1023	5.00
Catlin Explosives Company	Catlin	Vermilion	3.000	1024	2.00	10,000		
Covington Stone Company	New Minden	Washington	20,000	1025	2.00	5,000	1026	5.00
Elas Quarries	Pleasant View	Schuyler	2,000	1027	2.00	300	1028	5.00
Federal Chemical Company	Danville	Vermillon	250	1029	98	000	1030	9.6
Joseph W. Mailovien Long Rock Company	Princeville	Peoria	30,000	1033	900	2,000	1034	5.00
Midland Electric Coal Corp.	Middlegrove	Fulton	15,000	1035	2.00			
Midland Electric Coal Corp.	Middlegrove	Fulton	15,000	1036	2.00	15,000	1037	5.00
Marathon Oil Company	Bridgeport	Lawrence	900	1038	96.	200	1039	98
Abingdon Rock Company	Abingdon	Knox	15.000	1042	5.00	2,000	1043	5.00
Bloomington Gun Company.	Bloomington	McLean	3,000	1044	5.00	15,000	1045	2.00
Fenix & Scisson, Inc.	Tuscola	Douglas	30,000	1046	10.00	10,000	1047	86
Jones Construction Company	Rogening	Schurder	8,000	1050	96	2000	1051	88
Livingston Stone Company	Weston	Livingston	10,000	1052	2.00	2,500	1053	5.00
Midland Electric Coal Corporation	Victoria	Knox	20,000	1054	10.00	10,000	1055	2.00
Quality Lime Company	Marshall	Clark	14,000	1056	2.00	12,000	1057	5.00
Sahara Coal Company	Carrier Mills	Saline	30,000	1058	10.00	25,000	1059	9.00
Sahara Coal Company	Harrisburg	Saline	20,000	1000	36	20,000	1901	8.6
Sheffield Shale Products Company	Sheffield	Bureau	900,51	1063	98	90,000	1062	9.6
Stonetort Coal Mining Co., Inc.	Modena	Stark	90,00	1000	38	200,00	1001	38
Stouefort Coal Mining Company, Inc.	Stonefort	Williamson	20,000	9001	3	000,000	1001	8.0

68888888888888888888888888888888888888	188 288 288 88 188 188 188 188 188 188 188 188 188 188 188 188 188 188 188	88888888888888888888888888888888888888	988888888 68888888
1069 1071 1073 1077 1077 1083 1083	1092 1093 1098 1098 1100 1100 1110 1111 1111 1111	1111 1211 1220 1230 1230 1230 1230 1230	1144 1148 1150 1155 1157 1159
20,000 500 40,000 1,000 1,000 2,000 3,000 10,000	25,000 10,000 11,000 11,000 11,000 11,000 11,000 11,000 11,000 11,000 11,000 11,000	500 10,000 10,000 10,000 10,000 1,000 1,000 1,000 1,000 1,000	20,000 11,500 10,000 3,000 30,000 5,000 25,000
	88888888888888888888888888888888888888	88888888888888888888888888888888888888	
1068 1070 1072 1074 1079 1080 1084	1085 1089 1089 1099 1095 1095 1105 1107 1107 1107 1110 1111 1111 111	14 - 15 - 15 - 15 - 15 - 15 - 15 - 15 -	1145 1153 1154 1154 1158 1158
20,000 60,000 20,000 2,000 2,000 2,000 20,000 50,000	25,000 26,000 27,000 27,000 27,000 1,000 1,000 1,000 1,000 1,000 1,000 1,000	30,000 20,000 20,000 10,000	20,000 10,000 10,000 20,000 20,000 5,000 65,000
Randolphi St. Clair Fulton Livingston Livingston Vermilion St. Clair LaSalle Kankakee	Kankakee Kankakee Kankakee Bureau Bureau Bureau Madison Livingston Williamson Livingston Williamson Livingston Williamson St. Clair St. Clair	aline. Hardin Hardin Hardin Hardin Oppe Solita Solita Fermilion Fermilion Fermilion Fermilion Fermilion Fermilion Fermilion Fermilion Fermilion Harrocek	Macoupin Hardin Livingston Kock Island Whiteside Vermilion Mercer LaSalle
Rocher	Manteno Manteno Manteno Manteno Manteno Mineral Mineral Mineral Sirentor Sirentor Sirentor Chenos Chenos Sirentor Sirent	Henolimison Henolimison Henolimison Gaverin-Rock Gaverin-Rock Rosidiae Rosidiae Garare Mills Garare Mills Glymouth Carthrough Carthrough Carthrough Carthrough Carthrough Carthrough Carthrough Carthrough Carthrough Carthro	or.
euthural Chemical Division sany ical Company Themical Company	Manteno Limestone Company Manteno Limestone Company Midland Electric Coal Corp. Hits Quary Inc. Pitts Quary Inc. Marker Coap Inc. Adobree Coal Company Magner Stone Company Adobree Coal Company Adobree Coal Company Magner Stone Company Adobree Coal Company Magner Reversione Company Adobree Coal Compa	Theras Miniara company I. W. Coal Company Leftine II I. W. Coal Company Leftine II Minera Oll Company Leftine II Minera Oll Company Leftine II Minera Oll Company Leftine II New Callett Coal Company Leftine Western Brick Company Western Brick Company Western Brick Company Western Brick Company Esset St. Company Colchester Stone Company Colchester Stone Company Esset St. Louis Stone Company Colchester Stone Company Oslebster Stone Company Oslebster Stone Company Colchester Stone Company Oslebster Stone Company	Perrolled Hardware Perrolled Hardware Nigsby & Barmard Quarry Chiraco Stone Company Cordows Quarry Line Source Company Cordows Quarry Luc Fairyles Colliness Grop Fairyles Colliness Grop Rairyles (Colliness Corp.

CERTIFICATES OF COMPLIANCE-EXPLOSIVES-1964-Continued

	Location of magazine	magazine	Pounds	Certificate	F, o	Number	Cortificate	200
Name	Post office	County	of explosives	number	collected	blasting	number	collected
Ozark-Mahoning Company.	Cave-in-Rock	Hardin	20 000	1169	00 %			
Ozark-Mahoning Company	Cave-in-Rock	Hardin	20,000	1163	90.5	15,000	1164	5.00
Ozark-Mahoning Company.	- Cave-in-Rock	Hardin	20,000	1165	2.00	15,000	1166	2.00
Ozark-Mahoning Company	Cava-in-Rock	Pope	2,000	1168	98	15,000	1167	5.00
Peabody Coal Co., Midwest Drift	Belleville	St. Clair	15,000	1109	98	10,000	0/11	98
H. W. Randall	Dix	Jefferson	10,000	1173	98	10.000	1174	8.5
Triple S Mines, Inc.	Augusta	Adams	20,000	1176	2.00	200	1175	2.00
FS Services, Inc.	Collinsville	St. Clair	1,000	1177	2.00	200	1178	5.00
Cranite City Steel Co	Ficklin Granita Cita	Douglas	1,500	1179	99.5	1,500	1180	5.00
Keystone Steel & Wire Company	Bartonville	Paoria	900,	1181	88	2,000	1182	9.6
Fred C. Morrison	Crescent City	Iroquois	2.000	1185	90	000	1186	9.6
Ottawa Silica Company.	Ottawa	LaSalle	50,000	1187	10.00	30,000	188	88
Streator Brick Company Division of								3
Stroot on Brief Commun Division of	- Streator	LaSalle	208	1189	2.00	300	1190	2.00
Hydraulic Press Reick Company	IIItion	Logotto	909	1011		004	00.1	*
Youngs Coal Corporation	Harrishnra	Salino	900	11103	99	000	1192	9.6
The Casper Stolle Quarry & Contr. Company.	E. St. Louis	St. Clair	000,02	1195	9.5	20,000	1194	98
Alton Brick Company	Alton	Madison	2,500	1197	5.00	3.000	1198	8.6
Frederic Brick & Tile Co., Inc.	Mt. Sterling	Brown	200	1200	2.00	125	1199	2.00
Old Isen Coal Corporation	Benton	Franklin	10,000	1201	2.00	8,000	1202	5.00
Shiloh Valley Coal Company, Mine #10.	Pawnee	Christian	20,000	1204	2.00	15,000	1203	5.00
Solvay Process Division, Allied Chemical Corporation	Prairie du Rocher	Randolph	30 000	1200	98	25,000	1202	
Allied Stone Company	Milan	Rock Island	30.000	1209	10.00	10.000	0131	8.5
Birch Creek Coal Company	Roodhouse	Greene	8,000	1211	5.00	1,000	1212	2.00
D.P. Indian Doint I imparted Dreducts Tree	Nokomis	Montgomery	18,000	1213	2.00	2,000	1214	5.00
D-P Indian Point Limestone Products, Inc.	Athens	Menard	20,000	1215	5.00	000	1014	90
National Phosphate Corporation	Marseilles	LaSalle	100	1919	2.50	9	1217	9.5
Poston Brick & Concrete Products Company	Springfield	Sangamon	100	1220	5.00	38	1221	98
C. N. Wigginton & Son	Oakland	Coles	300	1222	2.00	200	1223	2.00
Aluminum Company of America	Rosiclare	Hardin	20,000	1224	2.00		1	
Aluminum Company of America	Rosiclare	Hardin	2,000	1225	2.00	1000	- 2000	100
Aluminum Company of America	Rosiclare	Hardin	20,000	1998	9.6	50,000	1227	88
Aluminum Company of America	Rosiclare	Hardin	20,000	1230	200	20,000	1000	6.00
Forsyth-Energy Coal Company	Energy	Williamson	30,000	1231	10.00	10,000	1232	5.00
Casey Stone Company	Buncombe	Johnson	30,000	1233	10.00	1,500	1234	5.00
case company	- Casey	Clark	10,000	1235	9. 00 •	2,000	1236	2.00

10 10 10 10 10 10 10 10 10 10 10 10 10 1	6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.	5.00	888 888	10 10 10 10 10 10 10 10 10 10 10 10 10 1	60 60 60 60 60 60 60 60 60 60 60 60 60 6
1238 1239 1242	1249 1250 1253 1255	1258 1260 1263	1268 1268 1270 1273 1274 1274	1279 1281 1285 1285 1286 1298 1292 1294 1294 1294	1299 1300 1305 1305 1313 1313 1313 1314 1316
20,000 20,000 5,000	4,000 5,000 20,000	10,000 1,000 40,000	25,000 25,000 2,000 5,000	5,000 10,000 10,000 10,000 100,000 5,000 5,000 3,000 3,000	10,000 1,500 100,000 30,000 3,000 5,000 100,000 10,000
25.00 25.00 25.00 25.00 25.00 25.00	2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		4.010.00 4.00.00 6.00.00 6.00 6.00 6.00	20.00 20.00 20.00 20.00 20.00 20.00 20.00 20.00	10.00 10.00 10.00 10.00 10.00 10.00 10.00
1237 1240 1241 1243 1244 1244 1246	1247 1248 1251 1252 1254	1257 1259 1261 1262 1264	1265 1267 1271 1272 1275 1275	1277 1280 1284 1284 1289 1291 1293 1295 1296	1298 1301 1302 1303 1308 1308 1310 1311 1311 1314
10,000 20,000 35,000 225,000 225,000 75,000	150,000 5,000 5,000 5,000	20,000 20,000 20,000 20,000	20,000 2,000 2,000 2,000 300 50	20,000 30,000 30,000 20,000 20,000 500 10,000 25,000 2,000	10,000 10,000 20,000 40,000 50,000 80,000 30,000 20,000
Clark Kendall Johnson Grundy Grundy Grundy	Grundý Jersey Will Bond Henry	Randolph Vermilion Fulton Fulton	Fulton Peoria. Perry. Perry. Effingham. Cook.	Cook Hardin Christian Christian Cook Jersey Jersey Pike Adams	Montgomery Henderson Williamson Williamson Williamson Williamson Williamson Franklin
Casey Lisbon Cypress Seneca Seneca	Seneca Spanky Joliet. New Douglas. Alpha.	Chester Chester Danville Canton Canton	Juba. Banner. DuQuoin DuQuoin Feutopolis. Waukegan Groon Grove.	Morton Grove loller. Save-in-Rock Vokomis Save-in-Rock Talena Chicago Ierseyville Friedon Pearl Quincy	Coffeen Biggsville Biggsville Harrisburg Harrisburg Harrisburg Hodgkins Hodgkins Boldiel Benton Grape Creek Pleasant View
	& Co.			25020054460	Pluz, Simions & Compain Dravige & Lotes Livision, Reid Quarries, Inc. Raid Quarries, Inc. Raid Quarries, Inc. Raid Quarries, Inc. Raid Company Austin Powder Company Dolese & Shepard Company National Stone Company Independent Explosives Co. of Illinois, Inc. Frebrody Coal Company, Key Mine. Perbody Coal Company, Key Mine. Frebrody Coal Company, Key Mine.

CERTIFICATES OF COMPLIANCE-EXPLOSIVES-1964-Continued

	Location of magazine	magazine		Certificate	FPR	Number	Certificate	F. Ge
Name	Post office	County	of explosives	number	collected	blasting	number	collected
Western Illinois Stone Company	Quincy	Adams	20,000	1319	5.00	1,000	1318	99.6
General Lime Laboratory	Urbana	Champaign	100	1321	5.00	7,000	1000	6
The Magnavox Company.	Urbana	Champaign	001	1322	5.00	1000		
The Magnavox Company	Urbana	Champaign	000	1323	90.0	100,000	1324	99
Rocky Ford Limestone Company	Lawrenceville	Logan	20,000	1327	90.0	2,000	1328	88
Independent Torbedo Co., Inc.	Robinson	Crawford	3,000	1329	20.00	1,000	1330	5.00
Independent Torpedo Co., Inc.	Carmi	White	5,000	1331	2.00			
Independent Torpedo Co., Inc.	Carmi	White	2,000	1332	2.00			
Calhoun Quarry Company	Brussels	Calhoun	2,000	1333	2.00	1,000	1334	2.00
Truax-Traer Coal Company, Little Sister Mine	St. David	Fulton	20,000	1335	10.00	30,000	1337	2.00
Truax-1 raer Coal Company, Little Sister Mille	E Ct I cuis	Et Cloir	0000	1990	98	1	1220	9
The American Silice Sand Co. Inc.	Tries	LaSalle	20,000	1340	98	000.00	1341	8.5
Dooley Brothers, Inc.	Peoria	Peoria	80.000	1344	15.00	30,000	1342	2.00
Dolley Brothers, Inc.	Peoria	Peoria	50,000	1345	10.00	200,000	1343	2.00
Dooley Brothers, Inc.	Springfield	Sangamon	35,000	1346	10.00	000.09	1347	2.00
Illinois Clay Products Company	Morris	Grundy	10,000	1348	2.00	1,000	1349	5.00
James E. McElvain Company	Morris	Grundy	2,000	1350	2.00	1,000	1351	5.00
Charles O'Brien & Son Construction Co., Inc.	Morris	Grundy	100	1352	2.00	50	1353	5.00
	Edwardsville	Madison	200	1354	2.00	2,000	1356	2.00
	Edwardsville	Madison	200	1355	5,00	1		
Propellex, Div. Chromalloy Corp	Edwardsville	Madison	20,000	1357	10.00			
Highway Department.	Springfield	Sangamon	20	1358	2.00	150	1359	2.00
A Div. of Universal Match	Marion	Williamson	20,000	1360	2.00		-	
A Div. of Universal Match	Marion	Williamson	20,000	1991	96	-		
UNIDINAMICS, A Div. of Universal Match Corp.	Carton	Williamson	7000	1963	98		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
A Div of Universal	Carterrille	Williamson	1,000	1364	38	1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
A Div of Universal Match	Carterville	Williamson	000	1365			1	
A Div. of Hniversal Match	Carterville	Williamson	000	1366	90			
A Div. of Universal Match	Marion	Williamson	20.000	1367	00.00			
A Div. of Universal	Marion	Williamson	20.000	1368	2.00			
A Div. of Universal Match	Marion	Williamson	20,000	1369				
A Div. of Universal Match	Marion	Williamson	20,000	1370	2.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
A Div. of Universal Match	Marion	Williamson	20,000	1371	2.00		1	1 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
A Div. of Universal Match	Marion	Williamson	20,000	1372	2.00	1	-	
A Div. of Universal Match	Marion	Williamson	20,000	1373	5.00	-	-	
Universal Match	Marion	Williamson	20,000	1374	2.00		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
UNIDYNAMICS, A Div. of Universal Match Corp	Marion	Williamson	50,000	1375	2.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	,	

5.00	6.00000 6.00000000000000000000000000000	10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5.00	5.00		5.00	5.00 5.00	5.00	5.00
1380 1381 1385	1386 1388 1390 1392	1397 1399 1402 1402 1403 1404	1409	1413	1414 1417 1419 1421	1425 1427 1427	1435	1439	1448
10,000	50,000 1,000 1,500 5,000	10,000 10,000 20,000 150,000 150,000 150,000	30,000	2,000	2,000 11,000 8,000	10,000	5,000	\$00,000 300,000 250,000	250,000
44444444 00000000000000000000000000000	68888	0.051 0.050 0.00 0.00 0.00 0.00	10.00 5.00	5.00 5.00	10 10 10 10 10 10 10 10 10 10 10 10 10 1	96988888888888888888888888888888888888	888888 888888	10.00	10.00 5.00 10.00 10.00
1376 1377 1378 1379 1382 1383	1387 1389 1393 1393	1398 1398 1400 1400	1407 1408 1410	1411	1415 1416 1420 1420	1428 1428 1428	1433 1433 1434 1434 1434	1440	1446 1446 1447 1419
20,000 20,000 20,000 20,000 20,000 150,000	12,000 150 2,000	80,000 80,000 1100	1,000 50,000 15,000	10,000	10,000	20,000	4 4 2 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	30,000 25,000 100,000	20,000 20,000 30,000 000 000
Williamson Williamson Williamson Montgomery Will Will	Pike Edwards Coles Wabash Marshall	Madison Will Schuyler LaSalle LaSalle LaSalle	Williamson Jo Daviess	McDonough	LaSalle Crawford Lawrence Crawford	Crawford Crawford LaSalle Williamson Livingston	Wabash Wabash White White Hancock LaSalle.	Adams. Adams. Jo Daviess. Jo Daviess.	St. Clair St. Clair St. Clair St. Clair Will
Marion. Marion. Marion. Wenonah. Lockport. Lockport.	Pittsfield Grayville Ashmore. Mt. Carmel Sparland.	Atton Lockport. Pleasant View. Peru. Peru. Peru.	Marion Galena Galena	Tennessee.	Troy Grove Robinson Lawrenceville Stoy	Stoy Stoy Wedron Carterville Pontiac	Mt. Carmel Mt. Carmel Crossville Crossville Hamilton Ottawa		Lenzburg Lenzburg Lenzburg Lenzburg Joliet
UNIDYNAMICS, A Div. of Universal Match Corp. Herenles Powder Company Herenles Powder Company Herenles Powder Company Herenles Powder Company	Aeme Casing Pulling Company Aeme Casing Pulling Company Aeme Casing Plue & Stone Quarry Ael Casing Pipe & Supply Co. Inc. Mythaulte-Press Brick Company Mysistema I has Common and Company	Missispip Line Company Missispip Line Company U. S. Powder Company U. S. Powder Company U. S. Powder Company WESTCLOX, Div. of General Time Corp.	Central Technology, Inc. The Eagle-Picher Company The Eagle-Picher Company	McClure Quarries, Inc. McClure Quarries, Inc.	Troy Grove Stone Quarry, Inc. American Glycerin Co, Inc. American Glycerin Co, Inc. American Glycerin Co, Inc.	American Olyceith Co., Inc., Medron Silica Company. Liberty Coal Company. Pontiac Stone Company.	Pringle Fowder Co., Inc. Inc., I		Attas Chemeu Industries, Inc. Attas Chemeu Industries, Inc. Attas Chemea Industries, Inc. Attas Chemeal Industries, Inc. Attas Chemical Industries, Inc. Attas Chemical Industries, Inc.

CERTIFICATES OF COMPLIANCE—EXPLOSIVES-1964-Continued

	Location of magazine	magazine			F	Number	9	
Name	Post office	County	Founds of cxplosives	Certificate	collected	or blasting caps	number	collected
Atlas Chemical Industries. Inc.	Joliet	Will	75,000	1452	15.00	150.000	1451	5.00
Chemical Industries,	Joliet	Will	90,000	1453	15.00			
Atlas Chemical Industries, Inc.	Joliet	Will	20,000	1454	10.00			
Atlas Chemical Industries, Inc.	Joliet	Will	50,000	1455	10.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	
Atlas Chem.cal Industries, Inc.	Marion	Williamson	20,000	1456	200	000 000	1 150	100
Atlas Chemical Industries, Inc.	Marion	Williamson	29.000	1457	90.01	330,000	1450	98
Industries.	Dixon	Lee	100,000	1461	15.00	100,000	1462	20.00
d Ouarry.	Kane	Greene	10,000	1463	5.00	1.000	1464	5.00
Valstad Quarry.	Hillview	Greene	20,000	1465	5.00	1,000	1466	2.00
American Cyanamid Company.	Dixon	Lee	250,000	1467	25.00		1	
American Cyanamid Company-	Dixon	Lee	150,000	1468	20.00			
Cyanamid	Dixon	Lee	150,000	1469	20.00	1	1	
	Dixon	Lee	220,000	1470	25.00		-	
Cyanamid	Dixon	Lee	250,000	1471	25.00	1		-
Cyanamid	Dixon	Lee	150,000	1472	20.00			
Cyanamid	Dixon	Lee	220,000	1473	25.00		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Cyanamid	Dixon	Lee	220,000	1474	25.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
yanamid	Dixon	Lee	220,000	1475	25.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	Dixon	Lee	250,000	1476	25.00			
	Dixon	Lee	250,000	1477	25.00			
	Dixon	Lee	250,000	1478	25.00		1	
	Dixon	Lee	250,000	1479	22.00	-	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Explosives Engineering Service, Inc.	Discu	1.00	250,000	1400	29.00			
Service,	Divon	Too	250,000	1489	95.00		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Service.	Dixon	J. P.	250,000	1483	25.00			1
Service.	Dixon	Lee	250.000	1484	25.00			3
Service,	Dixon	Lee	250,000	1485	25.00			
Service, 1	Dixon	Lee	250,000	1486	25.00	1	1	
Service, 1	Dixon	Lee	250,000	1487	22.00			
Explosives Engineering Service, Inc.	Dixon	Lee	250,000	1488	25.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Service,	Dixon	Lee	250,000	1489	25.00			
Service,	Dixon	Lee	200,000	1490	20.00		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Service,	Dixon	Lee	200,000	1491	20.00			
Service,	Dixon	Tee	150,000	1492	20.00			-
	Dixon	Tree	70,000	1493	15.00	-	1	
Service,	Dixon	Lee	100,000	1494	15.00	1	-	
Explosives Engineering Service, Inc.	Dixon	Lee	190,000	1495	20.00	000 000	1400	00 2
Service,	Lixon	Tree.	000 00	1 600	000	100,000	1407	8.8
Athona Stone Onemit	A thene	Money	20,000	1100	38	000.6	1500	88
relicing brone guarry	Chuche and a second a second and a second an	Menaid	IO, OOO	0011	200.50	7000	2007	3

5.00	5.00	5.00	5.00	9.6	2.00	9.00	5.00	9.6	9.50	2.00	9.00		5.00		90	2.00	2.00	5.00	5.00			5.00			2 00		5.00			9.00			00	90.4	9.00		9	2.00	2.00	5.00	2.00	
1502	1505	1507	1511	1515	1517	1519	1521	1522	1597	1529	1531		1534		1538	1540	1542	1544	1546			1550			1554		1557	1		1560			1500	1566	1000		1579	1574	1576	1578	1580	
9,000	2,000	20,000	1,000	1.000	4,000	200	3,000	2000	000.0	10.000	5,000		200		050	550	2.000	1.000	10,000			25,000			95 000		25,000		1000	10,000			000 20	10,000	70,000		000 006	200.000	50.000	200	5,000	
5.00	888	88	90.00	2.00	5.00	2.00	5.00	99.00	20.02	2.00	2.00	2.00	9.00	9.00	90.00	5.00	2.00	2.00	10.00	2.00	9.00	2.00	2.00	90.4	9.00	10.00	2.00	5.00	2.00	10.00	10.00	9.6	90.00	90	8.5	25.00	00.00	15.00	10.00	5.00	2.00	
1501	1504	1508	1510	1513	1516	1518	1520	1523	1596	1528	1530	1532	1533	1536	1537	1539	1541	1543	1545	1547	1548	1549	1551	1552	1000	1555	1556	1558	1559	1561	1562	1503	1001	1567	1569	1570	1571	1573	1575	1577	1579	
2,500	2,000	20,000	2,000	7,000	9,000	200	2,000	3,000	000,04	200	15,000	15,000	6,000	20 000	200	2.000	2.000	4.000	25,000	2,000	3,000	3,000	3,000	9,600	9,000	40,000	3,000	3,000	10,000	40,000	40,000	4,000	000,000	1000	4,000	995,000	125,000	100.000	50.000	200	200	
Jo Daviess	Whiteside	Whiteside	McDonough	Winnebago	Scott	Crawford	Hardin	reott	Fulton	Cook	DeKalb	Kane	Lee	McHenry	DuPage	McHenry	Winnebago	Hancock	LaSalle	Cook	Cook	Cook	Cook	Cook	Cook	Will	Will	Cook	Cook	Vermilion	Vermillon	C00K	Cook	Will	Will	St Clair	St Clair	Henderson	Opte	Kane	Williamson	
Woodbine	Morrison Lanark	Fulton	Colchester	Loves Park	Winchester	Robinson	Elizabethtown	Winchester.	Lewistown	Chicago Heights	Maple Park	Big Rock	Rochelle	Ringwood	Elmhurst	Marengo	Bockford	Nauvoo	Ottawa	McCook	McCook	McCook	Lyons	Lyons	Lyons	Lockport	Lockport	Skokie	Chicago	Fairmount	Fairmount	Thornton	Thermon	Looknowt	Lockport	Freehing	Millstadt	Gladstone	Borbelle	Aurora	Pittsburg	0
Fischers Hardware ITT Research Institute	Johnson Coal Company A T. Kingery	Aldritt Brothers. Hanley Industries, Inc.	Hiram B. Martin. Backford Blackton Construction Co	Rockford Blacktop Construction Co.	Thomas Quarry, Incorporated	Birdwell, Division of SSC.	Denny & Simpson Stone Co.	Medica Dartland Coment Co.	Walter Richard Coal Mine	Armour Agricultural Chemical Co.	Elmer Larson, Inc.	Elmer Larson, Inc.	Stoneridge Limestone Co.	Morton Chemical Company	Flmburst-Chicago Stone Company	Garden Prairie Stone Co Inc.	Gregory-Anderson Company	Nauvoo Quarries. Inc.	Material Service, Div. of General Dynamics Corp.	Service, Div. of General Dynamics	Service, Div. of General Dynamics	Service, Div. of General Dynamics	Div. of General Dynamics	Meterial Service, Div. of Conoral Dynamics Corp.	Service, Div. of General	Service, Div. of General Dynamics	Service, Div. of General	Service, Div. of General	service, Div. of General Dynamics	Div. of General Dynamics	service, Div. of General Dynamics	Service, Div. of	Material Service, Div. of General Dynamics Corp	Fraincering Associates	Ordnance Engineering Associates, Inc.	Herenjes Powder Company Inc.	American Cvanamid Company	American Cyanamid Company	American Cvanamid Company	Builders Supply Co., Inc.	Freeman Coal Mining Corporation	

CERTIFICATE OF COMPLIANCE—EXPLOSIVES—1964—Continued

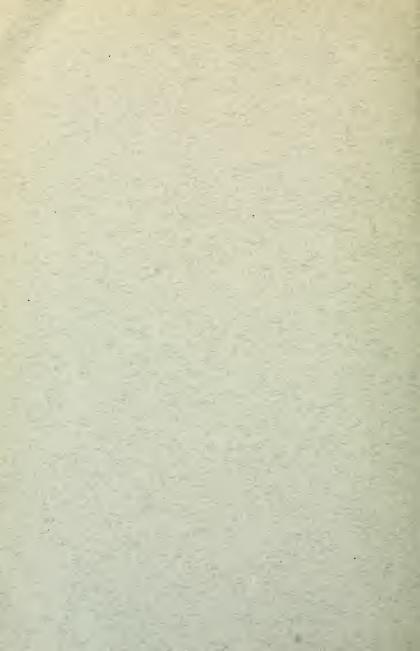
	Location of magazine	magazine		Certificate	Fee	Number	Certificate	Fee
Name	Post office	County	of explosives	number	collected	blasting	number	collected
Freeman Coal Mining Corporation	Waltonville.	Jefferson.	400	1581	5.00	5,000	1582	5.00
Freeman Coal Mining Corporation	Logan	Franklin	1,700	2001	3	20.000	1584	5.00
Freeman Coal Mining Corporation	Farmersville	Montgomery	3,000	1585	5.00	3,000	1586	2.00
Macklin Brothers	Rochelle	Ogle	00,00	1587	5.00	2,000	1588	9.6
Dicknison Hardware Company	Charleston	Coles	2,000	1591	98	20,000	1592	98
Vulcan Materials Co., Consumers Co. Div.	McCook	Cook	30,000	1593	10.00	15,000	1594	2.00
Vulcan Materials Co., Consumers Co. Div.	- McCook	Cook	4,000	1595	5.00			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Vulcan Materials Co., Consumers Co. Div.	- McCook	Cook	10,000	1596	5.00	1 000	1508	90 9
International Minerals & Chemical Corneration	Chicago Heights	Cook	200	1599	00.4	200	1600	2.00
Morton Salt Company	Chicago	Cook	100	1601	2.00	1,000	1602	2.00
Illinois State Penitentiary	Chester	Randolph	4,000	1603	2.00	2,000	1604	2.00
Loy Hardware Company	- Effingham	Effingham	2,000	1605	2.00	10,000	1606	5.00
Peabody Coal Company, Midwest Mine	Millstadt	St. Clair	45,000	1607	10.00	30,000	1608	36
Winnebago County Highway Department	- Kocktord	Winnebago	4,000	6091	38	3,000	1010	9.00
Continental FireWorks Mig. & Display Company	- Jacksonville	Worgan	36 000	16191	9.5			
E. I. du Font de Nemours & Company	Merion	Williamson	25,000	1012	36.5	500 000	1614	2 00
-	Senece	Grundy	40,000	1615	98	000,000	1616	2.00
;,-	Seneca	Grundy	000101			500,000	1617	2.00
E. I. du Pont de Nemours & Company	Romeoville	Will	000'09	1618	15.00			
H	Romeoville	Will	30,000	1619	10.00			
E. I. du Pont de Nemours & Company	Romeoville	Will	35,000	1620	10.00	100,000	1621	9.0
Stephenson County Highway Department	Freeport	Stephenson	2,000	1622	90.0	99,8	1623	9.0
Linnois Quarry Company.	- Campbell Hill	Pandolph	45,000	1696	98	20,000	1697	88
Illinois Valley Minerals Cornoration	Naplate	LaSalle	000	1628	200.5	1,000	1629	2.00
Midwest Stone Company	Anna	Union	20,000	1630	00.5	8.000	1631	5.00
Eden Mining Corporation	Sparta	Randolph	2,000	1632	2.00			
Eden Mining Corporation	Sparta	Randolph	20,000	1633	2.00			
Hercules Powder Company	Freeburg	St. Clair				2,000	1634	2.00
Peabody Coal Company, River King.	Lenzburg	St. Clair	20,000	1635	15.00	20,000	1637	2.00
Peabody Coal Company, River King.	- Freeburg	St. Clair	100,000	1636	15.00	20,000	1638	9.00
Peabody Coal Company, River King.	Freeburg	St. Clair	20,000	1639	2.00	1000		
Peabody Coal Company, River King.	- New Athens	St. Clair	40,000	1640	10.00	20,000	1641	9.5
Hereujes Fowder Company	- Freeburg	St. Clair	4 000	1642	90	200,000	1642	88
Ozark Minerals Company	Line	Alexander	4,000	1040	38	900	1646	88
Tamma Industries Company	Tamme	Alevander	3 000	1647	90.9	3.000	1648	2.00
white the state of								

5.00									90	9.00						200	200	2.00	3	9	900	000	9.0	00	8.5	20.00	900	9.5	20.00	5.00		5.00	5.00	5.00	2.00		2.00	2.00	100	2.00	2.00	9.6	9.6	38	90.00	
1651						1		1	1889	1009				1	1	1671	1673	1674	101	1678	1680	1689	2001	1685	1687	1689	1601	1693	1695	1697		1700	1702	1704	1706		1709	1711	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1714	1716	1718	1701	1703	1170	
150,000				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	100 000	1000,0001		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1		1	200	20.000	25,000	000,00	10 000	1000	20,000	000,00	2000	000,6	3,000	92,000	35,000	10,000	10.000		100	10,000	20	1,000		1,500	20,000	100	2,000	5,000	000	30,000	1 000	1,000	
10.00	25.00	25.00	22.00	22.00	25.00	25.00	19.00	15.00	15.00	90.00	20.02	3.5	92.00	98.99	92.00	90	12.00	00 25	000	00	88	100	88	88	88	00	100	20.00	00	200	5.00	2.00	2.00	2.00	2.00	2.00	2.00	10.00	5.00	2.00	10.00	9. o	00	9.6	9.00	00.00
1649	1652	1654	1655	1656	/cqT	1658	1009	1000	1001	1002	1004	1666	1667	1668	1669	1670	1672	1675	1676	1677	1679	1681	1683	1684	1686	1688	1600	1699	1694	1696	1698	1699	1701	1703	1705	1707	1708	1710	1712	1713	1715	1/1/	1700	1730	1797	1771
45,000	250,000	250,000	250,000	250,000	250,000	250,000	00,00	000,08	00.001	100,000	130,000	230,000	250,000	950,000	920,000	200,000	100 000	000	20,000	000,00	000,02	40.000	000	000,00	000,00	000,8	000	150,000	000,00	12,000	200	10.000	14.000	75	2,000	200	1,000	25,000	500	6,000	50,000	006	000	4,000	000,000	200,000
Adams	Williamson	Williamson	Williamson	Williamson	Williamson	Williamson	Will	Will	Will	Will	Onion	Umon	Union	Thion	Thion	Monno	St Clair	Monroe	Monroe	C+ Cloin	Mossoo	Duloski	Duloshi	Clinton	Cumon	Thion	Logican	Down	Sholly	Favette	Jackson	Kane	Livingston	Menard	Williamson	Gallatin	Henry	Williamson	Gallatin	Marion	Winnebago	Sangamon	Union	Tee	Williamson	WILLIAMISOU
Quiney	Marion-	Marion	Marion.	Marion	Marion	Marion	Komeo	Komeo	Komeo.	Komeo	Wolf Lake	Wolf Lake	Wolf Lake	WOII Lake	Woll Lake	Volumerre	Columbia	Volumenta	Valmeyer	Value yet	L'amol-	Maritak	THE THE	Carlada	Carlyle	Anno	Allia	Displacement	Ctomondoon	Bernsey	DeSoto	Florin	Pontiac	Petershurg	Crab Orchard	Junction.	Geneseo	Marion	Junction	Salem	Rockton	Springfield	Anna	Lee Center	Crab Orchard	Marion
Trojan Powder Company Trojan Powder Company	Powder	Trojan Powder Company	Powder (Trojan Powder Company		Trojan Powder Company			Powder (Powder (Powder (Powder (Lowder Co	oia Quarry	duarry	uarry	Juarry C	\mathcal{I}	Juarry	Juarry C	Columbia Quarry Company	Huelsmann Quarry, Inc.	Orton Quarty	Jonesporo Stone Company	Truax-Traer Coal Company	Truax-Iraer Coal Company	Winter's Stone Quarry	Forlay Bros Mining Co. Black Det #9	Farley Dies, Minning Co., Diaca, Doorgan	Pontise Stone Company	"In Twist Line Incompated	Crab Orchard Copperative Coal Co.	B & W Coal Company	Ralph E. Johnson	Peabody Coal Company, Utility Mine.	B & W Coal Company	Shoots Stone Quarry	State Line Explosives, Incorporated	Clay Products Company	Midwest Stone Company.	Frank N. Butler Company	Storme Mining Company	Trojan Fowder Company

CERTIFICATE OF COMPLIANCE-EXPLOSIVES-1964-Concluded

	Location of magazine	nagazine	Pounds	Certificate	Ree	Number	Certificate	Тоо
Name Pos	Post office	County	of explosives	number	collected	blasting	number	collected
		Williamson	200,000	1725	20.00			
		Jefferson	10,000	1727	000	1,000	1728	5.00
ompany		Pike.	20,000	1730	98	1,000	1731	5.00
Southwestern Illinois Coal Corporation.		Perry	12,000	1734	889	1,000	1735	5.00
oration		LaSalle	90,000	0011	80.01	50.000	1737	5.00
		Cook	100	1738	2.00	300	1739	9.00
		St. Clair	55,000	1741	15.00			3
Manley Sand, Div. of Martin Marietta Corporation Oregon Central Technology. Incorporated		Ogle	1 200	1742	9.00	1,000	1743	5.00
		Williamson	25,000	1745	10.00	20,000	1746	5.00
Total					\$3,775.00			\$1,510.00
Grand Total								\$5,285.00

Division of Oil and Gas



DIVISION OF OIL AND GAS

STATE OFFICE BUILDING, ROOM 112 400 South Spring Street Springfield, Illinois

George R. Lane, Petroleum Engineer

OIL AND GAS BOARD

Chairman: L. L. Ruff, Director of the Department of Mines and Minerals

Members: Thomas V. Duncan, Fairfield, Illinois

E. E. Rue, King City Federal Building, Mt. Vernon,

Illinois

Robert C. Cooper, Box 271, Olney, Illinois

H. L. Murray, Salem, Illinois

Petroleum Engineer	G. R. Lane, 2119 Grant Street, Spring- field, Illinois
Hearing Officer	Noble Ferguson, 911 West Main, Decatur, Illinois
Clerk Typist	Constance Allen, 838 South Chestnut, Litchfield, Illinois
Clerk Typist	Joan Fellin, 533 Henry Street, Gillespie, Illinois
Clerk Typist	Georgia I. Gamble, 614 South Fourth, Springfield, Illinois
Clerk Typist	Shirley Trost, 630 West Edwards St., Springfield, Illinois
Clerk Typist	Judy Voyles, 524 North Douglas, Litch- field, Illinois
Clerk Stenographer	Carolyn Heninger, 2603 Beech Ave., Springfield, Illinois
Clerk Stenographer	Adele Scott, 319 West Cook Street, Springfield, Illinois

TABLE OF CONTENTS

WELLS PLUGGED IN 1964	Page
Adams County	50
Bond County	
Brown County	50
Cass County	51
Christian County	51
Clark County	52
Clay County	53
Clinton County	56
Coles County	57
Crawford County	58
Cumberland County	62
DeWitt County	62
Douglas County	63
Edgar County	63
Edwards County	63
Effingham County	64
Fayette County	64
Ford County	65
Franklin County	65
Fulton County	66
Gallatin County	66
Greene County	67
Hamilton County	67
Hancock County	68
Henderson County	
Jackson County	69
Jasper County	
Jefferson County	
Jersey County	
Kankakee County	71
Knox County	
Lawrence County	71
Livingston County	74
Logan County	74
McDonough County	75
McLean County	75
Macon County	75
Macoupin County	76
Madison County	76
Marion County	76
Mason County	77
Monroe County	77
Montgomery County	
Morgan County	78

		PAGE
	Moultrie County	78
	Perry County	78
	Piatt County	78
	Pike County	78
	Randolph County	79
	Richland County	 79
	St. Clair County	80
	Saline County	80
	Sangamon County	81
	Schuyler County	82
	Shelby County	83
	Tazewell County	83
	Union County	83
	Wabash County	83
	Washington County	84
	Wayne County	85
	White County	86
	Williamson County	88
,	DDODUCING OH WITHIR (D. C. C. L. LIO	
1	PRODUCING OIL WELLS (Permits Completed 19	
	Adams County	
	Bond County	89
	Christian County	89
	Clark County	89
	Clay County	90
	Clinton County	92
	Coles County	93
	Crawford County	94
	Cumberland County	95
	DeWitt County	96
	Douglas County	96
	Edgar County	96
	Edwards County	96
	Effingham County	97
	Fayette County	97
	Franklin County	98
	Gallatin County	99
	Hamilton County	100
	Jasper County	101
	Jefferson County	101
	Lawrence County	101
	McDonough County	105
	McLean County	105
	Macon County	105
	Madison County	
	Marion County	106

	PAGE
Perry County	107
Randolph County	107
Richland County	107
St. Clair County	108
Saline County	108
Sangamon County	108
Wabash County	108
Washington County	110
Wayne County	110
White County	111
Williamson County	112
WATER INPUT WELLS—1964	
Christian County	20
Clark County	20
Clark County	
Clay County	21
Clinton County	21
Coles County	. 21
Crawford County	
Edwards County	. 23
Effingham County	. 24
Fayette County	. 24
Franklin County	. 27
Gallatin County	. 28
Hamilton County	. 28
Jasper County	
Jefferson County	. 32
Lawrence County	. 33
Macoupin County	
Madison County	
Marion County	
Richland County	
Saline County	
Wabash County	
Washington County	
Wayne County	
White County	47
WATER INPUT WELLS—1964	
WATER SUPPLY WELLS—1964	. 17
SALT WATER DISPOSAL WELLS—1964	
AIR INPUT	. 16
GAS INPUT WELLS—1964	. 16
SUMMARY BY COUNTIES OF THE NUMBER OF PER	-
MITS ISSUED, OIL WELLS COMPLETED, AND WELLS	5
PLUGGED DURING 1964	- 50
MINING BOARD ORDERS	_ 113

THE MOST ACTIVE OPERATORS IN ILLINOIS DURING 1963 ON THE BASIS OF OIL PERMITS ISSUED

FIRST: Marathon Oil Company, 650 Cherry St., Terre

Haute, Indiana

SECOND: Texaco, Inc., Box 299, Salem, Illinois

THIRD: Victor R. Gallagher, 312 Court Building, Evans-

ville, Indiana

FOURTH: *Garland & Hoovler, 306 Peoples Bank, Bloom-

ington, Illinois

*Basin Oil & Refining Company, Box 43, St.

Elmo, Illinois

FIFTH: *Humble Oil & Refining Co., Box 43, St. Elmo,

Illinois

*E. G. Welker, 1350 N. Broadway, Salem, Illinois

SIXTH: Jet Oil Company, Prudential Plaza, Chicago,

Illinois

SEVENTH: National Associated Petroleum Compay, 719

Main St., Mt. Vernon, Illinois

EIGHTH: The Pure Oil Company, Box 311, Olney, Illinois

NINTH: Schaefer Oil Company, Box 35, Mattoon, Illi-

nois

TENTH: John Zanetis, Box 529, Olney, Illinois

ELEVENTH: The Superior Oil Company, Box 31, Crossville,

Illinois

TWELFTH: *Hanson Oil Company, Louisville, Illinois

*C. E. Skiles, Box 251, Mt. Carmel, Illinois

THIRTEENTH: *M. H. Richardson, 65 S. Shores Drive, Deca-

tur, Illinois

*Earnest Zink, RR #3, Paris, Illinois

FOURTEENTH: Indiana Farm Bureau Coop. Assn., Inc., Box

271, Mt. Vernon, Indiana

FIFTEENTH: *Joe Simpkins, 230 Bemiston, Clayton, Missouri

*Illinois Lease Operating Company, Ashley Road,

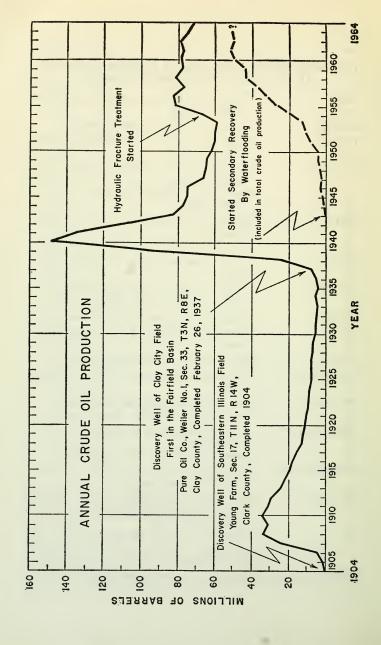
Mt. Vernon, Illinois

*Estate of J. W. Rudy, Box 485, Clay City, Illi-

nois

*E. L. Whitmer, Box 595, Lawrenceville, Illinois

^{*} Denotes that the operator was tied for the respective place because of an equal number of permits having been issued to another operator.



DIVISION OF OIL AND GAS

The Division of Oil and Gas of the Department of Mines and Minerals is required to enforce the provisions of "An Act in Relation of Oil, Gas, Coal and Other Surface and Underground Resources," and the Rules and Regulations formulated pursuant to the provisions of the Act.

It is the duty of the Division to see that oil wells are properly spaced; to control the drilling and plugging of oil wells and wells drilled in connection therewith; to see that necessary precautions are observed to protect the workable coal seams through which wells are drilled and to prevent pollution of land and fresh water supplies resulting from oil field operations.

Permits must be obtained from the Division of Oil and Gas before wells are drilled for oil, gas, watersupply, water input, gas input, air input, salt water disposal, and structure test. In 1964, 2,969 such permits were issued. The Law requires that for each well drilled or acquired, the operator must furnish the Division with bond coverage to guarantee the eventual plugging of the well and the satisfactory restoration of the well site. The State oil well inspectors are in attendance to supervise the plugging of all abandoned drill holes, which in 1964 numbered 1,551.

The Division furnishes copies of permits and plugging affidavits to the State Geological Survey, and is charged with the responsibility to seeing that well logs and cuttings are sent to the Survey. The Division also receives and records completion data on wells drilled.

The Rules and Regulations of the Division provide for the calling of public hearings, upon written request of any interested person, for the purpose of taking action with regard to any matter within the jurisdiction of the Department. All such hearings are made of record in the Division and are open to public inspection.

The Oil and Gas Board consists of four members and the Director of the Department, and is subject to call by the Mining Board for advice and consultation on matters pertaining to the oil and gas industry.

LIST OF OIL WELL INSPECTORS AND THEIR RESPECTIVE DISTRICTS

Effective March 1, 1965

State Office Building, 400 S. Spring St., Springfield, Illinois

George R. Lane, Petroleum Engineer, 2119 Grant Street, Springfield, Illinois — Telephone 529-3495

Oil Well Inspectors	Telephone	Counties Served
Bond, Joseph H., R.R. #2, Crossville	4953	White
Burton, Lester, R.R. #3, Martinsville	8838	Clark, Edgar
Byars, Wallace W., R.R. #1, Texico	618-534-6421	Marion
Funkhouser, Wm., 506 S. Barton, Newton	218	Cumberland, Jasper
Garman, Harold A., 205 N. 7th, Albion	492	Edwards
Gibson, Harold G., R.R. #1, Blue Mound	217-692-2671	Christian, Sangamon, Macon, Logan, DeWitt
Gray, Richard R., Box 2, Charleston	217-345-5622	Champaign, Coles, Douglas, Kankakee, LaSalle, McLean, Moultrie, Piatt
Griffy, Delbert L., R.R. #5, Louisville	618-665-4095	Clay, Effingham
Martin, Tom L., 1304 E. St. Louis, West Frankfort	618-937-1200	Franklin
Molinar, Dominic, 721 E. Clay, Collinsville	618-344-0582	Madison, Monroe, St. Clair, Bond
Payne, Rosier L., Box 503, Mt. Vernon	618-242-5951	Jefferson, Perry, Randolph
Pfrimmer, Chas. L., New Canton	217-426-2541	Adams, Brown, Cass, Fulton, Hancock, Henderson, McDonough, Morgan, Pike, Schuyler, Scott, Whiteside
Ragen, Herschel, R.F.D. 4, Carlyle	618-594-3338	Clinton, Washington
Shipley, Wm., 208 N. West, Olney	618-392-7781	Richland
Sork, Marshall E., R.R. #4, Fairfield	618-842-3476	Wayne
Spond, Cleo, R.R. #3, Mt. Carmel	618-262-7694	Wabash
St. Pierre, Max M., Beecher City	618-487-4201	Fayette, Shelby
Tucker, Eudel F., R.R. #1, Dahlgren	618-736-2425	Hamilton
Warner, Errett, R.R. #3, Lawrenceville	1472	Lawrence
Watts, Samuel H., 307 W. Market, Palestine	618-586-2425	Crawford
Wenzel, Mike, Box 60, Mt. Clare	217-835-2040	Greene, Jersey, Macoupin, Montgomery
Wilson, Ivan, 2108 Pine, Eldorado	618-273-9182	Gallatin, Hardin, Pope, Saline
FIELD SUPERVISOR		
Rogers, Charles, 504 N. 20th, Herrin	618-942-3994	Alexander, Jackson, Johnson, Massac, Pulaski, Union, Williamson

SUMMARY BY COUNTIES OF THE NUMBER OF PERMITS ISSUED, OIL WELLS COMPLETED AND WELLS PLUGGED DURING 1964

	Total	iio	Plugged			Numb	Number of Other Fee Permits Issued	ee Permits 1	peneg		
County	fee permits issued in 1964	wells completed in 1964	wells completed in 1964	Salt water disposal	Water	Structure	Observa- tion well	Water	Gas input	Air	Gas
Adams Bond Brown Bureau	11 25	1	113 29 29	1		2					
Champaign Christian Christian Clark Clay Clinton	1 45 49 122 122 122 122 122 122 122 122 122 12	24 70 34	234 112 79	φ æ æι2	25 25 10	3 1 5	च्या । । ।	1 1 2	1		
Cootes Cramber Cumberland DoWitt. Douglas	352 E E E	2 12 12 23	855 240 9	-01-	9.85	92	3	3 -	171		.
Edwards. Edwards. Edwards. Fayette Fayette Ford Franklin Gallstri	23 33 33 34 34 34 34 34 34 34 34 34 34 34	29 88 29	22 23 T 45 W 8	00101	10 64	9	4	2 2			
Greene Grandy Hamilton Hancok Henry Henry	30 3	11	201 12-10-10	3 4	3 180	11		- 00			1
Jasper. Jefferson. Jeresy Kankakee LaSalle.	-123830	4.1	253-6-	9 9		13	1000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			10

Summary by Counties of the Number of Permits Issued, Oil Wells Completed and Wells Plugged During 1964—concluded

	1	Number of Other Fee Permits 1	Diversed			Numb	er of Other I	Number of Other Fee Permits Issued	penseg		
County	fee permits issued in 1964	completed co	wells completed in 1964	Salt water disposal	Water	Structure	Observa- tion well	Water	Gas	Air	Gas storage
Lawrence	148	114	143	4	95	4					
Livingston Logan	7 - 7					136	-				6
McLean	32 4	8	288			9					
Macoupin	4 17	1	53.3		eo	1		1		-	
Marion Marshall	1	33	33	9							21
Mason											
Montgomery	00 eq		2-6								
Moultrie	000		169			31	99		9		4
Perry	12	9									
Flatt. Pike	003		O			7					
Pope. Pulaski			- 23								
Randolph Richland	£ 23	30	93.5	=	15		1	2			
St. Clair.	6 Q	- 01	26	1	7			2			
Schuyler	22	17	2	-							
Shelby			6		1						
Lazewell Union Wabash	97	50	3 22 2	9	95			2			
Washington.	59	38	711	10	108			9			
White	9	20,00	8 8	13	54						
	1598	797	1551	111	812	277	39	45	25	00	23

Salt Water Disposal Wells (Permits Issued in 1964)

Elev.	G.L. 492.9'	6.L. 737.7' G.L. 749.1'	G.L. 600' G.L. 598.0' G.L. 551' G.L. 606'	G.L. 825 G.L. 482 G.L. 446 G.L. 466 G.L. 468 D.F. 463 G.L. 507	G.L. 456 G.L. 445, G.L. 447, 5, G.L. 444, G.L. 478, G.L. 459'
Formstion		Eminence-Potosi 2440'-2855' G.L. Eminence-Potosi 2516' G.L.	Silurian 1989'-2011' Silurian 1999'-2011' Cypress 540'-50' Silurian 120'-1150' Salem 1120'-1150' Silurian 1900'-1920'	Aux Vases 2776-2812 McClaskey 3068-3072 McClaskey 3068-3072 Cypress 2000-2810 Penn, 746-826 Cypress 2000-260 Cypress 2000-260 Cypress 2000-260	Devonian 2878-2887 Tar Springs 900-390 Tar Springs 900-390 Springs 907-390 Benoist 1480-1445
Location	330'S 330'E NWc SW SE NW Sec. 21 6N 4W Dutch Creek 1860'	43. 28/S 168. 1′E NW¢ NE Sec. 10 21N 7E 33. 7′S 52. 7′W NE¢ NW NE Sec. 17 21N 7E	30°C 330°E NWe NE SW Sec. 10 14N 2W 230°C 330°W NE SC. 15 4M 3W 230°C 330°W SEC. 71 14N 3W 330°C 330°W NEC NE NW Sec. 21 15N 1W 330°C 330°W NEC NW Sec. 23 15N 2W	330°S 370°W NEG NW NW Sec. 1 2N 5E. 330°S 330°W NEG Sec. 1 42 NS 5E. 330°S 330°W NEG SE NW Sec. 2 NTE. 660°S 330°W NEG SE NW Sec. 2 NTE. 530°S 330°W NEG SE SEC. 15 NT TE. 330°S 330°W NEG SEC. 15 NT TE. 330°S 330°W NEG SEC. 15 NT TE. 330°N 330°W SEC. NE NE SEC. 24 NT TE. 330°N 330°W SEC. NE NE SEC. 24 NT TE.	165/S 166/W NEc SW NW SE Sec. 1 1N 1W 300/N 330/E WN NE SW Sec. 8 1N 2W 390/N 330/W SEC SW SW Sec. 8 1N 2W 300/S 330/W NEC NE DE SEC. 31 31 N 4W 406/S 330/W NEC NW SEC. 28 22 1W 330/S 330/W NEC SW SE Sec. 31 3N 3W
Well (*=Converted Well)	*Wall #2.	*A. (s, Hunt #8. *G. Webster #1.	Park #1 - Kellov #1 - Tina Ballou #1. - Armstrong #1-A - Tigo #6	Tra Woomer #1-A Goad Community #1. Beam Consolidated #2 Gurover Bible #1 US Bland #1.	William Hanseman #1. "Berry Community #1 SWD. "Cooker #2. "Bergman #1. "Maschhoff #2. "Lillie Schroeder #7.
Operator	Bond County Richard Gusewelle	CHAMPAIGN COUNTY Peoples Gas Light & Coke Co. Peoples Gas Light & Coke Co.	Fear and Duncan. M. Rand N. Oil Company. Mand N. Oil Company. Mansheld Properties. Jack Robinson.	CLAY COUNTY Harmony Oil Corporation. Bast Central Development Co., Inc. Southern Illinois Oil Producers, Inc. The Pure Oil Company Keystone Oil Company Frank M. Cooper, Jr. Roblert Rinyon Oil Producers, Inc. Raystone Oil Co.	Canton County Herman Graham M. D. Burkett töll Properties N. A. Baldridge G. & I. Oll Company T. M. Conrey. W. C. McBride, Inc.

SALT WATER DISPOSAL WELLS—Continued (Permits Issued in 1964)

	Elev.		G.L. 620'			G.L. 744.6	G.L. 746.5'		G.L. 684'		G.L. 405' G.L. 432'	D.F. 544'	G.L. 581' G.L. 451'		G.L. 582' G.L. 583'		G.L. 452' G.L. 490' G.L. 442.87'
	Formation		3rd Siggins 621'		St. Peter 2300'-2550'	Galesville 3900'-4100' Mt. Simon 4500'-5000' St. Peter 2300'-2500'	000,		Trenton 935'-1065'		Tar Springs 2596'-2088' Benoist 2762'-2793' Parn 1910'-1950'		Tar Springs 1100'-1230' Tar Springs 1276'-1400'		Benoist 1757'-1787' Cypress 1620'-1630'		1330'-1380'- 1330'-1380'- Aux Vases 2672'-2890'
	Location		600'S 820'E NWe SE Sec. 13 10N 10E		330'N 330'E SWc NE SW Sec. 35 21N 4E	330'N 330'W SEc NW SW Sec. 35 21N 4E			330'S 330'W NEc SE NE Sec. 4 16N 8E		330'N 330'E SWe NW Sec. 9 1S 10E 330'S 330'W NEc SW NE Sec. 34 2S 14W 295'S 330'E NWe SW SE Sec. 11 3S 10E		330'N 360'E SWe NW SW Sec. 6 8N 4E		400'N 330'E SW¢ NW NE Sec. 30 6N 3E		330'N 315'E SWc SE SW Sec. 20 5S 3E. 330'N 330'W SEc NE SW Sec. 20 5S 3E. 415'S 315'W NEc SW Sec. 8 6S 2E.
Well	("=Converted Well)		Goodman Brothers #4		Kelley #2 SWD	T. McKinley #2-SWD			*Schweighart "SW" #4		*Bond "B" SWD #1 *Grant Broster #2-SWD *Michels #1		*Black Etal Community #1.************************************		*Wagner Heirs #5.		Herman Moore #1. *Herman Moore #3. *Rea #5.
	Operator	CUMBERLAND COUNTY	Forest Oil Corporation	DEWITT COUNTY	E. H. Kaufman	E. H. Kaufman		DOUGLAS COUNTY	R. D. Ernest	EDWARDS COUNTY	Collins Brothers Oil Co. George H. Wickham. C. E. Brehm Drilling & Producing	EFFINGHAM COUNTY	Don Randall Budd Mansfield	FAYETTE COUNTY	Fred G. W. Easterday, Tr.	FRANKLIN COUNTY	Illinois Lease Operating Co., Inc. Illinois Lease Operating Co., Inc. Barron Kidd

G.L. 387' G.L. 389' D.F. 363'	.L. 404'	G.L. 457, G.L. 437, G.L. 545,		G.L. 511'	D.F. 499'	G.L. 556 7. 1. 566 7. 1. 566	J.F. 524'	G.L. 524'	G.L. 535' G.L. 534'		G.L. 547 G.L. 546 G.L. 461 G.L. 465	G.L. 491 G.F. 452 D.F. 452	G.L. 444'
Palestine 2030'.2050'		Cypress 3100'-3150' Cypress 2866'-2915' Aux Vases 3287'-3293'				Aux Vases 2735-2780 McClosky 3080-3100' Cypress 2700'-2780'		Rosiclare 2786'-2793'G	Rosiclare 2794′			43,	Cypress 2490'-2510'
330VN 330VW SEc NW SE Sec. 24 7S 8E		330'N 330'E SWe NW NW Sec. 28 4S 7E 480'N 850'W SEc SW Sec. 14 6S 5E 330'S 330'W NEc NW SE Sec. 9 7S 5E		330'N 330'E SWe NW SE Sec. 12 5N 9E 330'N 330'E SWe NW SW Sec. 8 5N 10E 660'N 330'E SWe SE Sec. 8 5N 10E	670'N 994'E SWe NW Sec. 17 5N 10E	330V 330VE SWe NE NW Sec. 34 6N 9E	530 S 530 W NEC Sec. 9 on 10E	330'N 330'W SEc NW NW Sec. 28 7N 10E.	330'S 320'W NEc NW Sec. 28 7N 10E 330'N 330'W SEc NE NW Sec. 33 7N 10E		330'N 10'E SWe NW SE Sec. 6 1S 1E. 330'S 235'E NW SW SE SE 6.6 1S 1E. 330'N 310'F SWe Sec. 14 1S 4E. 330'N 330'E SWe NE Sec. 35 2S 1E.		330'N 330'E SWe Sec. 34 38 3E.
*F. J. Johnson #2. *Harry Hines #1. *Loresdon #2		*Elmer Woodrow SWD #1. *West Rural Hill Unit #0-2 SWD *Sanders Etal #1.		*Thomas #1 SWD. *C. C. Byrnes #2. *W. S. Rotramel #1.	*I. W. Dickerson "A" #2.	D ₀	*Matilda Ritz "B" #2	*Kerner-Schafer #1	*A. G. Kerner #1. *Joe Menke #2.		SWD.	VD. rve "B" NCT-3-#5	*Willmore #1-SWD
Gallarin County John B. Muryin Autumn Oil Co M. J Williams	Hamilton County C. E. Brehm Drilling & Producing.	Collins Brothers Oil Co	JASPER COUNTY	Don Slape Operating Co. Charles Keyser The Pure Oil Co.	The Pure Oil Co. The Pure Oil Co.	Don Slape Operating Co	The Pure Oil Co.	Fred I Anson, Trustee, Impos Cu. Fred I'A neon Trustee under Hingis Oil	3 : :	JEFFERSON COUNTY	Leo Dare. Leo Dare. Gulf Oil Corporation. W. C. McBride, Inc.	Eason Oil Company Eastern Petroleum Company Texaco Inc.	Eber McEndree Shakespeare Oil Co., Inc.

SALT WATER DISPOSAL WELLS—Concluded (Permits Issued in 1964)

Operator	Well (*=Converted Well)	Location	Formation	Elev.
Sounty or	M. Vanwey #SWD-1	20/N20'W SEc Sec. 23 2N 12W	Waltersburg 1410'-1450' McClosky 1780'-1785'	G.L. 428' G.L. 435'
Baldwin & Baldwin W. C. McBride, Inc. MARION COUNTY	*T. E. Combs #20	1320'W SE6 NE SE Sec. 17 3N 12W 600'N 330'E SWc NE SW Sec. 20 4N 12W	Basal Penn. 1356'-1378' Bridgeport 896'-934'	G.L. 434'
W. R. & Dena Kuykendall. Ed Seibel. William J. Pfeffor. Russell Richards & Frank Richards. Joe Dull.	"Silas Copple #1. "Saibel #3. "Meyers-Summerville Comm. #1. "W. D. Smith #2. "M. A. Bruce Disposal Well #1.	330°S 330°W NEC SW SW Sec. 29 IN 1E. 330°N 900°E SW NE NW Sec. 10 IN 2E. 330°N 330°W SEC NE SW Sec. 16 IN 2E. 330°S 330°E SW NE NE Sec. 28 IN 2E. 330°N 330°W SEC NW Sec. 34 IN 2E.	Penn. 870'-890' Rosiclare 2140'-2150' Benoist 122'-128' Rosiclare 210'- Rosiclare 2184'-2192'	G.L. 555' K.B. 464' G.L. 554' G.L. 536' G.L. 600'
RICHLAND COUNTY				
Continental Oil Company Continental Oil Company The Pure Oil Company	*E. G. Woods #3 *East Noble Waterflood Unit Well #3. *William Schwartz #1.	600'S 330'E NWC SE SE Sec. 21 2N 14W 330'N 330'E SWC NE SW NW Sec. 11 3N 9E 330'N 330'W SEC N Half Fractional NW	8	G.L. 438'
The Pure Oil Company	*South Noble Consolidated R. S. Shatto#1. *Mary Bauman #2.	Sec. 18 3N 9E	McClosky 29/6-2599	D.F. 461'
John M. Zanetis. The Pure Oil Company.	*Keen #4 *Susannah Tatman #2	330'N 660'E SWe NW NE Sec. 12 4N 9E	McClosky 2918-2960' Cypress 2648'-2655' Lower Cypress 2700'-2730'	D.F. 552' G.L. 559'
Pyramid Oil Company The Pure Oil Company Kenneth C. Bell	*Harrell-Hunley #1 *John H. Wachtel A #1 *Dundas South Unit SWD #1.	330'S 330'E NW¢ NE NW Sec. 35 4N 9E. 660'S 330'E NW¢ Frac. SW Sec. 6 4N 10E. 220'S 150'E NW¢ NE Sec. 10 4N 10E.	McClosky 2972-2986 McClosky 2560-2960' McClosky 2654-2930' Penn, 1700'-1900'	G.L. 495' G.L. 467.28'
The rure Oil Company	Cora M. Clark #1	650' IN 550' E SWE SEC. 51 51N 10E	Aux Vases 2770'-2784'	D.F. 482'
Collins Brothers Oil Company	*Paul Jones SWD #1	330'S 330'W NEc SW NW Sec. 19 7S 5E	O'Hara 3202'-3210'	D.F. 455'
SANOAMON COUNTY				
H. K. Pratt & Alvin N. Roth	John Akin #2	330'N 330'E SWc SE SE Sec. 17 15N 3W	Silurian	. G.L. 564.5'

	G.L. 449.60' G.L. 473' G.L. 435' G.L. 433' G.L. 421' G.L. 377'		G.L. 524' D.F. 512'		G.E. 438' G.E. 438' D.F. 454' G.E. 428'	G.L. 410 G.L. 449 G.L. 436 G.L. 379		D.F. 374' G.L. 432' G.L. 377' G.L. 377' G.L. 377' G.L. 461' G.L. 412' G.L. 376' G.L. 412' G.L. 414'
	Tar Springs 1628/ Tar Springs 2030-2100/ McClosky 2888-2897/ Tar Springs 2045'-2338/ Cypress 2410' Tar Springs 2200'-2250'		Benoist 1259'-1286' Silurian 2237'-2266'		Penn, 1590' Cypress 2700'-2780' Penn, 800'-850' Cypress 2840'-2910' Penn, 700'-800'	Penn. 600-700' Penn. 650'-800' McClosky 3204'-3236' Hardinsburg 2744'-2794'		Aux Vases 3230-2361, Penn. 1500-1750' Penn. 1500-1750' Tar Springs 2240-2310' Tar Springs 2250-2330' Tar Springs 2300-2330' Hardinsburg 2623-2551' Hardinsburg 2623-2551' Tar Springs 2300-2340' Par Springs 2300-2440' Par Springs 2300-2440' Par Springs 2300-2440' Par Springs 2300-2440'
	302'N 420'E SWo NW Sec. 14 IN 12W 530'S 330'E NW SE SB WS 6-2 42 X I 3W 330'S 330'E NW SEW SW 8-3 83 I 3W 532'S 330'E NW SEW 8-2 83 I 3W 532'S 162'W NIC SW 8-6-9 25 I 3W 185'S 366'W NIC SW 8-6-9 58 I 3W		330'N 330'W SEc SW NW Sec. 26 3S 3W 330'S 380'E NWe NE NW Sec. 29 3S 4W		660'S 610'E NWe SE SE See, 15 1N 8E 320'N SADY WW NE DN W See, 28 2N TE, 320'N SAO'N SIOW SEE, 11S 6E, 320'N 330'W SEE SW See, 11 1S 6E, 330'N 330'W SEE SW NW SEE, 28 1S TE, 330'N 330'W SEE SEE, 28 1S TE	330'S 330'T NWe NE NE Sec. 718 8E 212'N 100'W SEc NW NW Sec. 27 18 8E 660'N 330'T SWe SW NW Sec. 3 27 TE 660'N 330'T SWe NW Sec. 33 28 9E		1917'8 315'B NWe Frac. NW Sec. 19 38 SE. 573.5'N 1230'E SWe Sec. Frac. 31 48 11B. 230'N 100'E SWe NW Sec. 9 48 14W. 230'N 330'E SWe NW Sec. 9 48 14W. 230'N 330'E SWE NW Sec. 29 58 16W. 230'N 330'E SWE NW SEC. 29 58 16. 230'N 330'W SEC NWE NW SEC. 18 58 16. 230'N 352 SWE NW NW SEC. 18 59 16. 230'S 330'W NES SEC NW SEC. 28 59. 230'S 330'W NES SEC NW SEC. 28 28 28.
	*J. T. Price #5. A. Siebert #2-A SWD. *Higgins SWD #2. *Wadde Comn. #1 Block "T". *Brewe #1 SWD. *D. G. Updegraff "A" #SD-1.		*Gill Estate #5.		*Marvel Consolidated #2. Thompson #5-SWD. *Hilliard SWD #1. *Hilliard Consolidated #1. *C.M. Miller SWD #2. *Vurdulas #4.	*John B. Farris SWD #2 McConnell SWD #1 *Weinert-Macpherson #8 *Golden Gate Unit #7-SWD.		"W. B. Fox A-1. "Mary Glane #3. "Calvin-Consolidated Ethal V. First National Bank #5W-1. "John Jabobs #1. "Lon Jabobs #1. "H. B. Creater "A #4. "Ano B. Creftted #8W-1. "Grader "A #4. "G. Cleveland #1. "G. G. Acathey SWD #1. "G. Austin #1. "Hendrix #2.
Wabash_County	Beuligmann & Kieffer Bros. Don H. Bardwin, Inc. The British-American Oil Producing. Branco il Corporation. Francis L. Beard & Son. Sobio Petroleum Company.	Washington County	Socony Mobil Oil Co., Inc	WAYNE COUNTY	The Nation Oil Company. Don Stage Operating Company M. J. Williams Ashland Oil & Refining Co. San Tipps. Cullum and Lawhend	Sam Tipps. H. H. Weinert Estate. H. H. Weinert Estate. Cities Service Oil Company.	WHITE COUNTY	The Pure Oil Company. Rhea Fletcher. Jarvis Broa. & Marcell, Inc. The Pure Oil Company. T. M. Bane. The Superior Oil Company. The Pure Oil Company. The Pu

Arr Input Wells (Permits Issued in 1964)

	Well			
Operator	(*=Converted Well)	Location	Formation	Elev.
COLES COUNTY				
Marathon Oil Company	E. H. Washburn #AI-1	E. H. Washburn #AI-1 [688'N 545'W SEc Sec. 16 13N 14W Penn. 410'-430' G.L. 692'	Penn. 410'-430'	G.L. 692'
CRAWFORD COUNTY				
Marathon Oil Company	Henry Weirich #AI-2 (Weirich Hrs. Comm.)	660'N 50'E SWc NW Sec. 25 6N 13W	Robinson 900'-950'	G.L. 494'
Madison County				
S. B. Schenk	Hoopengarner #5.	S. B. Schenk	Pennsylvanian	G.L. 560.50'

Gas Input Wells (Permits Issued in 1964)

Elev.	G.L. 737.7′	G.L. 647, G.L. 646, 5, G.L. 658, 77, G.L. 658, 37, G.L. 658, 6, G.L. 688, 6,
Formation	Mt, Simon 4200'	
Location	43.25'S 168.1'E NWe NE Sec. 16 21N 7E Mt. Simon 4200' G.L. 737.7'	140/9 330/W NEO SE NE SE Seo. 13 14N 7E. Cypress 1869'-1618'-780' 330/W SEO NE SE Seo. 13 14N 7E. Cypress 1860'-1618'-780' 330/W SEO NO NE SEO. 23 14N 7E. Roschener 154-1782'-780' 331/W SEO SEO SEO. 23 14N 7E. Roschener 154-1782'-780' 331/W SEO SEO. 23 14N 7E. Cypress 160'-1610'-780' 331/W SEO SEO. 23 14N 7E. Cypress 160'-1610'-780' 330/W SEO SEO. 23 14N 7E. Cypress 160'-160'-780' 330/W SEO SEO. 23 14N 7E. Cypress 160'-160'-780'-780' 330/W SEO SEO. 23 14N 7E. Cypress 160'-160'-780'-780'-780'-780'-780'-780'-780'-78
Well (*=Converted Well)		-8
Operator	CHAMPAIGN COUNTY Peoples Gas Light & Coke Co A. G. Hunt #8 Coles County	Natural Gas Pipeline Co. of America Potech-Schrock #1 Natural Gas Pipeline Co. of America Potech-Schrock #3 Natural Gas Pipeline Co. of America Potech-Schrock #4 Natural Gas Pipeline Co. of America Combe #4.2. Natural Gas Pipeline Co. of America Combe #4.2. Natural Gas Pipeline Co. of America Combe #C.1. Natural Gas Pipeline Co. of America Combe #C.1. Natural Gas Pipeline Co. of America Potechore #C.1.

G.L. 355/ G.L. 659.827/ G.L. 661.447/ G.L. 561.71/ G.L. 655.77/ G.L. 655.77/	G.L. 632.2/	G.L. 900' G.L. 876' G.L. 913.27' G.L. 883' G.L. 905'
Tradewater 1145-1195 G.L. 3557 Cypress 1601-1252 G.L. 659. 827 Cypress 1601-1253 G.L. 661. 447 Tradewater 148-1200 G.L. 561. 347 Cypress 182-1230 G.L. 657 Cypress 183-1252 G.L. 657 Cypress 1854-1267 G.L. 657 Cypress 1854-1615 G.L. 655 Cypress 1854-1615 G.L. 655 G.L. 655 Cypress 1854-1615 G.L. 655 G.L. 655 Cypress 1854-1615 G.L. 655 G.L. 655 G.L. 655 Cypress 1854-1615 G.L. 655	Cypress 1550'-1650'	Mt. Simon 1060-1200' G.L. 900' Mt. Simon 1060-1200' G.L. 876' Mt. Simon 1060-1200' G.L. 832' Mt. Simon 1060-1200' G.L. 883' Mt. Simon 1060-1200' G.L. 883' Mt. Simon 1060-1200' G.L. 888'
12'N 330'W SEO SW SE See, 23 14N 7E. 900'S 2310'C NW Seo, 25 14N 7E. 900'S 2310'C NW Seo, 25 14N 7E. 230'S 330'C W NE SE Seo, 29 14N 7E. 230'S 330'C W NE SE Seo, 29 14N 7E. 900'N 330'W SEO W Seo, 20 14N 7E. 900'N 330'W SEO W Seo, 20 14N 7E. 230'S 330'W NE W SEO, 20 14N 7E. 230'S 330'W NE W NE Seo, 18 1	1,000'N 60'E SWe Sec. 8 14N 8E	4012 N 1253 W SEG Sec. Irreg. 2 23N 7E. 5067 N 2075 W SEG Sec. Irreg. 2 23N 7E. 6067 N 2075 W SEG Sec. 2 23N 15. 6061 N 2057 W SEG Sec. Irreg. 2 23N 7E. 5022 N 2047 W SEG Sec. Irreg. 2 23N 7E. 5128 N 2047 W SEG Sec. Irreg. 2 23N 7E. 5168 N 3145 W SEG Sec. Irreg. 2 23N 7E.
- United States		
Natural Gas Pipeline Co. of America	Douglas County Natural Gas Pipeline Co. of America F. T. Miller #2 Ogle County	Natural Gas Pipeline Co. of America Otto Bott #1

WATER SUPPLY WELLS (Permits Issued in 1964)

Operator	Well (*=Converted Well)	Location	Formation	Elev.
CHAMPAIGN COUNTY Peoples Gas Light & Coke Co. Poples Gas Light & Coke Co.	A. C. Hinton #2. O. Hinton #2. O. R. Hunt #1. O. Webster #3. Hinton Byothers #2.	46.0°S 59.4°E NWe NE Sec. 9 21N 75 24.6°N 194.7°N EO NE Sec. 10 21N 75 85.25°E 10 21N°E NE Sec. 17 21N°E 17 21N	(f. Simon 4200' 4f. Simon 5000' 4f. Simon 5000' 4f. Simon 5000' 4f. Simon 4200'	G.L. 743.8' G.L. 743.6' G.L. 737' G.L. 743.4' G.L. 731.4'
C. B. Mansfield	Alta Ellis #W-1	330'N 315'F SWo SE SW Sec. 24 15N 2W Water Sand	Water Sand	G.L. 606'

WATER SUPPLY WELLS—Continued (Permits Issued in 1964)

Operator	Well (*=Converted Well)	Location	Formation	Elev.
CLAY COUNTY Tamarack Petroleum Co., Inc	Freeman #1	235/S 156'W NEc SW SW Scc, 18 2N 9E Water Sand 90'	Water Sand 90'	
Coles County Ashland Oil & Refining Co	Brining "A" W.S. #7	150'S 290'E NWe NE Sec. 3 11N 7E.	Pennsylvanian 350'	G.L. 747.0'
	Ben & Bessie Murphy Well #WS-1 Quick Heirs-Hartleroad Comm. #WS-1. Newlin #4-W.	650'S 220'W NEc SE Sec. 17 6N 13W	Lower PennsylvanianPennsylvanian 250′Pennsylvanian 1200′	G.L. 466′
	Cora E. Ryan #5	990'N 330'W SEc Sec. 20 21N 3E	Silurian	G.L. 803.7'
EDWAKDS COUNTY George H. Wickham Kingwood Oil Company EFFINGHAM COUNTY	*Mary Schroeder #WW-2. H. Johnson WSW #1	330/N 330/W SEc NE SEc. 27 28 14W 616/N 630/W SEc NE Sec. Frac. 18 35 11E	Fresh Water Sand 400'	G.L. 409'
Sinclair Oil & Gas Company Franklin County	Upper Cypress Sand Unit Tract 7 — #S-1	3067N 544.50'W SEc SW SW Sec. 27 8N 7E Pennsylvanian 1800'.		G.L. 549'
Farrar Oil Company Percolem Com- National Associated Petrolem Co- National Associated Petrolem Co- Farrar Oil Company Vietor R. Gallagher.	Spann W. S. #1. Tindsay-Ripperson #1-D. Tindsay-Toinin #2-H. Burr Oak-Catther WS-I. "Zeigler Coal & Coke (Plumfield Acet) #WS-21.	3307 S 3307E NWO SE See. 35 SS 1E		G.L. 475, G.L. 513, G.L. 454, 61, G.L. 459, G.L. 401,
GALLATIN COUNTY Wausau Petroleum Corporation	*Pankey "A" #1	330'N 330'E SWc NE NE Sec. 19 7S 8E	Pennsylvanian 1570'-1643'	D.F. 422'

	G.L. 392' G.L. 514' G.L. 412' G.L. 337' G.L. 374' G.L. 396'	G.L. 576' G.L. 597' D.F. 481' D.F. 446'	G.L. 438′	G.L. 514'	G.L. 489′	G.L. 379' G.L. 407'	G.L. 425' G.L. 425'	D.F. 450' G.L. 426' G.L. 417' G.L. 382'
_	Penn. 1650' Cypres 300' Cypres 300' Cypres 300' Penn. 1987' Penn. 1687' Penn. 1678' Penn. 1678' Penn. 1678'	Pennsylvanian 2600' Pennsylvanian Pennsylvanian Pennsylvanian 1460'	Fresh Water Sand 300'	Mississippian	Pennsylvanian 450'Cypress 2700'	Pennsylvanian 1300'	Upper Penn. Sand 1100'	Penn. 800'. Penn. 700'. Penn. 900'. Penn. 900'. Penn. 1864'.
	505/N 64/W SEc NE NE Sec. 30 38 7E. 330/S 330/E SW NE Sec. 38 45 7E. 330/S 330/E NW SEC. 38 45 8E. 330/S 330/W NE SW NE SEC. 18 68 6E. 119/N 435/W SEC SW SEC. 68 7E. 330/N 330/E SW SEC. 68 7E. 330/N 330/E SW WE SEC. 7E 87 8E. 330/N 330/E SW WE SEC. 7E 86 7E.	330'S 330'E NWe SE NE Sec. 22 18 3E	965'S 230'W NEc NW SE Sec. 12 2N 12W	330'N 330'E SWc NE SW Sec. 27 3N 6W	736'S 114'E NWc NE Sec. 18 3N 11E 660'N 330'E SWc NW SE Sec. 1 4N 9E	80'N 31'E SWe Sec. 21 8S 6E 50'N 50'W SEc NE Sec. 15 8S 7E	162'N 140'E SWe SE NE See, 27 1S 13W 363'S 283'E NWe NE NE See, 30 2S 13W	347'S 340'E NW SEc. 27 IN 7E
	South Aden Water Flood Hall #1 WSW South Burgary Unit Water Supply #1. "M. C. Moore WSW-I. "C. Johnson #2 Trast 28). Eugenic Cuppy WS #1. "K. Maybertry #2 (Trast 32). "M. Davis NCT-1-[12 (Trast 14).	W. P. Green NCT-1-46. D. E. Hanes 17—Tract II. F. M. Randolph 22. *Piper #2 WSW	Spidel WS-1	*Edmond W. Ellis #1	Southeast Olney Unit— J. G. Scherer WS-1.	Whitlock #WS-1.	B. Spickerman #WS-1	North Cisne Consolidated C. B. Chay f Associated Consolidated S. D. Broyles fl. S. D. Broyles fl. North Fast Geff Unit W.S. fl d. Gregory f? Tract 19
HAMILTON COUNTY	H. H. Weinert Estate Collins Brothes Oil Co. Marthon Oil Company Texaco In The Pure Oil Company The Pure Oil Company Texaco In Texaco In Texaco In Texaco In	JEFFERSON COUNTY Texaco Inc. Texaco Inc. Ferrar Oll Company. Warrior Oll Company.	Illinois Oil Company	Sinclair Oil & Gas Company	John M. Zanctis	Saline County R. K. Petroleum Corporation R. W. Portis.	Wabash County T. W. George Texaco Inc.	The Pure Oil Company M. J. Williams The Pure Oil Company The Pure Oil Company The Pure Oil Company

WATER INPUT WELLS (Permits Issued in 1964)

			The second secon	
Operator	Well (*=:Converted Well)	Location	Formation	Elev.
CHRISTIAN COUNTY J. D. Kuykendall C. B. Mansfield	*Ellis #8. *Alta Ellis #2.	330'N 330'E SWe SE SE See, 21 15N 1W 330'N 330'E SWe SE SW Sec. 24 15N 2W	Silurian 1919'-1928'. Devonian 1903'-1917'	G.L. 605.5' G.L. 603'
CLE Skiles Inc. CLE Skiles Inc	Patsey Grant #D-1 Raisey Grant #D-1 Rowe #D-3 Rowe #F-3 F. Howe D-4 F. Howe D-6 F. How D-6	FIG. 18 W. N.E. A.W. S.W. Sec. 2 9N 14W	Cleavy 600'-550' Cleavy 600'-550' Cleavy 600'-550' Cleavy 600'-550' Cleavy 600'-600' Cleavy	######################################
CARY COUNTY John M. Zanetis John M. Zanetis John M. Zanetis The Pure Oil Company. The Pure Oil Company. Texaco Inc. Texaco Inc. Texaco Inc. W. C. Melbride, Inc.	W. I. Stanford 44. Stanford #3-A. Weller School Consolidated: Bugne E. Weiter 'II. Carroll #3. South West Noble Unit: Raph Hough fi H. D. Allen 'W' ff 'Tr. 19. Willis Dehart #7. Willis Dehart #7. Sam Stanford #2.	390Y 330'W NEG SW See, 3.2N TE. 330YN 330'W NEG SE SE See, 4.2N TE. 330YN 330'W SEG NW NE See, 4.2N SE. 330YN 330'W SW SE SE See, 8.2N SE. 330YS 330'W NEG NW SE SE See, 11.2N SE. 330YS 330'W NEG NW SE SE See, 11.2N SE. 330YN 330'W NEG NW SE SE See, 9.3N FE. 330YN 330'W NEG NW SE SE SEE, 9.3N TE. 330'N 330'W SEE SW SEE, 9.3N TE. 330'N 330'W SEE SW SEE, 2.2 SW TE.	Aux Vases 2391'-2941' Aux Vases 2391'-2941' Cypress 2011'-2649' McClosky 2994'-9007' Aux Vases 2754'-2780' Cypress 202'-2940' Aux Vases 2754'-2780'	G.L. 423 G.L. 448 G.L. 446 G.L. 473 G.L. 514 G.L. 514 G.L. 564 G.L. 467 G.L. 467 G.L. 468

5535/ 5537/ 5538/ 5538/ 5536/ 5536/ 5537/ 5537/ 5527/ 532/ 532/ 532/	4837 4837 4287 4357 4257 424 444 454	638' 740' 725' 698' 692' 677'	559.3' 476.09' 476.6'
2020 000000000 11111 1111111111111	000000000 11111111111111 444444444	G.L. 638 G.L. 685 G.L. 692 G.L. 677 G.L. 677	G.L. 55 G.L. 45 G.L. 47
Benoist 1887 - 2608 Benoist 587 - 2608 Benoist 587 - 5601 Au Vass 2042 - 5567 Au Vass 2042 - 5567 Cypress 2040 - 2602 Cypress 2050 - 2602 Cypress 2050 - 2607 Cypress 2050 - 2607 Au Vasse 2057 - 2357 Au Vasse 2057 - 2358 Devonian 2854-2807 Theron 2824-3802 Benoist 1282-1220 Benoist 1287-1220 Benoist 1287-1220 Benoist 1377-1220 Charles 1887-1225 Benoist 1377-1222 Benoist 1202-1226 Aux Vases 1170-1150	Aux Vassa 105/L1981/ Aux Vassa 105/L1981/ Cypress 8 1810-1822/ Cypress 8 1810-1827/ Aux Vassa 1810-1827/ Cypress 1917-1927/ Cypress 1917-1937/ Cypress 1917-1937/ Cypress 1917-1937/ Cypress 1917-1940/ Cypress 1917-1957/ Cypress 1917-1957/ Cypress 1917-1957/ Cypress 1917-1957/ Rosiclare 1919-1922/	Robinson 900'-1100'	
320 V. 320 W. SEC SW SE Sec. 27 4 N 5E. 320 V. 320 W. SEC W. N. M. M. SEC. 34 M. SEC. 320 V. 320 V. SEC. W. S. M. W. SEC. 34 M. SEC. 320 V. 320 V. S. W. S. W. S. W. S. W. SEC. 320 V. 320 V. S. W. S. S. S. W. S. W. S. S. W. SEC. 320 V. 320 V. S. W. S.	632'N 662'E SWe NW NE Sec. 2 2N 2W 328'S 830W NE Sec. 35 18 W 330'N 330'E SWE NW SE Sec. 35 3N 2W 330'N 330'E SWE SE Sec. 35 3N 2W 330'N 330'E SWE SE Sec. 35 3N 2W 330'S 690'W NE SE SEC. 35 3N 2W 330'S 690'W NW NE SWE SEC. 35 3N 2W 330'S 690'W NW SES SEC. 35 3N 2W 330'S 690'W NW SES SEC. 35 3N 2W 660'N 1320'E SWE SES SEC. 35 3N 2W 660'N 1320'E SWE SES SEC. 35 3N 2W 660'N 1320'E SWE SES SEC. 35 3N 3W	706Y, 830W SEG SW Sec. 2 11N 7E	. 6/S 240'W NEc SW SW Sec. 15 5N 11W 102'N 808'W SEc NW NW NW Sec. 6 5N 12W 380'N 330'W SEc NW SW Sec. 6 5N 12W
**R. L. Harrell "19" 8 Tr. 1	C. Murphy NCT-1-#4. Abbert Unit 4-Wit. Abbert Unit 4-Wit. P. Gray Comm. 28 Tr. 3. P. Gray Comm. 49 Tr. 3. P. Gray Comm. 40 fr. 3. P. Gray Comm. 410 fr. 3. P. Gray Comm. 419 Tr. 3. P. Gray Comm. 418 Tr. 3. P. Gray Comm. 418 Tr. 3. P. Gray Comm. 418 Tr. 3. P. Gray Comm. 420 Tr. 3.	Ohm #14 G. Brining W-5 N. D. Rick #2-W *Oliver #3 *Holiver #3 *Holiver #3 *Holiver #3 *Tracy *IP *#	J. W. 8 W. W. *A. W. Mann M-14 *Mary Hoke #H-5
Texaco Inc. Keystone Ol Company Keystone Ol Co. Inc. Scouny Mobil Ol Co. Inc. Texaco Inc. Cultura & Lawitead	CLINTON COUNTY Texaeo Inc.	Walter Dinean Steven & Forsyti, Humble Oil & Refining Co. Walter Dinnean Walter Dunean Walter Dunean Har-Ken Oil Company Har-Ken Oil Company CRAWFORD COUNTY	D. W. Franchot & Co. Tidewater Oil Company. Tidewater Oil Company.

WATER INPUT WELLS—Continued (Permits Issued in 1964)

	5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5, 5	44 10
Elev.	\$\frac{2}{2}\frac{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac{2}{2}\frac	. 548' . 500.4' . 507.7' . 507.7' . 509'
	4444444444444444444444444444444	000000 1111111
Formation	Bethel 1383'-1372' Robinson 991'-944' Robinson 991'-944' Robinson 991'-969' Robinson 990'-969' Robinson 900'-969' Robins	Atolinson 919-900 Robinson 890-960 Robinson 910-920 930-948 Robinson 910-918 937-952 Robinson 939-910 Robinson 938-916
Location	320°N 330°W SE6 NE SW Sec. 6 6N 12W 10176 712E NWC SE SW Sec. 2 6N 12W 10176 712E NWC SEN SEc. 2 6N 12W 330°N 330°W NE SW Sec. 2 6N 13W 330°N 330°W SE SW SEC. 2 6N 13W 330°N 330°W SE SW SEC. 2 6N 13W 330°N 330°W SEC. 8 6N 13W 330°N 330°W SE SW SEC. 8 6N 13W 330°N 330°W SEC. 8 6N 13W 330°N 330°N	1330'Y) 1970'E SWEAT WEEL, 28 IN LEW 200'N 330'E SWE SEE SWEAT IN SWE 200'N 50'N EW SWEAT IN SWE 600'S NGE SW SWE SEE, T'N ISW 600'S NGE SW SWE SEE, T'N ISW 10'S 600'E NWE SEE, T'N ISW
Well (*=Converted Well)	Vizizie Hudson #K-1 Frank Bussard 14 Frank Bussard 14 George L. Malter #W-1 George L. Malter #W-1 George L. Malter W-2 George L. Malter W-3 George L. Malter W-3 George L. Malter W-3 D. P. Helse #F-34 D. P. Helse #F-34 D. P. Helse #F-34 D. Malter #P-3 D. C. Merkeman #D-20 George Faller #B-32 A. G. Shibey B-32 A. G. Apple #F-38 C. Wekeman #F-39 R. Keeley #H-27 Malter #M-15 M. Merkey #H-3 M. Nethery #J-31 W. Niklery #J-31 W. O. Niklery #J-31	Outek Heirs—Harderoad Community, W-2 S. J. Stiffs S-1 S. J. Staper Stiffs S-2 S. J. Staper Stiffs S-2 S. J. Stiffs S-2 D. G. Walter S-1 D. G. Walter S-2
Operator	Crave to the Construction of C	John M. Zanetis Tidewater Oil Company Tidewater Oil Company Tidewater Oil Company Tidewater Oil Company Marathon Oil Company

488, 5505, 516, 516, 516, 505, 505, 506, 506, 507, 508, 508, 508, 508,	4897 4897 4897 4897 4897 4897 4897 4897	3220 1 24
00000000000000000000000000000000000000	25.5.5.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.	G.L. 394' D.F. 505' D.F. 421' G.L. 454' D.F. 409' D.F. 443' D.F. 443'
	20.52.52.52.52.52.52.52.52.52.52.52.52.52.	
9925975 9925975 9925975 9925975 9920995 9922932 9900931 9900935 9900935 9900935 9900935 9900935 9900935 9900935 9900975	902.2089 902.2089 920.2089 920.2089 920.2089 950.1099 950.1099 975.10 992.10	842'-2 -2050' 13166' 3232'- 3272'- 3162' 3181'
Rebinson 025-477 Rebinson 025-477 Rebinson 025-477 Rebinson 0770-897 Rebinson 0770-897 Rebinson 0870-997 Rebinson 0870-9	to consistent or	Cypress 2642'-2661' Bieh 2088'-2365' Aux Vases 3166'-3199 O'Hara 3232'-3346' O'Hara 3232'-3346' Aux Vases 3166'-2328' Aux Vases 3181'-3218' Aux Vases 3181'-3218'
1268'S 6400'T NWC 860, 7 TN 13W 1268'S 6400'T NWC 860, 7 TN 13W 1269'S 1600'T NWC 860, 1 TN 13W 1260'S 120'T NWC 860, 1 TN 13W 1260'S 120'T NWC 860, 1 TN 13W 1260'S 120'T NWC NWC 860, 1 TN 13W 1260'S 120'T NWC NWC 860, 1 TN 13W 1260'S 120'T NWC NWC NWC 860, 1 TN 13W 1260'S 120'T NWC 81WC 13WC 13WC 13WC 13WC 13WC 13WC 13WC 1	600'N 501'B SING SIE SEC. 20'N 140'N 600'N 501'B SING SIE SEC. 20'N 130'N 600'N 501'B SIE SEC. 20'N 130'N 600'S 601'B SIE SIE SEC. 20'S SIE SIE 600'S 601'B SIE SIE SIE SEC. 20'S SIE SIE 600'S 601'B SIE SIE SIE SEC. 20'S SIE SIE 600'S 601'B SIE SIE SIE SEC. 20'S SIE SIE 600'S 601'B SIE	330'8 330'W NE NW NE Sec. 33 1S 14W 334'S 330'W NE SE SE Sec. 25.58' 10E 330'N 330'W SE SE SE SEC. 77 28 10E 330'S 330'P NWe NE NW Sec. 34 2S 10E 330'S 330'P NWE SE Sec. 34 2S 10E
D. G. Walters #7-6 D. G. Walters #7-8 D. G. Walters #7-8 S. B. Willow #7-8 Walters Unit AW4 John Randolph #1-8 J. G. McKnight #1-8 J. G. McKnight #1-8 Wills mouser W. I #1 Wold Dees #W-8 Wold Dees #W-8 M. G. Sentz A/O I #7-9 M. G. Stentz A/O I #7-9 M. G. Stentz A/O I #7-9 M. G. Stentz A/O I #7-9	Many McLian Fee #1-4. J. A. York Fil-4. J. A. York Fil-4. M. A. Whitmer #8-11. M. A. Whitmer #8-11. G. J. Muserover Pr. #2-15. G. J. Muserover Pr. #2-15. For miner #8-1. "L. Lipper "C" #3. "H. Barhart #4. "Ben Curtis W-1. "Cowling Community W-1. "Frank Sace W-1. "Bratic Sace W-1.	
Marathon Oil Company Marathon Oil Company Marathon Oil Company Tidewater Oil Company Marathon Oil Company Marathon Oil Company Marathon Oil Company	Marathon Oil Company Weblis River Oil Corp.	EDWARDS COUNTY The Superior Oil Company. The Superior Oil Company. Herndon Drilling Company.

WATER INPUT WELLS—Continued (Permits Issued in 1964)

Elev.	G.L. 475 G.L. 479 G.L. 479 G.L. 383 G.L. 381 G.L. 417	GL 558.88' GL 549.65' GL 558'	G.L. 595 G.L. 598 G.L. 588 G.L. 588 G.L. 583
Formation	Waltersburg 2351, 2366 D Waltersburg 2351, 2368 G G Waltersburg 2369, 2387, G G Waltersburg 2369, 2387, G G Waltersburg 2369, 2387, G G G G G G G G G G G G G G G G G G G	287-2847 285-2850 285-2850 287-2850 287-2850 287-2850 287-2850 287-2850	Weiler 1520-1582* (G. Weiler 1520-1582* (G. Weiler 1520-1546* (G. Weiler 1520-1546* (G. Weiler 1560-1520* (G. Weiler 1520-1526* (G.
Location	330YN 330FW SEG NE NE Sec. 38 28 10E. 3309S 330FW NE NW SEG. 30 28 11E. 3309S 1877E NW EN SEG. 30 28 11E. 3409N 330FW SEG SW NW SEG. 28 18 14W. 46'S 10FW NE DW SEG. 28 18 14W. 46'S 10FW NE DW SEG. 26 28 14W. 10FW NE SEG. 27 28 14W.	5. 5. 76N 71E	990'8 60'U RW Sec. 6 6N 8E 990'8 60'U ZW W Sec. 6 8N 3E 330'S 60'U W NE NW Sec. 7 8N 3E 337'N 330'E SW NW W Sec. 36 8N 3E 330'N 330'E SW NW W Sec. 30 8N 3E
Well (*=Converted Well)	"Texaco—R. Tait #2-A T. J. Wick Etal #3. T. J. Wick Etal #5. T. Danielson #4 T. R. Lankford #3. Mary Schroeder "A #W.1. Mary Schroeder "A #W.2. Mary Schroeder "B" #W.3.	Fighe Grow Upper Sand Unit Tract & Grow Upper Sand Unit Tract & Well & Sand Unit Tract & Well & Sand Unit Tract & Well & Sand Unit Tract &	"E. Combe #12 Tract 10 "O. Neathbey NCT-1 #7 (Tract 5) "A. H. Yakel #6 (Tract 6) "R. Chrisman #1 (Tret 9) "C. M. Rush #M-4 "Florence Durbin #11-W
Operator	EDWARDS COUNTY—Concluded The Superior Oil Company George H. Wicklam George H. Wicklam George H. Wicklam	Sinclair Oil & Gas Company R. H. Troop TAYETTE COUNTY	le Saxoo Inc

G.L. 604' G.L. 615'	G.L. 629' G.L. 604' G.L. 609' G.L. 597'	G.L. 600' G.L. 589'	G.L. 610'	G.L. 570' G.L. 561'	G.L. 562'	G.L. 97.7	00000000000000000000000000000000000000	G.L. 615' G.L. 668'	G.L. 639' G.L. 638'	G.L. 664' G.L. 638' G.L. 646'	G.L. 612'
Weiler 1577-1588' Paint Creek 1594'-1604' Bethel 1621'-1643' Weiler 1530'-1572'	Paint Crock 1004'-1618' Bethel 1829'-1656' Bethel 1597'-1613' Weiler 1556'-1581' Weiler 1546'-1589'	Bethel 1530'-1560' Weiler 1469'-1506' Bethel 1574'-1594' Weiler 1477'-1522'	Betnet 1386'-1627' Weiler 1455'-1497' Paint Creek 1539'-1559' Bethel 1569'-1606' Weiler 1416'-1461'	Paint Creek 1498'-1521' Bethel 1533'-1558' Weiler 1407'-1448' Bethel 1512'-1531'	Aux Vases 1555'-1573' Weiler 1433'-1467'	Weiler 1381'-1423' Paint Creek 1467'-1484' Dethal 1407', 1510'	Dectral 1497-1510 Paint Creek 1560-1595' Benoist 1600'-1608' Benoist 1600'-1610' Benoist 1600'-1610'	Weiler 1522'-1550' Weiler 1519'-1550' Paint Creek 1596'-1619' Weiler 1498'-1530'	Bethel 1600'-1620'. Weiler 1490'-1521' Paint Creek 1562'-1591'	Aux Vases 1662-1677 Bethel 1593'-1610 Aux Vases 1637'-1651 Paint Creek 1595'-1590' Aux Vases 1637'-1652	Weiler 1453'-1485' Bethel 1557'-1572'
330/S 1126/E NWe SW SE Sec. 31 7N 3E	20'N 70'W SEc NW SW Sec. 11 8N 3E. 45'N 37'E SWC SE Sec. 13 8N 3E. 50'S 300'W NEc Sec. 13 8N 3E. 17'N 4'E SWC NW SE Sec. 14 8N 3E.	25'N 25'E SWe SE SW Sec. 14 8N 3E35'N 15'E SWe SE NW Sec. 14 8N 3E	10/S 35/W NEc SE SE Sec. 15 8N 3E		346'N 377'E SWe Seo. 15 8N 3E	2'S 30'W NEc SE SW Sec. 15 8N 3E	330'N 380'E SWo Sec. 16 8N 3E. 373'N 340'E SWO SE Sec. 16 8N 3E. 887'S 403'W NEC SW SE Sec. 16 8N 3E. 385'S 387'N NEC WW SE Sec. 16 8N 3E. 385'N 387'F SWO NW SE Sec. 16 8N 3E.	50'N 57E SWe NE NE See, 16 8N 3E 330'N 358'E SWe SE SE See, 16 8N 3E 230'S 330'W NFe SE SE See, 16 8N 3E	330'N 330'E SWe NE SE See, 16 8N 3E	288/N 371'E SWe NE SE See. 16 8N 3E	330'S 330'W NEc Sec. 21 8N 3E
*L. O. Wooten NCT-1#10 (Tract 4) 3 W. W. Hogge #1-3WT	.7WT.	Lemuel Lilly #23-9W	J. G. Main #14-15W	W	Leander Wood #14-W	Leander Wood #15-16W	J. C. Beck #3.WT H. E. Lilly #28 H. E. Lilly #29 H. E. Lilly #30 H. E. Lilly #30	fW fI-W 3. w		Emily Wood #10-W	*Mary Cummings #4-W
Texaco Inc. Humble Oil & Refining Company Humble Oil & Refining Company	Humble Oil & Refining Company Humble Oil & Refining Company Humble Oil & Refining Company Humble Oil & Refining Company	Humble Oil & Refining Company	Humble Oil & Refining Company	Humble Oil & Refining Company.	Humble Oil & Refining Company Humble Oil & Refining Company	Humble Oil & Refining Company	Humble Oil & Refining Company. A. L. Hermann. A. L. Hermann. A. L. Hermann.	Humble Oil & Refining Company. Humble Oil & Refining Company. Humble Oil & Refining Company.	Humble Oil & Refining Company.	Humble Oil & Refining Company Humble Oil & Refining Company	Humble Oil & Refining Company

				-
Operator	Well (*=Converted Well)	Location	Formation	Elev.
FATETTE COUNTY-Concluded				
Humble Oil & Refining Company	Mary Cummings #8-W	330'S 393'W NEc Sec. 21 8N 3E	Paint Creek 1530'-1552'	2000
Humble Oil & Refining Company	M. E. Hogan #21-16-W	15'S 25'E NWc SW SE Sec. 21 8N 3E.		G.L. 610
Humble Oil & Refining Company	M. E. Hogan #28-10W	50'N 8'W SEc SW SE Sec. 21 8N 3E.	Aux Vases 1509'-1564'Bethel 1470'-1499'	G.L. 546' G.L. 525'
numble On & Renning Company	rrespyterian Church #22-11W	10'S 10' W NET SE NE Sec. 21 8N 8E	Paint Creek 1513'-1533' Bethel 1546'-1561'	G.L. 601'
Humble Oil & Refining Company Humble Oil & Refining Company	Gerald Weaber #21-13W *J. T. Wright #1-W	25/N 45′E SWc SE NW Sec. 21 8N 3E 316′S 316′W NEc NW NE Sec. 21 8N 3E		G.L. 621'
Humble Oil & Refining Company	J. T. Wright #15-W	316'S 366'W NEc NW NE Sec. 21 8N 3E	Paint Creek 1561'-1597'Bethel 1612'-1621'	G.L. 646'
Humble Oil & Refining Company	*J. B. Drees #1-W	330'S 990'E NWc Sec. 22 8N 3E	Aux Vases 1648'-1660'	G.L. 647'
Humble Oil & Refining Company	J. B. Drees #11-W	378'S 290'W NEc NW NW Sec. 22 8N 3E	Paint Creek 1445'-1470'	G.L. 534′
Humble Oil & Refining Company	George Durbin #27-9W	25'N 25'W SEc SW SW Sec. 22 8N 3E	Aux Vases 1521'-1546'	G.L. 532'
Humble Oil & Refining Company	Lizzie Fichteman #27-10W	25/N 41/W SEc SW SE Sec. 22 8N 3E	Paint Creek 1490'-1504' Bethel 1513'-1538' Weiler 1392'-1450'	G.L. 558'
Humble Oil & Refining Company.	Cynthia Hopper #22-13W	10/S 30/E NWc NE SW Sec. 22 8N 3E	Paint Creek 1470'-1492' Bethel 1502'-1527' Weiler 1407'-1477'	G.L. 528'
			Paint Creek 1498'-1517' Bethel 1527'-1547' Aux Vases 1562'-1617'	G.L. 587
Humble Oil & Refining Company	Cynthia Hopper #22-16W	25'N 25'W SEc NE SW Sec. 22 8N 3E		
Humble Oil & Refining Company	Nelson Logue #22-15W	24'N 33'E SWc NW SW Sec. 22 8N 3E	Bethel 1486'-1513'	G.L. 528′
Humble Oil & Refining Company.	Kenneth Stubblefield #22-12W	26/S 38/E NWc SW NE Sec. 22 8N 3E		G.L. 532'
			Paint Creek 1517'-1530' Bethel 1542'-1562' Aux Vases 1585'-1602'	G.L. 587'

Humble Oil & Refining Company M. Williams #22-14W	M. Williams #22-14W	30'S 25'E NWc NE SE Sec. 22 8N 3E	Weiler 1454'-1500'	
Humble Oil & Refining Company	M. Williams #23-11W	5/N 45/W SEc NE NE Sec. 22 8N 3E	Paint Creek 1532'-1556' Bethel 1569'-1597' Weiler 1452'-1497'	G.L. 605'
Humble Oil & Refining Company	M. Williams #23-15W	25/N 26/W SEc NE SE Sec. 22 8N 3E	Paint Creek 1532'-1554' Bethel 1562'-1582' Weiler 1391'-1458'	G.L. 589'
Humble Oil & Refining Company	Orvill Simmons #23-13W	40/S 15/W NEc NW SW Sec. 23 8N 3E	Paint Creek 1473'-1493' Bethel 1510'-1540' Weiler 1479'-1532'	G.L. 533'
Humble Oil & Refining Company Humble Oil & Refining Company	A. Fortner #27-15W John Hogan #27-11W	25/N 25/E SWc NW SW Sec. 27 8N 3E 10'S 35/E NWc SW NW Sec. 27 8N 3E	34'-1582'	G.L. 607, G.L. 604, G.L. 533,
Humble Oil & Refining Company	Rosa Sealock #26-11W	25/S 25/W NEc SE NE Sec. 27 8N 3E.	Paint Creek 1504'-1528' Bethel 1538'-1566'	G.L. 550'
Humble Oil & Refining Company.	Chas. Dial #28-14W	10'N 32'E SWe SE NE Sec. 28 8N 3E	Bethel 1574'-1602' Weiler 1471'-1501'	G.L. 601'
Humble Oil & Refining Company	Mabel Mills #28-13W	25'S 25'W NEc NW SW Sec. 28 8N 3E	Paint Creek 1525'-1549' Weiler 1435'-1485'	G.L. 604′
Humble Oil & Refining Company Humble Oil & Refining Company	Mabel Mills #28-16W Mamie Tucker #28-6-WT3	41/S 1/W NEc SE SW Sec. 28 8N 3E 30/N 285/E SWe NE Sec. 28 8N 3E	2,	G.L. 595' G.L. 607' G.L. 546'
Humble Oil & Refining Company Humble Oil & Refining Company	Anna Tucker #7-W Silas M. Dial #33-12W	330'N 5'E SWc NW NE Sec. 33 8N 3E	Aux Vases 1561'-1590' Weiler 1486'-1540' Weiler 1488'-1488'-1560' Faint Creek-Bethel 1528'-1560' G.L. 578'	G.L. 593' G.L. 578'
FRANKLIN COUNTY				
National Assoc Petroleum Co. Sand Oil Company.	Lindsay-Frowning IFFWI Lindsay-Ciles (Park WI Lindsay-Miller II-D II Lindsay-Bracho ii N. W. I. Lindsay-Brarison #-I. Lindsay-Brarison #-I. Lindsay-Rarrison Phot Unit #18-W.		Aux Vases 2601-2612' 2530'-2644. G.L. 150. 39; W. Vases 2007-2612' 2612' 2614' G.L. 150' S17. Aux Vases 2007'-2622' 2614' 2614' G.L. 167', 50' Aux Vases 2007'-2622' 2614' 2614' B. S14. Aux Vases 2616'-2616' G.L. 167', 50' Aux Vases 2616'-2616' G.L. 167', 50' Aux Vases 2617'-2616' G.L. 167', 50' Aux Vases 2617'-2616' G.L. 167', 50' Aux Vases 2768'-2764'	G.L. 450.39 G.L. 463.81 G.L. 467.95 G.L. 467.84 G.L. 457.58 G.L. 441.28 D.F. 447.
Stewart Oil Company.	*U. S. Coal & Coke #8 W.I.	375'S 230'E NWc SW NE Sec. 23 6S 4E		G.L. 472'

Operator	Well (*=Converted Well)	Location	Formation	Elev.
GALLATIN COUNTY				
Wausau Petroleum Corporation	*McKenzie-Pankey #1 *Duckworth #2 *C. W. Phillips W.I. #4 *Cottonwood North W.F. Unit #46 *Cottonwood North W.F. Unit #48	330'N 470'E SWe NE NE NE Sec. 19 78 8E 330'N 330'E SWe NW SW NW Sec. 20 75 8E. 999'N 330'N 330'N SWOW SEC. 37 78 8E. 330'N 330'N SEC NE NW SEC. 37 78 9E. 330'N 330'N SEC NE NW SEC. 37 78 9E.	Cypress 2642/ Cypress 2669/ Cypress 2366'-2375/ Lower Cypress 2600'-2804/ Tipner Cypress 2614'-2464	D.F. 400' D.F. 409' G.L. 355' D.F. 396'
Cities Service Oil Company Cities Service Oil Company Cities Service Oil Company Cities Service Oil Company Illinois Leese Operating, Inc. Paul S. Knight. Paul S. Knight.	Hend Bast Unit Tract 2 Wall 44-W. Hend Bast Unit Tract 1 Wall 35-W. Hend Bast Unit Tract 2 Wall 36-W. Weglt-Williams 11. Pelemeter II. Conn. 11. Golden-Williams Comm. 22.	'Herald East Unit Tract 2 Well #4-W. 330'S 330'W NBC SE NB Sec. 24 7S 9E. 'Herald East Unit Tract 1 Well #5W. 330'S 330'W NBC SE NB ES Sec. 24 7S 9E. 'Herald East Unit Tract 2 Well #6W. 330'S 330'W NBC Sec. 24 7S 9E. 'W right-Williams #1. 17-18 Well #6W. 330'S 330'E NW SE NW Sec. 37 7S 9E. 'Peleanere #1. 330'N 330'E SW SE NW SE Sec. 28 8S 10E. 'Com. #1 '11-18 Well #1-18 W	Lower Cypress 2664'-2688' Aux Visses 2888'-2911 Aux Visses 280'-2334 Aux Visses 2010'-2333' Tax Springs 21 18'-2130' Waltersburg 118'-2034' Waltersburg 2010'-2034' Waltersburg 2010'-2034'	G.L. 391' G.L. 400' G.L. 397' G.L. 350' G.L. 344' G.L. 344'
HAMILTON COUNTY			•	
H. H. Weinert Estate	*Hall #1	330'N 330'E SWc Sec. 20 38 7E	Aux Vases 3254'-3273'	
H. H. Weinert Estate	*Garrison #1	330'N 330'E SWe NE NW Sec. 29 3S 7E	McClosky 3407'-3414' Rosiclare 3334'-3346'	7906 1 5
H, H, Weinert Estate	L. Hall #1	330'S 330'W NEc NW NW Sec. 29 3S 7E	Aux Vases 3251'-3274'	G. L. 895
H. H. Weinert Estate	*Fields "B" #1	330'S 330'W NEc SE Sec. 30 3S 7E	Aux Vases 3247'-3267' Rosiclare 3336'-3348'	
Soom Mekil Oil Co Inc		330'S 330'W NEC NW SE Sec. 30 3S 7E	22′	G.L. 380'
Second Mobil Oil Company, Inc.	*C. M. Hays #6.	990'N 330'Y SEc Sec. 15 4S TE.	Aux Vases 3217-32997 Aux Vases 3278'-3302'	G.L. 50.7.
Collins Brothers Oil Co.		330/N 330/E SWe NW Sec. 35 4S TE		G.L. 411'
Collins Brothers Oil Co.		330'S 330'E NWC SW SC. 35 4S TE. 330'S 330'E NWC SE Sec. 35 4S TE.		D.F. 403'
The Pure Oil Company	Union Central Life Ins. Co. #4-W.(A). 50'N 10'W SEc SW SE Sec. 36 5S 6E. Union Central Life Ins. Co. #8-W(A). 50'N 10'W SEc SW SE Sec. 36 5S 6E	50'N 35'W SEc NW SE Sec. 36 5S 6E	Upper Cypress 2730'-2750' Benoist 2950'-2970' Toper Cypress 2730'-2750'	G.L. 382'
Marathon Oil CompanyThe Pure Oil Company.	*Vada Johnson "A" #G-8 Union Central Consolidated #5-W	330'S 330'W NEc SW SE Sec. 10 5S 7E		G.L. 379' D.F. 528' G.L. 383'

	G.L. 377, G.L. 434,	J.L. 420	G.L. 486 G.L. 539′	3.L. 546'	J.L. 548'	G.L. 517'		G.L. 377′	G.L. 378' D.F. 434'	3.L. 397	3.L. 405	7.L.	J.L. 580	G.L. 378′	G.L. 384'	G 1, 377/		G.L. 377'	G.L. 380'	G.I. 410'	7706 1	7.L. 094	3.L. 397	3.L. 391'	3.L. 405'	G.L. 417'	3.L. 417'	G.L. 371'
Jpper Cypress 2730'-2750'	0′		-3283′	Aux Vases 3250'-3270'	0000	Aux vases 3226'-3266' Lower O'Hara 3300'-3319'	Upper Cypress 2666'-2671' Benoist 2864'-2883'	-2754	Benoist 2916'-2934'		Aux Vases 3044'-3062'	0.000	Opper Cypress 2/02 - 2/2/ Benoist 2883'-2914'	,-3039′	-3045/	Benoist 2907'-2936'		Aux Vases 3010'-3031'		Benoist 2978'-3004' Aux Vases 3076'-3094'		79,	1	Aux Vases 3138'-31/1'	557		Aux Vases 3138'-3170'	32'-3032'
70'N 70'E SWe Sec. 31 5S 7E	330/S 334/E NWc NE NW SE Sec. 23 6S 5E	3W Sec. 26 6S 5E	E Sec. 28 6S 5E	E Sec. 28 6S 5E.	5E	ec. 35 68 5E	20'N 50'W SEc Sec. 1 6S 6E	330'N 330'W SEc SW NE Sec. 1 6S 6E				330/S 330/E NWe SW SE Sec. 11 68 6E				660'S 660'E NWc NE Sec. 12 6S 6E	657'N 682'E SWc NE Sec. 12 6S 6E	40°N 40°W SE, NE NE Se, 19 68 6E		330'N 330'W SEc SW SE Sec. 12 6S 6EE	330'N 312'W SEc Sec. 12 6S 6E	330'N 330'W SEc NW SE Sec. 12 6S 6E		330'N 330'E SWG NE NW Sec. 19 9S 9E.	7	330'S 330'E NWc Sec. 34 0S 0E.		
Union Central Consolidated #9-W(B) 70'N 70'E SWe Sec. 31 5S		*M. C. Moore #J-2	*Flannigan #2 WI		0	M. C. Moore #F-12	A. Anderson #2 Tract 5	*I, Hale #12 Tract 1	*Omer Watheny #D-4		*K Edwards #4	Comm. #1	W. Daily #9 Iract II			*W. Daily #10 Tract 11	*W. Daily #11 Tract 11	W Doily 415 Treet 11		"C. Johnson #1 Tract 28	*J. Mayberry #2 Tract 30	*P. W. Short #2 Tract 21.		M. Bond "B" #5 (Tract 25)			*R. D. Smith #2 Tract 28	1
The Pure Oil Company	Socony Mobil Oil Co., Inc.	Marathon Oil Company	Stewart Oil Company.	Stewart Oil Company.	Marathon Oil Company	Marathon Oil Company	Texaco Inc.	Texaco Inc.	Marathon Oil Company	N. V. Dunean Drilling Co.	Texaco Inc.	Texaco Inc.	Texaco Inc.	Towner Inc	Leaded Alle	Texaco Inc.	Texaco Inc.	Toyou Inc	TOTAL AND THE PROPERTY OF THE	Texaco Inc.	Texaco Inc.	Texaco Inc.	1 1 1	E. H. Kaufman Texaco Inc.	Texaco Inc.	Texaco Inc.	Texaco Inc.	LOADO AMOTOTOTOTOTOTOTOTOTOTOTOTOTOTOTOTOTOTOT

Operator	Well (*=Converted Well)	Location	Formation	Elev.
HAMILTON COUNTY-Continued				
Texaco Inc.	N. Beagle #11 Tract 7	24'S 0'E NWe SW SW Sec. 5 6S 7E	Benoist 2891'-2904'	
The Pure Oil Company	Eugenie Cuppy #19-W (D)	145'S 30'E NWc SW Sec. 6 6S 7E	Aux Vases 2993'-3016' Upper Cypress 2690'-2705'	G.L. 375'
The Pure Oil Company	Eugenie Cuppy #21-W	70'S 97'W NEo SW Sec. 6 6S 7E	Benoist 2870'-2885' Aux Vases 2970'-2990' Upper Cypress 2880'-2695'	G.L. 376'
The Pure Oil Company	Eugenie Cuppy #24-W (E)	10'S 10'E NWc SW SW Sec. 6 6S 7E	Denoist 2805-2875' Aux Vases 2960'-2975' Hardinsburg 2460'-2480' Upper Cypress 2675'-2690'	G.L. 376'
The Pure Oil Company	Eugenie Cuppy #25-W	50'N SEc NW SW Sec. 6 68 7E.	Benoist 2860'-2875' Aux Vases 2965'-2985' Upper Cypress 2660'-2675'	G.L. 377'
The Pure Oil Company	Eugenie Cuppy #26-W (L)	70'N 70'W SEc NE SW Sec. 6 68 7E.	Benoist 2850'-2864' Aux Vases 2985'-3010' Hardinsburg 2455'-2465'	G.L. 376'
	Euronie Cuppy 430.W	TO'N FOW SIDE SW SW SEE RESTE	Upper Cypress 2650'-2665' Benoist 2845'-2860' Aux Vases 2650'-270'	G.L. 376'
	Dodd #10-W	AKS 10/P NWo NF NW Sco. 6 69 TF	Benoist 2845'-2860' Aux Vases 2950'-2968'	G.L. 376′
	Dodd #15-W	10'S 20'E NWc SE NW Sec. 6 68 7F	Aux Vases 3010'-3030'	G.L. 378'
	Dodd #16-W	10'N 10'W SEc NE NW Sec. 6 68 7E	Benoist 2890'-2915' Aux Vases 2960'-3000' Cypress 2670'-2710'	G.L. 376′
	Dodd #20-W	25/N 10'E SWe SE NW Sec. 6 6S 7E	2990′	G.L. 382'
Marathon Oil Company	B. F. Johnson #18-W	1320'N 340'W SEc NE Sec. 6 6S 7E	Benoist 2860'-2900' Aux Vases 2960'-3005' Cypress 2700'-2735'	G.L. 375'
			Benoist 2900'-2930' Aux Vases 2990'-3035'	G.L. 404'

The Pure Oil Company	H. H. Phillips-A #14-W(C)	50'N 50'E SWe NW NW Sec. 6 68 7E	Upper Cypress 2695'-2710'	
Marathon Oil Company	F. R. Wilson Cons. #12-W	550'S 70'W NEc NW NE Sec. 6 68 7E		G.L. 378'
			Benoist 2900'-2930' Aux Vases 2990'-3035'	G.L. 405'
Kingwood Oil Company	Wilson #23-W	30'S 10'W NEc SE Sec. 6 6S 7E		
	AAA ag Cu		3050′	G.L. 384'
Kingwood Oil Company	Wilson #2/-W	5'N 30'W SEC NW SE Sec. 6 68 7E.		
T. C.	#1 Class # Parcet 19	T 23 7 00 WW SE 23 W W 320 W 1000 W 1000	Aux Vases 2960'-2990'	G.L. 370'
	J. Clark to I lace 12		3053′	G.L. 388'
Texaco Inc.	J. Clark #9 Tract 12	47'S 15'E NWc SE NW Sec. 7 6S 7E	U. Cypress 2664'-2673'	
Texaco Inc.	*W. Davis NCT-2-#5 Tract 13	330'N 330'W SEc NW Sec. 7 68 7E	382,	G.L. 379'
Toward Inc	*W Davis NCT-1-#6 Trant 14	7 TE	3044′	G.L. 379'
1			Cypress 2704'-2718' Benoist 2848'-2879'	
T. Constant	*M Davis MCT 1 40 Tweet 14	2300N 2200W SE. NE NE S. 7 8S 7E	40,	G.L. 375'
reggo inc.	M. Davis in Ci-i-fa Irace 14		3038	G.L. 372'
Texaco Inc.	M. Davis #15 Tract 14	6'S 77'E NWc NE Sec. 7 6S 7E	65,	
T come	M. Davida 418 Proceed 19	15/5 00/W NTC OF WIN GO. 7 60 75	Benoist 2842'-2857' Aux Vases 2943'-2966'	G.L. 378'
TOPKIO YEO	Mr. Lavis file Atace Decree		Upper Cypress 2660'-2668'	
			975′	G.L. 379'
Texaco Inc.	*I. Dudley #1 (Tract 23)	996'S 338'W NEc SW Sec. 7 6S 7E	Benoist 2894'-2928' Any Vases 3003'-3038'	G.T. 390'
Texaco Inc.	*S. Fairweather "A" #1 Tract 22	1002'S 993'E NWc SW Sec. 7 6S 7E	Benoist 2899'-2929'	
Texaco Inc.	*R B. Johnson NCT-1-#3 Tract 24	330/N 330/W SEc NW SE Sec. 7 68 7E	Aux Vases 3006'-3087'	G.L. 388'
			3040	G.L. 375
Texaco Inc.	*R. R. Johnson #5 Tract 24	330'N 330'E SWe NE SE Sec. 7 68 7E	Upper Hardinsburg 2471'-2504'	G.L. 374
H				G.L. 372'
Texaco Inc.	"J. Kern #5 Tract 31	330' N 330' W SEc SW Sec. 7 b3 7E	Opper Cypress 2/29'-2/44' Benoist 2898'-2934'	
Taveno Inc	*I Korn 47 Tract 31	330/W SEc SW SW Sec 7 69 7E	Aux Vases 3008'-3047'	G.L. 382'
A Charles of the contract of t	The state of the s		Aux Vases 3017'-3053'	G.L. 387'
Texaco Inc.	K. Mayberry #6 Tract 33	380'N 330'W SEc SW SE Sec. 7 68 7E.	Benoist 2899'-2916' Aux Vases 3011'-3021'	G.L. 381
Texaco Inc.	K. Mayberry #7 Tract 33	375'N 330'W SEc Sec. 7 6S 7E		1 5
			Aux vases 2950 -5000	G.L. 9/1

WATER INPUT WELLS—Continued (Permits Issued in 1964)

Operator	Well (*=Converted Well)	Location	Formation	Elev.
HAMILTON COUNTY—Concluded				
Texaco Inc.	*A. Ritcheson #6 Tract 15	330'N 330'W SEc NE Sec. 7 68 7E	Benoist 2883'-2907'	7020
Texaco Inc.	A. Ritcheson #7 Tract 15	363'N 292'W SEc SW NE Sec. 7 68 7E	Aux Vases 29/0 - 5005 - 10 Upper Cypress 26/17/-2693/	976 17:5
Texaco Inc.	*M. Davis NCT-1-#13 Tract 14	330'N 330'W SEc NW NW Sec. 8 6S 7E	Aux Vases 2971'-2985' Benoist 2904'-2921'	G.L. 382'
Texaco Inc.	C. W. Hall #4 Tract 25	330'N 330'W SEc NW SW Sec. 8 6S 7E	Aux Vases 2993'-3038' Benoist 2900'-2912'	G.L. 372'
W. C. McBride, Inc.	*Benefiel-Arnold #3	330'S 330'E NWc SE SW Sec. 16 6S 7E	Aux Vases 3013'-3025'	G.L. 366'
JASPER COUNTY				
John M. Zanetis	*Hines-Ochs "A" Unit #1*Ochs Consolidated #2	330'N 1650'W SEc Sec. 4 5N 10E	Rosiclare 2794'-2803'	G.L. 494' G.L. 500'
JEFFERSON COUNTY				
Texaco Inc.	*U. S. Hunt #2 Tract 9	330'S 330'E NWc SW SW Sec. 13 1S 3E	Rosiclare 2705'-2714'	G I. 559/
Texaco Inc.	*M. E. Hunt #1 Tract 8	330'S 660'W NEc SE SE Sec. 14 1S 3E	Producing—McClosky	G.1. 560,
Texaco Inc. Illinois Lease Operating, Inc. Texaco Inc.	*McKinney-Riggs Comm. #2 Tract 6. *Fred Whitson #1. *W. P. Green NCT-1 #2 Tract 3	330'N 330'E SWc NW SE Sec, 14 18 3E	McClosky 2712'-2757' McClosky 2719'-2737' McClosky 2739'-2800'	G.L. 566 G.L. 566 G.L. 595,
Texaco Inc.	*W. P. Green NCT-1-#4 Tract 3	330'S 330'W NEc SE NE Sec. 22 1S 3E		102
Texaco Inc. Texaco Inc.		330/S 330/W NEc SE SE Sec. 22 1S 3E	McClosky 2719-2740 McClosky 2758'-2834' McClosky 2740'-2802'	G.L. 580'
Texaco Inc.	*McKinney-Meyers Comm. #1 Tract 15**********************************	330/S 330/W NEc SE NW Sec. 23 1S 3E	McClosky 2750'-2804'. Rosiclare 2675'-2690'	G.L. 586'
Illinois Lease Operating, Inc. Fastern Petroleum Company	*Wiegand-Marlow #1.	330'S 330'E NWe NE SW Sec. 3 2S 4E 330'S 330'W NEc SW NW Sec. 14 2S 4E	23′	G.L. 535, G.L. 479, G.L. 454,
E. A. Obering d/b/a Warrior Oil Company	*Flanagan #6	330'S 330'E NWc SE NE Sec. 10 3S 2E.	Aux Vases 2552'-2554'	D.F. 452'
E. A. Obering d/b/a Warrior Oil Company	*Flanagan #3-A	380'S 380'W NEc SE NE Sec. 10 3S 2E	Aux Vases 2540'-2550'	D.F. 446'

E. A. Obering d/b/a Warrior Oil Company————————————————————————————————————	*McLaughlin #3*	330'S 330'W NEc NW SE Sec. 10 3S 2E	Aux Vases 2540'-2551'Aux Vases 2555'-2564'	D.F. 437' D.F. 450'
ny.	*Pigg #1 *T. P. Ward #2 *T. P. Ward #3 *Willmore #1-A *N. Adams #4	1001030		G.L. 505' G.L. 490.5' D.F. 489' D.F. 454'
Farrar Oil Company Farrar Oil Company H, Double L, Oil Development Kewanee Oil Company	Story #2. *Story #3. *V. R. Richardson #1. *Threl B #2-WL	330°S 330°W NEE SE SW SEC. 34 35 3E. 330°S 660°E NWE SEC. 2 35 4E. 330°S 990°E SWE SE SEC. 2 31 4S 2E.	Aux Vases 2/08'-2/30'	G.L. 536' G.L. 405'
LAWRENCE COUNTY				
Logan Oil Company	*Wilson "B" #1. L. A. Buchanan #NN-13.	848'N 1211'E NW¢ SE Sec. 20 2N 11W 50'S 74'W NE¢ NW NE Sec. 2 2N 12W	Benoist 1860'-1871' Kirkwood 1590'-1640'	G.L. 443'
Marathon Oil Company	J. B. Kerr, Tr. #LL-13	50'S 78'W NEc NW Sec. 2 2N 12W	Kirkwood 1590'-1640'	G.L. 509'
Illinois Oil Company Illinois Oil Company Illinois Oil Company Illinois Oil Company	*J. W. Buchanan #0-1 *J. Diver #0-3 *F. Spidel #0-2 *G. Snidel #0-2	330/N 330/W SEC NE SW Sec. 12 2N 12W 915/S 330/F NWc NE SE Sec. 12 2N 12W 15/S 330/W NEC NW SE Sec. 12 2N 12W 130/N 330/W SEC SW SAC. 12 9N 13W		2000: 201: 41: 21: 43: 53: 83:
tor	*G. Spidel #0-6 *Olen Vanwey #W-4	430'N 990'W SEc SW Sec. 12 2N 12W 660'S 660'E NWc NE Sec. 26 2N 12W		G.L. 453'
John M. Zanetis John M. Zanetis John M. Zanetis M. A. M. Canenany	Hudson "B" #W-1. Hudson "B" #W-2. "John L. Hudson Etal #3. "The firs #WI.	1390'N 660'E SWe See, 18 3N 11W 1390'N 1320'E SWe See, 18 3N 11W 1320'N 1550'E SWe See, 18 3N 11W 131'N 1557'W SPe, of Location 1	Jordan 1340'-1350' Cypress 1540'-1620' Cypress 1555'-1635' Cypress 1576'-1654'	G.L. 427 G.L. 461 G.L. 475 G.L. 498
E. L. Whitmer Wayne Smith, Operator	Decatur Investment #W-3 Decatur Investment #W-3 Decatur Investment #W-3	Sec. 28 30 11 W 20'N 0'E SWe SF NE Sec. 23 3N 11 W 330'N Sec. 80'N Sec. 23 3N 11 W	Rosiclare 1920'-1930'. McClosky 1850'-1900'. Lower Cypres 1534'-1601'	G.L. 493' G.L. 406.6' G.L. 448'
Marathon Oil Company	Phillip Moore #MM-7.	1310'S 660'E NWe SW Sec. 4 3N 12W	Kirkwood 1530'-1560'	G.L. 503'
Marathon Oil Company	S. N. Cooper A/C 1 #EM-3	14'S 5'W NEc SW NW Sec. 5 3N 12W	.00	G.L. 4/8
Marathon Oil Company	S. N. Cooper A/C1 #CM-5	25/S 50/E NWe SW Sec. 5 3N 12W 690/S 45/W NEc SW Sec. 5 3N 12W	McClosky 1630'-1670'. McClosky 1630'-1670'. Bridgeport 1000'-1050'	G.L. 511' G.L. 479'
Marathon Oil Company	S. N. Cooper A/C 1 #EM-7	10'N 1320'W SEc NE SW Sec. 5 3N 12W	Mirkwood 1420'-1400'	G.L. 496′ G.L. 465′

Well (*=Converted Well)
665'S 20'W NEc NW NW Sec. 5 3N 12W
700'N 39'W SEc SW Sec. 5 3N 12W
55'S 1297'W NEc NW Sec. 8 3N 12W
30'N 30'W SEc Sec. 10 3N 12W.
1310'S 10'E NWc NE SE Sec. 11 3N 12W 20'S 640'E NWc Sec. 13 3N 12W 1320'S 640'E NWc Sec. 13 3N 12W
20'N 640'E SWc NW Sec. 13 3N 12W- 50'N 660'W SEc SW Sec. 14 3N 12W-
1'S 1094'E NWc NE NE Sec. 14 3N 12W. 50'N 10'W SEc SW NE Sec. 15 3N 12W.
725'N 620'W SEc SW NE Sec. 15 3N 12W
50'S 1310'E NWc NE Sec. 15 3N 12W
50'S 660'E NWc NE Sec. 15 3N 12W
5'S 5'E NWc SE SE Sec. 15 3N 12W
73'S 74'W NEc Sec. 15 3N 12W
660'S NEc NW Sec. 16 3N 12W
330'S 330'W NEc SW NE Sec. 22 3N 12W 74'S 10'W NEc NW Sec. 23 3N 12W
660'S 1320'W NEc NW Sec. 23 3N 12W.

	G.L. 435	G.L. 440'	- G.L. 461'	- G.L. 428'	- G.L. 432'	- G.L. 491'	- G.L. 520'	G.L. 529'	- G.L. 461'	- G.L. 474'	- G.L. 468'	G.L. 520'	G.L. 515'	G.L. 520'	,063	000 T	G.L. 480'	- G.L. 521'	G.L. 493'	G.L. 520	G.L. 493'	G.L. 516'	G.L. 502'	G.L. 487
Kirkwood 1535'-1575'	Faint Creek 1650'-1675' Kirkwood 1535'-1575'	Paint Creek 1650'-1675'-Kirkwood 1550'-1610'	Rirkwood 1535'-1575'	Paint Creek 1650'-1675' Kirkwood 1535'-1575'	Paint Creek 1650'-1675' Cypress 1600'-1630'	Benoist 1690'-1720'	Paint Creek 1700'-1725'	Rirkwood 1530'-1560'	Paint Creek 1650'-1670' McClosky 1750'-1800' Kirkwood 1520'-1535'	Paint Creek 1625'-1635' Kirkwood 1570'-1585'	Paint Creek 1650'-1670' Kirkwood 1552'-1615'	Paint Greek 1688'-1695' McClosky 1804'-1815'	Kirkwood 1560'-1590' Paint Creek 1665'-1690'	Kirkwood 1560'-1590' Paint Creek 1665'-1690'	Kirkwood 1560'-1590'	Kirkwood 1560'-1590'	Faint Creek 1665'-1690'	Paint Creek 1665'-1690' Kirkwood 1560'-1590'	Paint Creek 1665'-1690' Kirkwood 1560'-1590'	Kirkwood 1590'-1640'	Rirkwood 1560'-1590'	Paint Creek 1665'-1690' Kirkwood 1560'-1590'	Paint Creek 1665'-1690' Kirkwood 1540'-1575'	Paint Creek 1640'-1670' Ridgley 1216'-1238'
24'S 1336'E NWc SE Sec. 23 3N 12W	660'S 1336'E NWc SE Sec. 23 3N 12W	84'N 701'E SWc SE SE Sec. 23 3N 12W	660'S 1328'E NWc NE Sec. 23 3N 12W	660'N 1336'E SWe NE Sec. 23 3N 12W	15'N 760'E SWc NW Sec. 25 3N 12W	980'S 660'E NWc SW Sec. 25 3N 12W	1000'N 930'W SEc SW Sec. 25 3N 12W	1340'S 10'E NWe NE Sec. 26 3N 12W	635'N 50'F SWe NW Sec. 26 3N 12W	660'N 10'W SEc NW Sec. 26 3N 12W	1320'S 1320'E NWc SW Sec. 26 3N 12W	THE THE CO 12 THE CAME STORE STORE	000'S 1330'E NWc SW Sec. 26 3N 12W	660'N 1320'E SWe Sec. 26 3N 12W	660'N 80'W SEc Sec. 27 3N 12W	660'S 50'W NEc SE Sec. 27 3N 12W	15'N 96'W SEc NE Sec. 34 3N 12W	5'S 94'W NEc SE SE Sec. 34 3N 12W	10'N 90'W SEc NE NE Sec. 34 3N 12W	92'N 674'W SEc Sec. 35 3N 12W	660'S 50'E NWc SW NW Sec. 35 3N 12W	660'N 60'E SWc NW SW Sec. 35 3N 12W	660'N 10'W SEc NW SW Sec. 35 3N 12W	314'N 330'W SEc NE SW Sec. 35 3N 12W
R. Gould #NN-29	R. Gould #NN-30	33	4N-26					-35			69			E. Leighty A/C 1 #JJ-4	E. Leighty A/C 3 #GG-4	W. E. Robins A/C 2 #GG-2	H. H. Gould #GG-9		3G-7	A. L. Gould #PP-13.	H. H. Gould #GG-8	H. H. Gould #GG-10	H. H. Gould #JJ-10	*W. A. Gould #KR-10
Marathon Oil Company	Marathon Oil Company	Marathon Oil Company	Marathon Oil Company	Marathon Oil Company	Wayne Smith, Operator	Marathon Oil Company	Marathon Oil Company	Marathon Oil Company	W. C. McBride, Inc.	W. C. McBride. Inc.	Marathon Oil Company		Marathon Oil Company	Marathon Oil Company	Marathon Oil Company	Marathon Oil Company	Marathon Oil Company	Marathon Oil Company	Marathon Oil Company	Marathon Oil Company.	Marathon Oil Company	Marathon Oil Company	Marathon Oil Company	Marathon Oil Company

WATER INPUT WELLS—Continued (Permits Issued in 1964)

Elev.		700	G.L. 309	G.L. 523	G.L. 455'	G.L. 458'	G.L. 445'	G.L. 450'	G.L. 450'	G.L	. 447'	G.L. 444'	G.L. 480'	G T. 463'		G.L. 448'	G.L. 434'	G.L. 428'	G.L. 435'	G.L. 446'	O. T. 4987	G.L. 436,	G.L. 495'	
Formation		Kirkwood 1590'-1640'	Kirkwood 1560'-1590'	Kirkwood 1550'-1600'	Kirkwood 1550'-1690'	Faint Creek 1650'-1690'	Paint Creek 1650'-1690'	,0691	1690′		Paint Creek 1650'-1690'	0,	Benoist 1675'-1680'	Cypress 1575'-1595' Renoist 1675'-1680'		Benoist 1675'-1680'			-	Kirkwood 1365'-1425' McClosky 1610'-1620'	ļ	0,0	Jackson 1375'-1385' Kirkwood 1430'-1500'	
Location		96'N 697'E SWc SE Sec. 35 3N 12W	710'S 50'E NWc Sec. 35 3N 12W	10'S 10'W NEc SE Sec. 35 3N 12W	660'W NEc SE Sec. 35 3N 12W	25/S 22/E NWc NF SW Sec. 36 3N 12W	670'N 90'F SWc NW Sec 38 3N 19W	CONTRACTOR OF THE CONTRACTOR O	000'IN 050'E SWG NW Sec. 50 3N IZW	10'S 660'E NWc SW Sec. 36 3N 12W	10'N 660'W SEc NW Sec. 36 3N 12W	Withou Dollow State Comm #WI 6 860/S 860/F NWe NE NW Sec 38 2N 19W	000 S 000 E INTENE IN W Sec. 30 M. IZW	Withers-Pelham-State Comm. #WI-7. 1320'S 660'E NWc NE NW Sec. 36 3N 12W	660'N 660'W SEc NW Sec. 36 3N 12W	West No. of the Nim Sec. 10 th 10th	15/S 645/W NFe NW SW Sec. 18 4N 12W	10'S 647'E NWc SW Sec. 19 4N 12W	1320'N 10'W SEc NW Sec. 19 4N 12W	10'N 50'E SWc NW Sec. 19 4N 12W	10'N 1260'E SWc NW Sec. 19 4N 12W	660'N 10'E SWc NE Sec. 19 4N 12W- 660'S NWc NE Sec. 29 4N 12W	1356'N 1289'W SEc SW Sec. 30 4N 12W	
Well (*=Converted Well)		Laura J. Jenner A/C I #MM-13	L. K. Leighty A/C 1 #GG-6	L. K. Leighty A/C 1 #QQ-9	L. K. Leizhtv A/C 1 #PP-9					J. J. Gould A/C 1 #RR-9	Withers-Pelham-State Comm. #WI-5_10'N 660'W SEc NW Sec. 36 3N 12W	Without Polhom State Comm #WI 6	Withers-remain-State Comm. #WI-0-	Withers-Pelham-State Comm. #WI-7.	Withers-Pelham-State Comm. #WI-8. 660'N 660'W SEc NW Sec. 36 3N 12W		Perry King A /C 1 & 2 #K-9		Geo. W. Cooper #N-15	Geo. W. Cooper #JJ-17	Geo. W. Cooper #LL-17	S. E. Hazel A/C 1 #N-16 F. P. Eshelman #W-22		
Operator	LAWRENCE COUNTY—Concluded	Marathon Oil Company	Marathon Oil Company	Marathon Oil Company	Marathon Oil Company		Menethon Oil Comment	Mendellon On Company	Marathon Oil Company	Marathon Oil Company	R. A. Harnis	D A Homis	n. A. Hallis	R. A. Harris	R. A. Harris		Marathon Oil Company	Marathon Oil Company	Marathon Oil Company	Marathon Oil Company	Marathon Oil Company		Marathon Oil Company	

Marathon Oil Company	J. T. Griggs A/C 1 #JJ-1	35'N 1315'W SEc Sec, 32 4N 12W	Kirkwood 1370'-1400'	
The Bradlev Producing Corp.	Droll #W-535	2980'S 1360'W NEe NW Sec. 1 4N 13W	Paint Creek 1480'-1500'	G.L. 462'
The Bradley Producing Corp.	Droll #W-536	4107/S 1372/W NEc NW Sec. 1 4N 13W	Cypress 1400'-1415'	G.L. 430.4′
The Bradley Producing Corn	Grav Heirs #W-13.1	4115/N 1310/W SEc Sec 1 4N 13W	Cypress 1390'-1405'.	G.L. 430.8'
Marathon Oil Company	A. R. Applezate Tr. #F-10	1389'N 1313'W SEc Sec. 12 4N 13W	.2,	G.L. 431.8'
Marathon Oil Company	A. B. Applerate #G-10	1340'N 650'W SFe Sec. 12 4N 13W	Kirkwood 1350'-1400' McClosky 1610'-1650'- Jackson 1290'-1310'	G.L. 435′
Marathon Oil Company	G. W. McNece #D-8	82'N 10'E SWc NE Sec. 12 4N 13W	400′	G.L. 434'
Marathon Oil Company	G. W. McNece #E-8.	10'N 660'E SWc NE Sec. 12 4N 13W	675′	G.L. 443'
The Bradley Producing Corp	Tracy #W-132	10'S 1150'W NEc SE SE Sec. 36 5N 13W	Kirkwood 1350'-1400'. Jackson 1360'-1370' Cypress 1440'-1450'.	G.L. 428' G.L. 429.15'
MAGOUPIN COUNTY				
Joe Waitukaitis. Joe Waitukaitis. Joe Waitukaitis.	Dehne #1 Dehne #2 Dehne #3-A	8/S 56/E NWc SE Sec. 16 7N 7W 18/S 18/W NEc NW NW SE Sec. 16 7N 7W 5/S 5/E NWc SW NW SE Sec. 16 7N 7W	Pennsylvanian 490'-500' Pennsylvanian 490'-500' Pennsylvanian 490'-500'	G.L. 626' G.L. 621' G.L. 621'
Madison County				
Sinclair Oil & Gas Company	*Edmond W. Ellis #7	330'S 330'W NEc NW Sec. 27 3N 6W	Trenton 2345'-2362'	
MARION COUNTY				
Texaco Inc.	Franke-Meyer Unit #3 (Tract 5)	380'S 330'W NEc SW SE Sec. 3 1N 1E		200
William J. Pteffer. Texaco Inc. Texaco Inc. Texaco Inc. Texaco Inc.	Pfeffer Unit #4. *Gity of Centralia, Tract 152 #7. *City of Centralia, Tract 122 #81 #71. *City of Centralia, Tract 122 #81. *C. E. Richardson "B" Tract 171#13.	5/S 660/W NEe SE NW See 8 1N 1E 765/S 24 EN NW See 1 1N 2E 10/2/S 105/4/E NW NE See 5 1N 2E 340/N 185/W SEE See 5 1N 2E 154/N 360/W SEE See 5 1N 2E	MeCJOSKY, 1902-1912 Petro 795-2870' Aux Vases 1855-1870' Aux Vases 1852-1914' Aux Vases 1852-1914'	GGL: 317 GGL: 317 GGL: 317 GG: 5217
Texaco Inc.	*C. E. Klehardson "B" Tract 171, Well #14 *C. E. Bundy, Tract 144, #1	330'S 200'W NEc SE Sec. 5 1N 2E. 330'S 330'E NWC SE NW NE Sec. 6 1N 2E.		G.L. 528' G.L. 514'
Texaco Inc.	*C. E. Bundy, Tract 144, #11. *G. S. Johnson "B". Tract 179 #15. *G. S. Johnson "B". Tract 179 #16.	660'N 330'W SEc SW NE Sec. 6 1N 2E 999'S 330'F WWE SE Sec. 6 1N 2E	Aux Vases 1797'-1822'	G.L. 521' G.L. 521' G.L. 521'
Texaco Inc.	*O. E. Johnson, Tract 178 Well #38 *C. E. Richardson "A" Tract 177 #8	50'N 50'E SWe SE SE Sec. 6 1N 2E 330'N 330'W SEc. 6 1N 2E		G.L. 517, G.L. 524,
Texaco Inc.	"W. B. Carr "B" Tract 186 Well #7	830'S 665'E NWC NE NE Sec. 7 IN 2E	Aux Vases 1779'-1814'	G.L. 523

WATER INPUT WELLS—Continued (Permits Issued in 1964)

Elev.	G.L. 534 G.L. 527 G.L. 527 G.L. 524 G.L. 525 G.L. 525		G.L. 5467 G.L. 5467 G.L. 5317	G.L. 528 G.L. 547 G.L. 547 G.L. 560 G.L. 550 G.L. 531	GCL 531 GCL 533 GCL 526 GCL 527 GCL 517 GCL 517 GCL 534
Formation	Benoist 1791'-1828' (Aux Yasses 1877'-1772' (Aux Yasses 1877'-1877' (Aux Yasses 1871'-1832' (Aux Yasses 1824'-1832' (CAA' Aux Yasses 1824'-1839'	46' 58'	Benoist 1820'-1864' (Aux Vasses 1860'-1930' (Aux Vasses 1891'-1929' (Aux Vasses 1891'-1929' (Aux Vasses 1836'-1879' (Aux Vasses 1836') (A		Devonian 3311-2419 McCoast 3819-3816 McCoast 3819-3816 McCoast 3819-3816 McCoast 3819-3819
Location	330YS 330TE NWe SE SE See, 7 1N 2E. 330YS 330TE NWe SE NE See, 7 1N 2E. 330NS 67UW NE SEE NW SEE SEE, 7 1N 2E. 330N 651YW SEE NW NE See, 7 1N 2E. 330N 330TE SW NE See, 7 1N 2E. 330N 465YE SW NE See, 7 1N 2E.	330VN 3307E SWE NW NW Sec. 8 1N 2E. 330VN 637E SWE NW Sec. 8 1N 2E. 330VS 3307E NWE SWE NW Sec. 8 1N 2E. 735S 1367TR NWE Sec. 8 1N 2E. 735S 1367TR NWE SEC. 8 1N 2E. 331 SGOPE NWE SWE SWE SWE SWE SWE SWE SWE SWE SWE S	990'N 330'E SWE SEE, 81N 2E. 668'S 330'E NWE NE SW See, 81N 2E. 315'N 420'W SEE NW See, 81N 2E. 330'S 660'W NEE NW See, 81N 2E.	2007 6.14 F. E. WWW. NE Seas. 8 IN 22E. 3307 6.600 F. WW. SW. NE Seas. 8 IN 22E. 3307 6.600 F. WW. SW. NE Seas. 8 IN 22E. 3307 8.300 F. SW. SW. SW. Seas. 10 IN 22E. 3307 8.300 F. SW. SW. SW. SW. 22E. 3307 8.300 F. SW. SW. SW. SW. 22E. 3307 8.300 F. SW. SW. SW. SW. 22E. 3307 8.300 F. SW. SE Seas. 20 N. 22E. 3307 8.300 F. SW. SE Seas. 20 N. 22E.	291 V 969 W SEA Sec. 59 2N 2E. 306 V 1036 W SEA SH See. 50 2N 2E. 306 V 1036 W SEA SH See. 21 2N 2E. 237 V 1037 W SEA SH Sec. 21 2N 2E. 237 V 1037 W SEA SH SEA SH SEA. 237 V 1037 W SEA SH SEA. 237 V 1037 W SEA SH SEA. 237 V 1037 W SEA SH SEA. 230 V 2037 W NE NW SEA SH ZE. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA. 230 V 2037 W NE OWN NE SH SEA.
Well (*=Converted Well)	 N. Foster, Tract 220 #1 S. Johnson, Tract 187 Well #7. R. L. Murray, Tract 221 Well #7. A. N. Richardson, Tract 184 Well #6. M. A. Track 184 Well #6. M. A. Track 184 Well #6. M. R. Wilson, Track 189 Well #6. W. F. Wilson, Track 190 Well #6. 			Well #26. Well #36. Vell #9. #7194. 35 #2-A. 35 #2-A.	54
Operator	MARION COUNTY—Continued Texaco Inc.	Texato Inc.	Texato Inc. Texato Inc. Texato Inc. Texato Inc.	Teasoo Inc. Teasoo Inc. Teasoo Inc. Opal Byras B. M. Self. Illinois Leaso Operating, Inc. Teasoo Inc.	1 exago Inc.

		2222222222
	55147 4774 4777 4880 4880 4880 4880 4880 501 501 501 501 501 501 501 50	496, 496, 502, 500, 493, 493, 498,
44444444	ccccc cccccccccccccccccccccccccccccccc	HAHAHAHAHAHAHAHAHAHAHAHAHAHAHAHAHAHAHA
820'-1850'- 806'-1850'- 795'-1852'- 782'-1880'- 781'-1802'- 781'-1814'- 792'-1814'- 785'-1805'-	MCClosky 1998 '1920' Aux Vises 1756 '1757' Aux Vises 1756 '177' MCClosky 1989 '1586 '1587' MCClosky 1824 '1586' Devonian 3819 '3816' MCClosky 1874 '1816' Devonian 3810 '3816' MCClosky 1874 '1816' Devonian 3810 '3816' MCClosky 1874 '1816' Aux Vises 1768 '1817 '1818' Chevonian 3810 '3816' Devonian 3810 '3816' Devonian 3810 '3816' Chevonian 3810 '3816'	1369 1369 1365 1365 1370 1370 1370 1380 2974 3974 3990
lses 182 lses 186 lses 176 lses 178 lses 177 lses 177 lses 177 lses 178	losky 1 losky 1 losky 1 losky 1 losky 1 lose 1.75 lose 1	8 1359. 8 1345. 8 1345. 8 1359. 8 1350. 1 3520. 8 1350. 8 1350. 8 1350. 8 1350.
Aux Vases 1	McClosky Aux Visses I Aux Visses I Aux Visses I Dux Visse	Cypress Cypres
	169	
WILE ON WE SHE SHE SHE SHE SHE SHE SHE SHE SHE SH	11678 380 W NPO See, 31 20 25 1167 ASTON NN OF See, 31 20 25 1168 ASTON NN OF See, 31 20 25 1168 ASTON NN OF See, 31 20 25 1169 ASTON NN OF See, 32 20 35 1169 ASTON NN OF See, 32 20 35 1169 ASTON NO NEO NN NN SEE, 32 NO 35 1169 ASTON NEO NN NN SEE, 32 NO 35 1169 ASTON NEO NN NN SEE, 32 NO 35 1178 ASTON NEO NN NN SEE, 32 NO 35 1178 ASTON NEO NN NN SEE, 32 NO 35 1178 ASTON NEO NN NN SEE, 32 NO 35 1178 ASTON NEO NN NN SEE, 32 NO 35 1178 ASTON NEO NN NN SEE, 32 NO 35 1178 ASTON NEO NN NN SEE, 32 NO 35 1178 ASTON NEO NN NN SEE, 32 NO 35 1178 ASTON NO NN NN SEE, 32 NO 35 1178 ASTON NN NN SEE, 32 NO 35 1178 ASTON NN SEE, 33 NO 35 1178 ASTON NN SEE, 34 NO 35 1178 ASTON	S S S S S S S S S S S S S S S S S S S
Sec. 29 SE Sec. 29 Sec. 29 Sec. 29 29 2N 31 2N 2 Sec. 31 N 2 Sec. 31	315' 389'W NFe Sen, 31 2N 2E; 218 2818' N; 340'T SN 60'T SN 60	8 3N 11 1E
W SW W NW W SE W SE E Sec. S Sec. W NE W SE S Sec.	15. 31 2 15. 36. 2 15. 36. 2 16. 37 2 17. 36. 37 2 18. 37 3 18. 37 3	C. 93N NW Sec. 93N NW Sec. 93N Sec. 93N Sec. 3241
MEC NA SWE SI SWE SWE SI SWE SWE SWE SI SWE	SEE	SEC NA SEC NA SE
1057'W 1057'W 1057'W 1057'W 1057'W 1057'W 1057'W 1057'W 1057'W 1057'E 1057'W 1057	80,W 1 2 3 4 5 5 5 5 5 5 5 5 5	30.7W N 30.7W N 30.7W N 30.7E N 30.7E N 30.7E N 30.7E N 30.7E N 30.7E N 30.7E N
669'S 461'W N 303'S 287'E N 2778' 325'T N 325'T W 941'N 330'E S 330'N 330'E S 280'S 330'W N 347'E N 550'S 350'W N 350'Y S 350'Y W N 350'S 350'W N	833335500000000000000000000000000000000	00000000000000000000000000000000000000
	66 6 6 6 6 1 1 23 8 8 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Friedrich Roadway Tract 79 43. Shamefel, Tract 58 Well 53. Shamefel, Tract 58 Well 54. Shamefel, Tract 58 Well 54. J. R. Young Tract 58 Well 54. J. F. Camull, Tract 145 Well 54. May Harley Tract 116 Well 54. C. H. Reed "B" Tract 119 Well 54. C. H. Reed "B" Tract 119 Well 54. F. May Tract 119 Well 54.	K. Wayman, Tract 92 22. K. Wayman, Tract 92 Well 155 Well 25	
Iract 8 Tract 8 Tract 8 Fract 5 Tract 1 Tract 1 B" Tra Tract 1 B" Tra	K. Wayman, Tract g. 222 K. Wayman, Tract g. Well K. Wayman, Tract g. Well Y. Wayman, Tract 92 Well J. Friesner Tract 93 E. H. Hayes "A. Tract 93 E. H. Hayes "A. Tract 93 E. H. Answell Tract 93 F. M. MacCollum, Tract 93 A. N. McCollum, Tract 93 A. N. McCollum, Tract 93 A. N. McCollum, Tract 93 A. M. Wenna dract 93 A. M. M. Wenna dract 93 A. M. Wenna dract 93 A. M. Wenna dract 94 A. M. Wenna dract 93 A. M. Wenna dract 94 A. M. Wenna "B. S. Mangenfeld" 95 A. M. Megier "B. "8 A. M. Wenna "B. "8 A. M. M. M. S. M. M. S. Mangenfeld" 95 A. M. M. M. M. S. Mangenfeld 95 A. M.	#2 #3 kin #3.
ch Rosensteit, nafelt, nafelt, nafelt, oung annull, farley Reed "Reed "Wman,	K. Wayman, Track Wayman, Track K. Wayman, Track Y. Wayman, Track J. Pricener Track 9 E. H. Hayee "A. T. E. H. Hayee "A. T. E. M. Wacollum, T. A. N. McCollum, T. A. N. McCollum, T. A. N. McCollum, T. A. N. McCollum, T. A. M. McCollum, T. A. M.	Cerrish then pt 2. *Bopp '(J') # *Bopp '(J') # *Thelman # *The pt 1. *Toulme # *To
Friedricks Sha S. Sha S. Sha J. R. Y. J. F. C Mary J. C. H.	K. Waa K. Waa K. Waa J. Frie E. H. E. H. K. K. N E. H. K. K. Waa E. H. K. K. Waa E. H. K. K. Waa K.	Toerrsh ther Toulne #2 Bopp Comm. Bopp Comm. Thalman #1 Thulme #1 Toulne #1 Toulne #4 Helen McMa Oscar #4-WI Heinzman #
		, <u> </u>
	Texago Inc. Texago	ee Simpkins hillinn and Lawkhead kewanee Oil Company
Inc.	Inc	mpkins mpkins mpkins mpkins mpkins mpkins mpkins npkins npkins mpkins mp
Texaco Inc.	Taxaoo Inc. Taxaoo	Joe Su Joe Su Joe Su Joe Si Joe Si Joe Si Texac Kewan Kewan

WATER INPUT WELLS—Continued (Permits Issued in 1964)

Elev.	G.L. 412′	G. L. 491 D. F. 515 G. L. 482 G. L. 483 G. L. 433 G. L. 433 G. L. 433	G.L. 414' G.L. 392' G.L. 387'	G.L. 384' G.L. 401' G.L. 395' G.L. 638. 97'	G.L. 480'	G.L. 470' G.L. 472' G.L. 489.53' G.L. 425'
Formation	Rosiclare 2988'-3001' McClosky 3271'-3278' Rosiclare 3162'-3115' Rosiclare 3135'-3135'	Rosiclare 3227-2233 W. Vases 2759-2810 Cypress 2547-2584 Cypress 2547-2584 Cypress 2547-2864 Anv. Vases 2570-2887 Anv. Vases 2770-2887 M. Chalv. 2888-2892 M. Chalv. 2888-2892 M. Chalv. 2878-2892	Aux Vases 3130'-3140' Aux Vases 2840'-2863' Aux Vases 2854'-2879' Bethel 7732'-2773'	Aux Vases 2846'-2856' Waltersburg 2021'-2028' Waltersburg 2120'-2140' Waltersburg 2106'-2118' Aux Vases 1960'-1970'-	Biehl 1540'-1560'	Biehl 1516-1533' Biehl 1518-1551' Biehl 1518-1551' Biehl 1518-1550' Biehl 1500-1550' Biehl 1500-1550' Biehl 4500-1550' Biehl 4500-1550' Cypress 1998'-2010'
Location	330VS 330°W NIDE NW SE See, I1 2N 8E. 330VS 330°W NIDE Prac, SW See, 7 2N 11E. 330°N 330°E NW NW SE SEE, 9 3N 10E. 330°N 330°E SW NE NIS See, 16 3N 10E.	. 604'S 339'E NWe NE Sec. 18 3N 11E. 1878' 320'W SEN E Sec. 14 9 E. 1878' 320'W SEN E SEC. 14 9 E. 1878' 320'W SEC SEN E SEC. 13 4 9 E. 1860'N 330'W SEC SEC. 23 4 9 E. 1860'N 330'W SEC SEC. 23 4 N 9 E. 1878' 530'W NEC SEN SEC. 36 N 9 E. 1878' 530'W NEC SEN SEC. 36 N 9 E. 1878' 530'W NEC SEN SEC. 36 N 10 E. 1878' 530'W NEC SEN SEC. 28 N 10 E. 1878' 530'W NEC SEN SEC. 28 N 10 E. 1878' 530'W NEC SEN SEC. 28 N 10 E.	330'S 330'W NEo SW SW See, 30 78 5E	373'S 330'E NWe NE Sec. 35 8S 6E. 160'S 20'E NWe NE SE Sec. 15 8S 7E. 330'S 330'W NEc SW Sec. 20 8S TE. 330'S 330'E NWe Sec. 27 10N 5E.	274'N 200'W SEe NE SW SW See, 5 1N 12W	1000 S 300 D Nice SW NI See, 8 In LIM. 1000 S 300 D Nice SW NI See, 8 In LIM. 1000 S 300 D Nice SW NI See, 8 In LiM. 1000 S 300 D Nice SW NI See, 9 In LiM. 1170 S 500 D Nice SW NI See, 14 IN LIM. 1170 S 500 D Nice SW NI See, 16 IN LIM. 1170 S 500 D Nice SW NI See, 16 IN LIM. 1170 S 500 D Nice SW NI See, 16 IN 190.
Well (*=Converted Well)	*South West Noble Unit— Ira Die 18** *Slunder fw.3 *R. Paddook A.2 *Slichennever f.A.1	"Southeast Olmey Unit- J. G. Scherer 35 "Peer Kingler #1-W "Wakefield Unit: Mary B. Sparr #A-1. "Wakefield Unit: Mary B. Sparr #A-1. "Con #3 "Homer C. Con #3 "Williamson #1 J. Williamson #1 "Williamson #1 "Williamson #1	"Williams #1 Unit #1-W. South Raleign Unit #1-W. South Raleign Unit #3-W. South Raleign Unit #5-W.	*Sprich-Lorch #1 A. V. Heck #5 (Tract 16-5W) *Jones #W-6 *Moran #2-A	Litherland-Smith Flood Unit W.2	18/10/2 Reauth Community 11-20. Halm W.2. Litherhold W.2. John Payne M.4. Franci Nichols H. Price #1. H. Rohmon Whis-S. H. Price #1. G. D. Adams #4.W.
Operator	RIGHLAND COUNTY The Pure Oil Company Alva C. Davis Drilling Co. N. A. Baldridge. N. A. Baldridge.	John M. Zanetis, The Braddey Producing Corp. The Pure Gil Company. Continental Gil Company. Continental Gil Company.	Absher Oil Company Absher Oil Company Humble Oil & Refining Co. Humble Oil & Refining Co. Humble Oil & Refining Co.	Bufay Oil Company W. C. McBride, Inc. Richard W. Portis. Don Durr	WABASH COUNTY Universal Operating, Inc.	L. & M. Oil Ompany L. & M. Oil Company Charles E. Curr Bealings Conr. Provingman & Keffer Bro- Thirerson Operating Inc. Adams Oil Company

		222 222 22 222
423, 4471, 488, 488, 490, 490,	44 45 45 45 45 45 45 45 45 45 45 45 45 4	24,54,54,54,54,54,54,54,54,54,54,54,54,54
24444444444444444444444444444444444444		######################################
Biehl 1641-1587 Benoist 2008-2518 Benoist 2008-2518 Benoist 2618-2556 Benoist 2642-2546 Benoist 2642-2546 Benoist 2642-2546 Benoist 2656-2576 Benoist 2656-2576 Benoist 2618-2556 Benoist 2618-2556 Penit Creek 2538	Mann Creek 5457 - 5365 Bennis 2455 - 2367 Bennis 2455 - 2367 Bennis 2455 - 2367 Bennis 2455 - 2367 Bennis 2457 - 2368 Bennis 2457 - 2368 Bennis 2457 - 2368 Bennis 2567 - 2367 Bennis 2567 Bennis 2567 - 2367 Bennis 25	Biehl 14997-1529/ Behl 14997-1529/ Behl 1470-1499/ The Springs 1808-126/ The Springs 1808-126/ Behl 1772-1899/ Behl 1772-1899/ Behl 1772-1899/ Bennoist 2410-2211/ Bennoist 2410-2221/ Bennoist 2410-2239/
	E NWC NE NW SCE 4 1 1 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Crow Treat, Sec. 91 S124. Crow Treat, Sec. 91 S124. Crow Treat, Sec. 91 S124. Stress 312 WH Sec. 91 S124. 360 N1 100 E SWE NW NE Sec. 91 S124. 360 N1 100 E SWE NW NE Sec. 91 S124. 360 N1 100 E SWE NW NE Sec. 91 S124. 360 S360 W NE SEC. 18 S134. 1600 S 660 W NE SWE 11 S134. 1600 S 660 W NE SWE 11 S134. 360 S 360 W NE SWE SEC. 21 S134. 360 S 360 W NE SWE NE SEC. 21 S134. 360 S 360 W NE SWE NE SEC. 21 S134. 360 S 360 W NE SWE NE SEC. 21 S134. 360 S 360 W NE SWE SEC. 21 S134. 360 S 360 W NE SWE SEC. 21 S134.
Hartwick-Beal Community #1-W T. O. Foster #4 (8.W) Clint Guisswite #2 (22-W) A. R. Hinderlier #7 (49-W) Bradford Jones #1 (4-W) Ebulia Neikrik #1 (2-W) Eulaia Neikrik #1 (2-W) Eulaia Neikrik #1 (2-W) Ellen Strockman #1 (1-W) "Ellen Strockman #1 (1-W) "Robert Strockman #1 (6-W) "Robert Strockman #1 (8-W)	## (4-W).	P. & C. Crow Unit #12. P. & C. Crow Community #15. P. & C. Cow Community #15. P. & Cow Community #16. P. W. Carmel Unit #16W M. Carmel Unit #16W M. Carmel Water #16. A. Surman W.? Lewis Craig #4.A. Lewis Craig #4.A. P. Surman #7. P. Steckler #2. P. Steckler #2. Steckler #2. L. E. Wright #1 WI.
L. & M. Oil Company. Hayes who files o. li Co.	Scorpy Moli 101 (A Inc. Hayes Wolf Bao, Oil Co. Hayes Wolf Bao, Oil Co. John Bledsen, Jr. John Bledse	The Superior Oil Co. The Superior Oil Co. The Superior Oil Co. Shel Oil Company. Secony Mobil Oil Co., Inc. Dell Carroll T. W. George

Elev.		G.L. 415.80'	G.L. 430.17'		409' 410' 411'	422'	408' 420' 416'	415′	G.L. 427' G.L. 429'	421'	417′	G.L. 425 G.L. 418	428.	423,	G.L. 424' G.L. 422'	417'	420,	420'	G.L. 422' G.L. 423'
		j. L.	J.F.	1	GGL	G.L. 422	200	G.L.	ijij	G.L. 421	G.L. 417'	200	įij	i.	بَابَ	.L.	i.	i	بنن
Formation		-2505′		Benoist 2580'-2600' Cypress 2420'-2430'	Biehl 1703-1712/ Biehl 1703-1722/ Weiler 2450-2470/	,,	Weiler 2450'-2465' Weiler 2454'-2466' Weiler 2450'-2476'	Biehl 1721′-1732′	Weiler 2465'-2474' Weiler 2477'-2485' Biok 1708'-1731'			'-2472' '466'		Weiler 2468'-2479'	75′	469/	Biehl 1724'-1737'		Weiler 2470'-2486'
Location		330'N 330'E SWe SE SE Sec. 13 1S 14W.	400'N 330'E SWc NE Sec. 3 2S 13W 330'S 330'E NWc SW SE Sec. 8 2S 13W	330'S 330'E NWc NE Sec. 17 2S 13W	330'N 330'W SEc SW Sec. 19 28 13W 330'N 330'W SEc SW SE Sec. 19 28 13W 313'N 378'W SEC SW SE Sec. 19 28 13W	330'S 330'E NWe SE SE Sec. 19 2S 13W	330'N 990'E SWc Sec. 20 2S 13W 330'S 330'E NWc SW SW Sec. 29 2S 13W	330'S 280'E NWe SW SW. Sec. 29 2S 13W	365'N 16'W SEc NW SW Sec. 29 2S 13W	380'S 330'F NWe SW Sec. 29 28 13W	330'S 330'E NWc SW NW Sec. 29 2S 13W	330'N 330'W SEc SW NW Sec. 29 2S 13W	330'S 330'E NWe SE SE Sec. 30 2S 13W	330'N 330'W SEc Sec. 30 2S 13W 330'N 330'W SEc NE NE Sec. 30 2S 13W	330'S 330'E NWc SE Sec. 30 2S 13W.	330'N 330'W SEc NE SE Sec. 30 2S 13W	330'S 330'W NEc NW SE Sec. 30 2S 13W	330'N 330'W SEC SW SE Sec. 30 2S 13W	330'N 330'W SEc NW SE Sec. 30 2S 13W 330'N 330'W SEc SW NE Sec. 30 2S 13W
Well (*==Converted Well)		*North Maud Unit Tract #3 #W-1	*Schrodt Comm. #1 (W-10)* *Kurtz Community #1.	*Kurtz #1-B	*E. Compton #1 Tract 1. *S. Mussett NCT-1-#1A Tract 2. S. Mussett *A" #4 Tract 2.	C. J. Stansfield #7 Tract #3	*Albert Gray #5 Tract 4	*D. Elkins #5 Tract 20. *C. D. Elliott #1 Tract 17.	*Douglas-Gray #2 (Tract 16)	W. Grav "B" #4 Tract 14	*S. Mussett NCT-2-#3C Tract 11	S. Mussett NCT-2-#4C Tract 11	*D. Elkins #1 Tract 20	*D. Elkins #6 Tract 20.	*W. Gray "A" NCT-1-#1 Tract 12	*W. Gray "A" NCT-2-#3 Tract 15	*W. Gray "B" #1 (Tract 14)	W. Gray #3 Tract 19	*W. Gray Comm. #1 Tract 13. *W. Meredith #3 Tract 10.
Operator	Wabash County—Continued	Phillips Petroleum Co	Indiana Farm Bureau Coop. Assn., Inc. *Schrodt Comm. #1 (W-10) John B. Murvin. *Kurtz Community #1	John B. Murvin	Texaco Inc. Texaco Inc. Texaco Inc.	Texaco Inc.	Texaco Inc. Texaco Inc.	Texaco Inc.	Texaco Inc.	Texaco Inc.	Texaco Inc.	Texaco Inc.	Texaco Inc.	Texaco Inc.	Texaco Inc.	Texaco Inc.	Texaco Inc.	Texaco Inc.	Texaco Inc.

Texaco Inc.	*S. Mussett NCT-2-#3B Tract II	330'S 330'E NWe SE NE Sec. 30 2S 13W	Biehl 1735'-1750'	
Texaco Inc.	*S. Mussett "B" NCT-2-#4B Tract 11 330'N 330'W SEc NE Sec. 30 2S 13W	330'N 330'W SEc NE Sec. 30 2S 13W	Weiler 2465'-2472' Biehl 1730'-1748'	G.L. 421'
Texaco Inc. Texaco Inc. Texaco Inc. Texaco Inc.	*P. Schuh #1 Tract 18. *C. E. Schultz #1 Tract 7. *C. E. Schultz #1-B Tract 6. C. E. Schultz #4 Tract 7.	330'N 330'W SEC SW Sec. 30 2S 13W. 330'N 330'W SEC NW Sec. 30 2S 13W. 330'N 330'W SEC NE NW Sec. 30 2S 13W. 350'S 378'E NW o'NE Sec. 30 2S 13W.	Weiler 2452'-2475' Weiler 2482'-2490' Weiler 2467'-2492' Biehl 1720'-1730'	G.L. 419, G.L. 421, G.L. 425, 33,
Texaco Inc.	*C. J. Stansfield #3-A Tract 3	330'S 330'E NWc NE NE Sec. 30 2S 13W 330'N 330'W SEc NW NE Sec. 30 2S 13W	Weiler 2475'-2485' Weiler 2462'-2579' Biehl 1733'-1754'	G.L. 431' G.L. 427'
Alva C. Davis Drilling Co. Alva C. Davis Drilling Co. Alva C. Davis Drilling Co.	*Ed. Epler #3 *George Garst "B" #1 *Eckler #1.	330'N 330'W SEc Sec. 34 2S 13W 330'S 330'W NEc NW SE Sec. 34 2S 13W 330'N 315'E SWc NW SW Sec. 35 2S 13W	Weller 2472'-2482' Cypress 2390'-2405' Cypress 2391'-2406' Cypress 2389'-2398'	G.L. 424, G.L. 383, G.L. 387, G.L. 383,
WASHINGTON COUNTY				
W. C. McBride, Inc.	*B. B. Brown #2	330'N 330'W SEc NW Sec. 23 1S 1W	Cypress 1423'-1427'	
W. C. McBride, Inc.	W. E. Brown Unit #1-A.* *S. Beaucoup Flood Unit #10W	50'S 330'E NWc NE SW Sec. 23 1S 1W. 330'S 330'W NEc SW Sec. 33 2S 2W.	Benoist 1547'-1552' Benoist 1544'-1550' Benoist 1416'-1432'	G.L. 537, G.L. 536, D.F. 534'
WAYNE COUNTY				
Kingwood Oil Company Kingwood Oil Company	*Talbert #3W		Aux Vases 3120'-3132'Aux Vases 3115'-3130'	G.L. 492' G.L. 499'
Kingwood Oil Company	Talbert #7-W	330'S 330'W NEc NW SW Sec. 32 IN 6E. 40'N 45'W SEC NW SEC. 32 IN 6E.	Aux Vases 3108'-3116' Aux Vases 3115'-3130'	G.L. 482' G.L. 502'
The Pure Oil Company	State of the state	on o see that of the order of the off	McClosky 3151'-3159'	G.L. 465'
The Pure Oil Company	Carson Consolidated #1.	654'S 330'W NEc Sec. 11 1N 7E	Aux Vases 2930'-2947'	G.L. 428'
The Pure Oil Company	Monroe Harrington B #3.	657'S 330'W NEc SE Sec. 11 1N 7E	Aux Vases 2960'-2992'	G.L. 449'
The Pure Oil Company	Monroe Harrington #B-6.	660'S 330'E NWc NE SE Sec. 11 1N 7E	Aux Vasos 2968'-2978'	G.L. 445'
The Pure Oil Company	J. W. Barth-B #5	330'S 330'W NEc SE NE Sec. 12 1N 7E	Aux Vases 2913'-2985'	D.F. 400'
The Pure Oil Company	J. W. Barth-B #6	330'N 330'E SWe NE SE Sec. 12 1N 7E	Aux Vases 2942'-2996'	D.F. 414'
The Pure Oil Company	South Lorden School University Lorden School	667'S 991'E NWc Sec. 12 1N 7E	Aux Vases 2922'-2942'	G.L. 424'
The Pure Oil Company	L. E. Harrington #2	659'S 330'E NWc Sec. 12 1N 7E	Aux Vases 2922'-2940'	G.L. 425'
The are Oil Company	Monroe Harrington "C" #1.	672'S 985'E NWc SW Sec. 12 1N 7E	Aux Vases 2949'-2978'	G.L. 441'
		665'S 330'E NWc SW Sec. 12 1N 7E	Aux Vases 2958'-2975'	G.L. 441'

WATER INPUT WELLS—Continued (Permits Issued in 1964)

Operator	Well (*=Converted Well)	Location	Formation	Elev.
WAYNE COUNTY—Continued				
The Pure Oil Company	*South Jordan School Unit—	330'S 330'F NWº SE NW Sec. 19 1N 7E	Anv Voses 9099790887	7F 4937
The Pure Oil Company	South Jordan School Unit-			100
The Pure Oil Company	*South Jordan School Unit—	SOUTH SOUTH DWG DE DE DEC. IZ IN TE	Aux vases 29/4'-2999'	G.L. 433
The Pure Oil Company	South Jordan School Unit—	660'S 330'E NWc NE SW Sec. 12 1N 7E	Aux Vases 2940'-2967'	G.L. 430'
The Pure Oil Comment	C. R. Orr—A 2	330'S 330'W NEc SW Sec. 12 1N 7E	Aux Vases 2929'-2967'	G.L. 423'
The tale on company		330'N 330'W SEc NE SW Sec. 12 1N 7E	Aux Vases 2947'-3014'	D.F. 438'
The Fure Oil Company	Gordon Perry—B #1	330'N 330'E SWc NE NW Sec. 12 1N 7E.	Aux Vases 2912'-2983'	G.L. 420'
The Fure Oil Company	*South Jordan School Unit— Gordon Perry—A #2	990'N 990'E SWc SE Sec. 12 1N 7E	Aux Vases 2968'-3036'	G.L. 441'
The Pure Oil Company	*South Jordan School Unit—		Aux Vases 9079'-3040'	C T . 440
The Pure Oil Company	*South Jordan School Unit-	000/N 000/E CW/c NIC CO. 10 1N 7E	A Vrace 9089/ 9061/	
The Pure Oil Company	*South Jordan School Unit—	aso N aso E SWGINE Sec. 12 IN 1E	Aux vases 2932'-2961'	G.L. 418'
The Pure Oil Company	J. W. Reid #5 *North Cisne Consolidated—	330'N 330'E SWc NW SE Sec. 12 1N 7E	Aux Vases 2945'-2974'	G.L. 431'
The Dum Oil Comment	Arthur Schiele #1	660'S 330'E NWc SE SW Sec. 22 1N 7E	Aux Vases 3030'-3060'	D.F. 452'
The rule on Company	C. B. Clay #6	676'S 330'E NWc NE NE Sec. 27 1N 7E.	Aux Vases 2991'-3040'	D.F. 447'
The Fure Oil Company	*South Cisne Cons.: Arthur Johnson #1	657'N 330'W SEc SW Sec. 27 1N 7E	Aux Vases 2985'-3050'	D.F. 434'
The Pure Oil Company	*South Cisne Cons.: Arthur Johnson #2	657'N 330'E SWe SE SW Sec. 27 1N 7E	Aux Vases 3025'-3050'	D.F. 444'
The Pure Oil Company	*South Cisne Cons.: Victor L.		Rosiclare 3090'-3104'	D F 4297
The Pure Oil Company	*North Cisne Consolidated—	-	, or o , o o o	1 4
The Pure Oil Company	idated-	=	Aux vases 3000'-30/2'	D.F. 448
Tamarack Pet. Co. Inc.	1 1	676/S 333'W NEc NW NE Sec. 27 1N 7E	Aux Vases 2972'-2983'	D.F. 428'
			Rosiclare & McClosky 3200'-3249'	G.L. 453'
The Pure Oil Company	*South Cisne Cons.: Roscoe Barnard A-1	660.5/N 330/E SWc NE Sec. 34 1N 7E	Aux Vases 3005'-3040'	D.F. 452'
The Pure Oil Company	s.—Roscoe			
	Barnard A-#2	330'S 330'W NEc SW NE Sec. 34 1N 7E	Aux Vases 2973'-3040'	D.F. 438'

The Pure Oil Company	*Zif Cons: J. R. Hubble A#2	486'S 685'E NWc Frac. NW Sec. 4 IN 8E	Aux Vases 2907'-2973'	
The Dura Oil Commons	*Zif Const Lohn Hubble #9	660'N 330'W SEe NW SW See 4 1N 8F	McClosky 3026'-3135'	D.F. 452'
The Pure Oil Company The Pure Oil Company	*Zif Cons: John Hubble #2.	659'S 330'F NWc SW Sec. 4 IN SE.	Aux Vases 2906'-73'	D.F. 443'
The target of the company	The state of the s		McClosky 3007'-3110'	D.F. 454'
The Pure Oil Company	*Zif Cons. J. A. McCracken A #1	*Zif Cons; J. A. McCracken A #1 1610'S 2323'E NWe Frac. NW Sec. 4 1N SE	Aux Vases 2915'-2977'	D.F. 459'
The Pure Oil Company	*Zif Cons: William G. McCracken A #1		Aux Vases 2915'-2973'	D.F. 460'
The Pure Oil Company	*Zif Cons: William G. McCracken A #3	Ī	Aux Vases 2923'-2968'	100
The Dim Oil Commons	*Zif Cone: Cid Millor A #9	880'N 230'W SEc NE SW Soc 4 1N 8E	Amy Vone 9025, 9055	D.F. 461
The Purc Oil Company	*Zif Cons: Gid Miller A #3.	1974'N 1657'E SWe Sec. 4 1N 8E	Aux Vases 2920'-2944'	D.F. 441'
The Pure Oil Company	*South Jordan School Unit-			
The Pine Oil Communi	Sarth Heirs A #5.	316'N 330'W SEC Frac. NW NW Sec. 7 IN SE.	Aux Vases 2930'-2952'	G.L. 403'
The Late on Company	Fossan A#2	660'N 660'E SWc Sec. 14 1N 8E	Rosiclare 3009'-3015'	:
The Dum Oil Comment	*Von Ecseny IInit - Moschell		McClosky 3102'-3120'	D.F. 416'
The rate on Company	Powell #1	330/S 330/W NEc NW SE Sec. 22 1N 8E	McClosky 2989'-3065'	G.L. 402'
The Pure Oil Company	*Van Fossan Unit: Charles			
	Bonham #2	330'S 330'W NEc NW NE Sec. 27 1N 8E.	McClosky 3005'-3073'	D.F. 394'
Farrar Oil Company	Molt #1	330'N 330'W SEC SW Sec. 29 IN 8E.	Aux vases 3010'-5030' MoClosley 3190'2199'	G I 410'
M. I. Williams	*Leant I ampire	330/S 330/E NWo NE Sec 39 1N 8E	Aux Vases 3000'	G.L. #19
The Pure Oil Company	*Sycamore Cons: F. M. Henderson #1	330'S 330'E NWe NE SE Sec. 22 2N 7E.	Aux Vases 2927'-2971'	D.F. 416'
The Pure Oil Company	*Sycamore Cons: C. R. Henderson-			
	A #2	330'S 330'E NWe SE Sec. 22 2N 7E		D.F. 418'
The Pure Oil Company	Sycamore Cons. Everet Mix A #3	330'N 330'W SEC NW Sec. 22 2N 7E	Aux Vases 2953'-2997'	D.F. 418
The Pure Oil Company	"Sycamore Cons: V. C. Pittman—A #2 *Sycamore Cons: Mitchell Hoim #1	330'N 330'W SEC NE SEC. ZZ ZN /E.		D.F. 415
The Pure Oil Company	*Sycamore Cons. Attenda Hells #1	220'N 660'W SHo NE Sec 23 2N 7E	,	DF 414
The Pure Oil Company	*Sveamore Cons: S. J. Staley A #2	330'S 330'F NW SF NW Sec. 23 2N 7F		D.F. 415'
Shakespeare Oil Company, Inc.	*Mavme Obrecht B-1	330'W NEc NW SW Sec. 22 2N 8E		G.L. 451'
Shakespeare Oil Company, Inc.	*Russell Pierce #3		2658'-2663'-	G.L. 453'
Tamarack Pet. Co. Inc.	*E. W. Anderson W-1	SWc NE SW Sec. 23 2N 8E	Aux Vases 2954'-2967'	G.L. 436′
Tamarack Pet. Co. Inc.	Peacock W-2	330'S 280'W NEc SE SW Sec. 23 2N 8E	Aux Vases 2958'-2973'	
Tamarack Pot Co Inc	*B M Wilson W-5	330'N 330'W SEc NW NE Sec. 26 2N SE	Aux Vases 2965'-2983'	
The state of the s	The state of the s		Rosiclare 3054'-3062'	G.L. 440'
Tamarack Pet. Co. Inc.	*D. Wilson W-7.	330'S 330'W NEc SW NW Sec. 26 2N 8E	Aux Vases 2973'-2983'	
			Rosiclare 3055'-3065'	G.L. 442'
Tamarack Pet. Co. Inc.	*D. Wilson W-8	330'S 330'W NEC NW NW Sec. 26 2N 8E	Aux Vases 295/-29/9/	C T 4497
Tamarack Pet Co Inc	Gerald Wilson W.6	330/S 60/W NEc SE NW Sec. 26 2N 8E	Aux Vases 2970'-2985'	G.L. 110
	The state of the s		Rosiclare 3060'-3065'	G.L. 442'
The Pure Oil Company	*Zif Cons: Etta Coulter #1	658'N 331'W SEc Sec. 33 2N 8E		100
\$ E		THE TAX OF THE PARTY OF THE PAR	102′	D.F. 467
The Fure Oil Company The Pure Oil Company	*Zii Cons: John Hubble #3.	661'N 330'E NWe SE Sec. 33 2N SE	Aux Vases 2922'-2968'	D.F. 455'

F
(*=Converted Well)
Zif Cons: J. A. McCracken A 42
Zif Cons: Charles O. Schoffeld #4
*G. Sledge #1.
*Jesse D. Willis #W-1
J. A. Hillard #1
Northeast Gell Unit—Foval Cons #3, 330'N Northeast Gell Unit—Pearl Foval #3, 330'N Northeast Gell Unit—W
McNeely #1
Mullinnax #1
Mullinnax #2.
Yerks A-1
Yerks #4
Yerks #6 Lane Mullinax Community #1
Atkinson #1
Atteberry #1
Atteberry "A" #3.
Atteberry "A" #5.
Morris #1.
Johnson #1.
Johnson "A" #4
Kinney #2. Northeast Geff Unit—L. A. Tubbs #4 330'N 330'W SEc NW SW Sec. 12 1S 7E.

G.L. 418' G.L. 441' G.L. 406'	G.L. 406' D.F. 397'	D.F. 399'	D.F. 494'	D.F. 482'	D.F. 508'	G.L. 507, D.F. 387, D.F. 386, D.F. 395, G.L. 432, G.L. 436,		G.L. 375'	G.L. 375'	3.L. 375'	G.L. 380'	G.L. 448'	G.L. 379'	G.L. 369 G.L. 426 G.L. 426	G.L. 422'	G.L. 361'	D.F. 375'	J.10, 01.E
	Aux Vases 3027'-3088'	Aux Vases 3031'-3052'	Aux Vases 3158'-3173'I	Aux Vases 3134'-3150'I	Aux Vases 3206'-3235'	Aux Vases 3208-2327' Of Hara 2381-2398' If Of Hara 2381-2393' Of Hara 2381-2393' If AbcClosky 3160-2352' Of Aux Vases 3240-2325' Of Aux Vases 3240' Of Aux Vas		Aux Vases 3204'-3235'			J	Rosiclare 3396'-3405' Tar Springs 2477'-2486'	Tar Springs 2489'-2500'	2524~2530" Pennsylvanian 1490~1520' Chensylvanian 1490~1520' Ranoist 2810~2819'	2941'	, , , , , , , , , , , , , , , , , , , ,	Benoist 2819'-2825' Aux Vases 2939'-2960' Bridgeport 1350'-1360' Bransist 9810' 9899'	
	330'S 330'W NEc SW NW Sec. 13 1S 7E	330'N 330'W SEc NE NW Sec. 7 1S 8E	330'N 330'E SWc NE NE Seo. 28 IS 8E	330'S 330'W NEc SW NE Sec. 28 1S 8EA	- 1	830Y 330'E SIW SE DI B. Sec., 29 IS SE. 830'N 330'E SIW SEC. 30 IS 9E. 830'S 330'F SIW SEC. 32 IS 9E. 830'S 330'F SIW SEC. 32 IS 9E. 660'F SIW SEC. 32 IS 9E. 70'F SIW SEC.			100'E NWe Sec. 20 3S 8E	15'E NWc SW Sec. 20 3S 8E 30'W NEc NW SW Sec. 30 3S 8E	330'N 330'E SWe SE NW Sec. 22 3S 10E	330'N 330'E SWc SE NE Sec. 7 4S 10ET	330'S 360'W NEc SE NE Sec. 7 4S 10E	800'S 50'W NEc Sec. 25 4S 10E. 1270'S 50'W NEc NE Sec. 25 4S 10E. 330'S 330'E NWe Sec. 30 4S 11E.	5S 9E	330/S 330/W NEc SE NW Sec. 25 5S 10E	330'N 330'E SW¢ SE NW Sec. 25 5S 10E B	
T Unit—L. A. Tubbs #5. off Unit—A. S. Yerks #3. I Unit—G. W. Pike #3 off Unit—J. W.	Weaver #1.************************************	*Curry #13	*Robertson #1	*Robertson #2-B						#3	*W. L. Curtis #5 Goldengate Unit Well #T-1W	*Jones Estate #13	*Jones Estate #2	Kuykendall #8. Kuykendall #10.	*Robert Niekamp #4.	*Maunie Unit W-15	*Maunie Unit W-21	
The Pure Oil Company The Pure Oil Company The Pure Oil Company The Pure Oil Company	George Cullum & D. P. Lawhead d/b/a Cullum & Lawhead	George Cullum & D. P. Lawhead d/b/a Cullum & Lawhead George Cullum & D. P. Lawhead	d/b/a Cullum & Lawhead George Cullum & D. P. Lawhead	d/b/a Cullum & Lawhead The Pure Oil Company	The Pure Oil Company	Skiles Oil Corporation Skiles Oil Corporation. Skiles Oil Corporation. H. H. Weinert Estate. Alva C. Davis.	WHITE COUNTY	T. G. Jenkins. T. G. Jenkins.	T. G. Jenkins	Joe Simpkins	Henry Absher d/b/a Absher Oil Co Gulf Oil Corporation	Socony Mobil Oil Co., Inc.	Socony Mobil Oil Co., Inc	Victor R. Gallagher Victor R. Gallagher Eason Oil Company	Royal Oil & Gas Corp.	Herndon Drilling Co.	Herndon Drilling Co.	

Elev.	GL 368 GL 368 GL 377 GL 377 GL 377 GL 387 GL 387 GL 381 GL	GL. 388' GL. 382' GL. 389' GL. 442' GL. 445' GL. 446' GL. 376' GL. 376'	G.L. 3/3
Formation	Bridgeport 1328*-1334* Bridgeport 1328*-1334* Bridgeport 134*-1332* Bridgeport 134*-1332* Bridgeport 134*-1332* Bridgeport 134*-1332* Bridgeport 134*-1332* Bridgeport 134*-1332* Bridgeport 134*-1328* McCharles 2022*-2022* Cypress 2227*-2254* Cypress 2322*-2304* Cypress 2322*-2304* Cypress 2322*-2304* Cypress 2322*-2304* Cypress 2322*-2334* Cypress 2333*-2344* Cypress 2334*-2344* Cypress 234*-2344* Cypress 234*-234* Cypress 234*	Aux Vasee 2814. Aux Vasee 29142929. Aux Vasee 29042915. Aux Vases 29062916. Aux Vases 29062916. Aux Vasee 29062926. Biehl 1894-1900. Aux Vasee 28062937. Aux Vasee 28062937. Aux Vasee 28062937. Aux Vasee 28062937. Aux Vasee 28062940. Aux Vasee 28062960.	Aux Vases 2884'-2914'
Location	330'N 330'E SWe NE See. 25 6S 10E	330V 330V W NE SE WS ex-4 FS 10E. 330V 330V W SE W NE SE Sex-6 75 10E. 330V 330V W NE DE BE Sex-6 75 10E. 330V 330V W NE SE W SEX-6 87 10E. 330V 330V W SE Sex-13 75 10E. 2279 22V W NE SE Sex-13 75 10E. 2279 22V W NE SE Sex-13 83 14W. 2279 22V W NE SE Sex-13 83 14W. 2279 230V 330V E SEX-6 W SEX-6 84 5 14W. 230V 330V W SE SE W SEX-8 84 5 14W. 230V 330V W SE W SEX-8 84 5 14W. 230V 330V SEX W NE SE W SEX-8 84 5 14W. 230V 330V W SEX-8 W SEX-8 84 5 14W.	1500'N 330'E SWc Sec. 8 48 14W
Well (*=:Converted Well)	"Maunie Unit W-23. "Maunie Unit W-27. "Maunie Unit W-29. "Maunie Unit W-34. "Stokkes-Brownsville Unit— "Stokkes-Brownsville Unit— "Stokkes-Brownsville Unit— "Luck Theory of Stokkes-Brownsville Unit— "Arnold "A" "E. "Stokkes-Brownsville Unit— "Stokkes-Brownsville Unit— "Arnold "A" "E. "Stokkes-Brownsville Unit— "Stokkes-Brownsville Unit— "Stokkes-Brownsville Unit— "Theory of Stokkes-Brownsville Unit— "Theory of Stokkes-Brownsville Unit— "Theory of Stokkes-Brownsville Unit— "Man "A	"W. L. Clark #2. "Calvert #2. "Rowland Clark #6. "Herr #1-A. "Herr #1-A. "Ceeli #3 SW 1. "Pen Mersulf #2 SW 1. "O. R. Evans #5-21. "Garfield Parson #8-W. "J. Bond #1. "J. Bond #1-WWW	Garfield Parsons #3
Operator	White Country—Concluded Herndon Drilling Co. Herndon Drilling Co. Herndon Drilling Co. Herndon Drilling Co. The Pure Oil Company. The Pure Oil Company. National Associated Petroleum Co. Cities Service Oil Co. Bernard Podolsky.	Bernard Potolsky Bernard Potolsky Bernard Potolsky Bernard Potolsky Bryan Company. The British-American Oil Production Company. The British-American Oil Socony Mobil Oil Co., Inc Socony Mobil Oil Co., Inc	Skiles Oil Corporation

G.L. 332 G.L. 374 G.L. 374 G.L. 376 G.L. 389 G.L. 389 G.L. 389 G.L. 389
72310' 69' 77'
14W 14W 14W 14W 4S 14W
Calvin Con.—Gillison P. Calvin—A #6 330'S 330'W NEo NW Sec. 9 4S 14W. E. S. Jacobs FT. 12. 200'N 330'W NEO SW Sec. 23 4S 14W Fitton "A" #26. 200'N 330'W NEO W NEW SW Sec. 23 4S 14W SW Fitton "A" #26. 200'N 330'W NEO W NEO W SEC. 23 4S 14W SW SEC. 200'N 330'W NEO W NEO W SEC. 23 4S 14W SEC. 200'N 330'W NEO W NEO W NEO W SEC. 23 4S 15. S. Dennis #10. 200'N 330'W NEO SEC. 33 4S 14W SEC. 200'N 330'W NEO SEC. 33 4S 14W SEC. 200'N 330'W NEO SEC. 33 4S 14W SEC. 200'N 330'W NEO W NEO W SEC. 33 4S 14W SEC. 30'W NEO W NEO W SEC. 33 4S 14W SEC. 30'W NEO W
The Pure Oil Company The Superior Oil Company

Wells Plugged in 1964

Operator	WеШ	Location	Total depth	Date plugged	Elev.
Adams County D. Elmo Lierly G. Arthur Beckman G. Arthur Beckman Garches M. Messley A. L. Pezaman George H. Hodismgton Earnest & Ois Wight C. & W. Oil Company C. W. Neal Earnest Wight Donald W. Woltz Donald W. Woltz	Lienty #2. Charles Kirchberr #2. Charles Kirchberr #2. Charles Kirchberr #2. Richard Prece #1-M. Richard Prece #1-M. Aimes Donley #1. Wight #6. Wight #6. Wight #6. Graham #1.	3307S 3307W NEe SW SW Sec. 35 1S 6W. 3307W 900F SW NE Sec. 36 1S 6W. 3307W 900F SW NE Sec. 36 1S 6W. 2307W 3307W SEC SW SEC. 32 5W. 2307W 3307W SEC SW SEC. 32 35 6W. 2307W 900F SEC SW SEC. 32 35 6W. 2307W 900F SEC SW SW SEC. 32 35 6W. 2307W 900F SEC SW SW SEC. 32 35 6W. 2307W 900F SEC SW SW SEC. 32 35 6W. 2307W 900F SEC SW SEC SW SEC. 32 35 6W. 2307W 900F SEC SW SEC SW SEC. 32 35 6W.	664 670 670 671 6654 6654 6653 6653 6653 6653 6653 6653	5 4-64 7-22-64 10-22-64 12-29-64 12-29-64 5-6-64 5-7-64 10-20-64 8-311-64 3-11-64	00000000000000000000000000000000000000
Charles J. Koch, Jr. Bond County	#3	660'S 330'W NEc SW NW Sec. 7 3S 6W.	1010	8-19-64	
Courson & Ready Michriew Oil Exploration J. U. Dodge Amold Wilson Floyd E. Thompson Thomas Neeth Th. Strickland F. L. Strickland Stewart oil Company Don Durr.	Husmann #1. Haloy #1. Haloy #1. Haloy #1. Guy Gillager #1. Diamond Heirs #1. Diamond Heirs #2. Dressey-Wall Comm. #1. Harmon #4. Weinberg-Harmon #1. Weinberg-Harmon #1. Weinberg-Harmon #1. Richard Shoka #1.	330'S 330'E NWe See, 39 4N 2W. 900'N 320'S SWE SIS ES & 5 4 1 3 M. 320'S 330'E NWe SW NE See, 13 5 M.W. 320'S 330'E NWe SW NE See, 13 5 M.W. 320'S 330'W NE SW SEE, 32 1 f.N 2W. 520'N 320'W NE SW SEE, 32 1 f.N 2W. 320'N 320'W SWE SW SEE, 32 f.N 2W. 320'N 320'W SEE W SW SEE, 29 f.N 4W. 320'N 320'W SEE W SEE, 29 6 M.W. 320'N 320'W SEE W SEE, 20 M.W. 320'N 320'W SEE W SEE, 20 M.W. 320'N 320'W SEE W SEE, 20 M.W.	1131, 1064, 701, 563, 3200, 3200, 1866, 1861, 1861, 1863, 1863, 1948,	4.11.64 6.9.64 6.17.64 6.17.85 11.25.64 11.25.64 10.16.64 10.13.64 10.13.64 5.14.64	G.L. 482.3. G.L. 528.5. G.L. 528.5. G.L. 554. G.L. 554. G.L. 497. G.L. 497. G.L. 497. G.L. 653.08.
Brown County W. O. Hills W. Sterling Oil Corp. Hand & Victor Miler Jay Vee Devilopment Co. Frank A. Bridge Hand A. R. The Delling Prod. Hand Dullard Prod.	Leo E. Ryan #1 Bunfill #4 J. Clean Thomas #3 Gites Sailer #1 Morton #1 Mary J. Bowen #1 M. Lody Shopman #1 F. Lody Shopman #1 F. Lody Shopman #1 F. Lody Shopman #1	330YS 660/E NWe SW NW See, 16 1N 3W, 330P N 330P SW NW SW LS 15 1S 2W, 330P N 330P SW NW SW LS 5W SW SW NW SW LS 5W SW SW NW SW SW SW NW SW LS 5W SW SW NW SW SW SW NW SW	7427 635 7307 1307 1045 6817 6627 6627	7-6-64 1-3-64 6-1-64 6-25-64 4-29-64 6-8-64 10-1+64 11-25-64 11-6-64 8-11-64	G.L. 699' G.L. 616' G.L. 618' G.L. 745' G.L. 660' G.L. 660' G.L. 660'

1.00	9-29-64 G.L. 642'	11-7-66 GL. 620, 620, 620, 620, 620, 620, 620, 620,
920, 627, 655, 655, 656, 650, 650, 650, 650, 650	1050′	23.58 2007, 11116, 1137, 1130,
230 N. 230 N. 24 N. 24 N. 24 N. 24 N. 25 N	435'S 665'E NWe SW Sec. 22 17N 9W	330F 330F NWe SW Sec. 16 12N 2W 330N 330W SEC NE Sec. 10 11N 4W 330N 330W SEC SW Sec. 20 13N 1E 330F 330F NW SEC 29 13N 1E 330F 330F NW SEC 10 13N 3W 330F 330F NW SEC 20 13N 3W
Corley #1. Browning Comm #1 Brown ing Comm #1 Brown ing Comm #1 Brown ing Comm #1 Brown ing Property #1 Adwell #2 Adwell #2 Adwell #3 Right E. Davis #2 Adwell #3 Right E. Davis #2 Adwell #3 Adwell #3 Brown ing #4 Adkins #1	Johnson #1 Nohn #1 Seigreid #1 Seigreid #1 Seigreid #1 Seigreid #1 Seigreid #1 Seigreid #1 Simon #1 Simon #1 Seims #2 Cerman #2 Dumbacher #1 Sokes	
Alfred Frommelt N. O. Inilia N. O. Inilia N. O. Inilia N. Meeting A. Meeting Honry W. Pollack—John T. Emis— Henry W. Pollack—John T. Emis— Bucklorn Minerals Inc. Bucklorn Minerals Inc. Bucklorn Minerals Inc. Phomas W. Pamel Thomas W. P	Cass County H. L. Armstrong	James H. Goss. H. F. Nobison. H. F. Robison. Simpkins. Joe Simpkins.

WELLS PLUGGED IN 1964—Continued

Operator	Well	Location	Total	Date plugged	Elev.
CHRISTIAN COUNTY—Concluded Joe Simpkins.	Becky Comm.#3 Springfeld Marine Rank.#3	316/S 527/W NEC SW NE Sec. 32 14N 3W	1750′	8-20-64 5-18-64	G.L. 586'
Pioneer Oil & Gas Co. Bimuh Oil Company		330'S 330'E WWC NE NW Sec. 14 15N 1W 330'N 330'E SWC NE Sec. 18 15N 1W	1925,	7-15-64	G.L. 590.8' G.L. 599.5'
James Jordan James Jordan James Jordan	her #2	330'N 330'E SWe SE NE Sec. 21 15N 1W 330'N 330'E SWe NE SE Sec. 21 15N 1W	1930,	2-15-64 2-14-64	
E. D. Harmon, Trustee. Henson Drilling Company.	erson #3	330'N 330'W SEC KW SEC, 22 13N IW 330'N 330'W SEC KE SE SEC, 30 15N IW 330'N 330'W SEC NE SW SEC, 30 15N IW	1940′	12-18-64 11-26-64	
J. D. Kuykendall C. B. Mansfield		320' N 330' E NW SEc. 30 15N 1W 330'N 330' W SEC NW SW Sec. 32 15N 1W	1937,	6-19-64	G.L. 609.3'
H. F. Kobison Lewis H. Foster Gladys M. Hudson		330°S 330°W NEC SE Sec. 13 13N 2W 330°S 330°W NEC NW SW Sec. 13 15N 2W 330°N 330°W SEC SW Sec. 15 15N 2W	1904, 1936,	12-19-64 12-19-64 9-26-64	G.L. 601.6
Pioneer Oil & Gas Company	mas #1.	330'S 330'W NE¢ NW NE Sec. 19 15N 2W 330'S 330'E NW¢ NE Sec. 21 15N 2W 330'S 330'E NW¢ SW Sw. Sec. 25 15N 2W	1889' 1907' 1900'	3- 3-74 12-16-64	G.L. 603.57 G.L. 609.77
Henson Drilling Company Henson Drilling Company C. B. Mansfield	ard #3	330'N 330'W SEc Sec. 26 15N 2W 890'N 990'E SWc SE SE Sec. 26 15N 2W 330'S 330'W NEc NW NE Sec. 28 15N 2W	1919' 1927' 1909'	11-24-64 11-24-64 7- 3-64	G.L. 682.3'
Reeter, Hirstein, Baughman & Osborn Baughman & Osborn Baughman & Osborn		330'S 990'W NEc SE Sec. 34 15N 2W 330'S 990'W NEc SE SE Sec. 34 15N 2W 330'S 330'E NWc SE SW Sec. 34 15N 2W	1929' 1976' 1934'	2-18-64 7-19-64 11-27-64	G.L. 604' G.L. 588'
Cahaba Oil Company Baughman & Osborn. James Jordan.	A		1931, 1924, 1910,	5-28-64 11- 6-64 5-11-64	G.L. 592' G.L. 592'
Varies Outual Varietar Illinois Pipeline Corporation James Jordan Elmer M. Novak	Morgrey #-A Yockey Fit.#2. Powell #1.	NW Sec. 36 NE Sec. 36 35 16N 1W.	1923 1933' 1875'	5- 9-64 2-12-64 5-16-64	G.L. 605' G.L. 599.5'
CLARK COUNTY					
Unann Kinaid Charles Eager Ben Abels Ben Abels Tidewater Oil Company Ridewater Oil Combany	Clausuego Cow #1 E. Van Fleet #1 F. Comelly #3 Comelly #1 Comelly #1 Comelly #1 Comelly #1 Comelly #1 Comelly #1 Comelly #2 Comelly #3	330V 330E W NO E Bec 8 99 U 13W 330V 600'E BW 6 EB 56c, 24 9N 13W 27'S 65'E WW 6 W NE SEN 2 9N 14W 27'S 65'E WW 6 W NE Sec 2 9N 14W 320'N 220'E SW 7 E SEC 2 9N 14W 320'N 220'E SW 7 E SEC 2 9N 14W (67'N 30G'W SEC 8 9 W 14W (67'N 30G'W SEC 8 W 14W SEC 2 9N 14W	934′ 887′ 447′ 4330′ 441′ 430′	7-16-64 9- 3-64 9- 9-64 8-19-64 8-27-64 9-10-64 9-10-64	G.L. 585' G.L. 590.2'

\$\$ 5.64 \$\$ 7.25 \$\$ 7.2	2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.2.
8917 6007 6007 6007 6007 6007 6007 6007 60	25.53 25.53 25.53 25.50
330 N 330 W SE¢ NE Se¢. 119 N 14W 330 N 900 W SE¢ NE Se¢. 119 N 14W 330 N 300 E SW SE¢ NE Se¢. 119 N 14W 330 N 300 E SW Se¢. 110 N 14W 330 N 300 E SW Se¢. 110 N 14W NE N SE¢ NE SE¢ NE SW SE¢. 110 N 14W NE N SE¢ NE SW SE¢. 10 N 14W 300 S 300 E SW SE¢. 210 N 14W 300 S 300 E SW SE¢. 310 N 14W 300 S 300 E SW SE¢. 310 N 14W 300 S 300 E SW SE¢. 310 N 14W 300 S 300 E SW SE¢. 310 N 14W 300 S 300 E SW SE¢. 310 N 14W 300 S 300 E SW SE¢. 310 N 14W 300 S 300 E SW SE¢. 310 N 14W 300 S 300 E SW SE¢. 310 N 14W 300 S 300 E SW SE¢. 310 N 14W 300 S 300 E SW SE¢. 310 N 14W 300 S 300 E SW SE¢. 310 N 14W 300 S 300 E SW SE¢. 310 N 14W 300 S 300 E SW SE¢. 310 N 14W 300 S 300 E SW SE¢. 310 N 14W 300 S 300 E SW SE¢. 310 N 14W 300 S 300 E SW SE¢. 310 N 14W 300 S 300 E SW	3307W 3307W SEE NW SE Sec. 2 2 N SE 3307W 3307E SWG SE Sec. 11 2 N SE. 5 SWG 17
William Davidson ## William Davidson ## Bavidson ## E. Howe ## Frank Parlow ## B. E. Larrison ## M. E. Larrison ## Coisert ## Coisert ## Coisert ## Coisert ## Coisert ## Bruce Gard ## Bruce Gard ## Bruce Gard ## Murphy-Wester ## Murphy-Wester ## Cunn. Loe ## Mary Lee ## Cunn. Loe ## Mary Lee ## Mary Lee ## Cunn. Mary Lee ## Mary Lee ## Cunn. Mary Lee ## Mary Lee ## Cunn. Mary Lee ## Mary	In Woomer # In Woomer # In Woomer # Canad # Cana
Paul E. Walden Paul E. Walden Paul E. Walden Paul E. Walden Paul Storker Paul Stork	Charl Courser Kirth Oil Commany Kirth Petroleum Co., Inc. Charles E. Booth. Charles E. Booth. Southern Illinois Oil Producers, Inc. Charles E. Booth. Southern Illinois Oil Producers, Inc. John M. Zanteis John M. Zanteis Central Dev. Co., Inc. E. Centr

Operator	Well	Location	Total depth	Date plugged	Elev.
CLAY COUNTY—Concluded					
Milton Smith	Flexter #1	330'N 330'W SEc NW NW Sec. 13 3N 6E	3001	2-22-64	G.L. 465'
Milton Smith	Graham #1	330'N 330'E SWC NW NW Sec. 13 3N 6E	3013	3-3-64	G.L. 465'
Milton Smith	Graham #2	630° 5 530° E INWE SW INW Sec. 15 5N 0E	0887	7 15 61	11.12
Sanders Oil Company	Thompson #2	330'N 330'W SEe NE NE Sec. 14 3N 6E	2933	6-26-64	G.L. 471'
Milton Smith	Wortham Etal #1	330'S 330'W NEc SE NE Sec. 14 3N 6E	2924	2-19-64	G.L. 465'
Keystone Oil Company	Mearns #2	330'S 330'W NEc SW NW Sec. 16 3N 6E	- 2769′	1-16-64	G.L. 515'
Keystone Oil Company	Mearns #4	230'N 330'W SEc SW NW Sec. 16 3N 6E.	2747	9 19 64	G.L. 511.
Merie Edwin Mearns	Brisone Community #1	230'N 230'N 256 DW DE Dec. 18 3IN 0E.	3092	6-13-64	G.L. 478,
F. Central Developing Co. Inc.	Pettit #1	430'S 330'W NEc SE SW Sec. 33 3N 6E.	3076	12-14-64	G.L. 477'
C. B. & M. Oil Company.	Cecil C. Stanley #1	330'S 330'W NEc NW SW Sec. 3 3N 7E	- 2630'	7-30-64	G.L. 433'
McCollum & Kincaid	M. Harrison #1	330'N 330'E SWe SE NE Sec. 11 3N 7E	3035	7-11-64	G.L. 426'
Earle B. Reynolds	Boyles #1	990'S 330'E NWe SE Sec. 12 3N 7E.	3033	9-22-04	724 17.5
Frank M. Cooper, Jr.	Merrman-Hardy #1	230'N 330'W SEC NW NW SEC, 15 3N /E.	9083	9-17-04	1.5
Ends D Downolds	Hunlay #1	220'S 330'W NFe SE NW Sec 24 3N 7E	3044	5-29-64	G.L. 454'
Southern Illinois Oil Prod Inc.	Glen Welsh #2	330'N 330'W SEc NW SW Sec. 25 3N 7E	3100,	9-18-64	G.L. 457
Southern Illinois Oil Prod., Inc.	J. Stanford #1	330'N 330'E SWe SE SE Sec. 35 3N 7E	. 3613'	2-13-64	G.L. 446'
O'Bar Oil Prod., Inc.	E. G. Stanford #2	330'N 330'W SEc SW SW Sec. 36 3N 7E	3018	2- 6-64	G.L. 463'
Alco Oil & Gas Corp.	Hunley-Kenley Comm. #1	330'N 330'W SEc SW SE Sec. 8 3N 8E	- 2659	12- 8-64	G.L. 420'
Charles E. Booth.	Bemis #2	1990'S 330'W NEC SW Sec. 9 3N SE.	20707	-80	7.1. 423
Continental Oil Company	D Biokl #1	220'S 330'F. NWe SW NF. Sec. 14 3N 8F.	3019	9-3-64	G.L. 415'
W W Toler Drilling Corn	Manker #1	330'N 330'E SWe NE SE Sec. 17 3N 8E	2930	5- 2-64	G.L. 425'
John W. Rudy	Gibbs #1	330'N 330'W SEc SW NE Sec. 21 3N 8E	2983	2-24-64	G.L. 430'
John W. Rudy	F. Heister Trustee #1	- 990'S 330'E NWc SW SE Sec. 21 3N 8E	- 2990'	11-11-64	G.L. 436'
The Pure Oil Company	E. V. Chaffin A #3.	990'N 330'E NWC SW SW Sec. 27 3N 8E	- 2888	12-24-04	G. F. 534
The Fure Oil Company	Edono #F	220/N 230/E INWEINE DW DEC. 2/ 3N SE	- 9086	11-95-64	11.5
Hanson Oil Company	Rurke #1	330'N 330'W SFe NF NF Sec. 3 4N 5F.	2606	8-18-64	G.L. 509'
Harry Mahry	Crandall-Peck #1	330'N 330'W SEc NW SE Sec. 3 4N 5E	2623	8-20-64	G.L. 517'
Milton Smith & Smith Oil Company.	Rosalie Mount #2	330'S 330'W NEc SE Sec. 3 4N 5E.	- 2617	3-24-64	G.L. 517
Joe A. Dull	Ina Hayes Comm. #1	330'N 960'W SEc NE NE Sec. 7 4N 5E	2752,	11- 2-64	G.L. 592'
McCollum & Kincaid	Spencer-Cochran Comm. #1	330'N 330'W SEc NE NE Sec. 26 4N 5E	- 2841	8-13-64	G.L. 529
Don Baines Drilling Company	K. Jones Etal #1-A	330'S 000'E INWEINE DE SEC. 34 4IN DE.	70000	2 10 64	1.5
John Zink	C. O. Smith #1-A	220/S 220/E NWe NE SE See 1 4N 6E	- 2000	3-21-64	G.L. 487,
John Zink	C. O. Smith #3	330'N 330'W SEc NE Sec. 1 4N 6E	2915	3-27-64	G.L. 488,
March Drilling Company	E. H. Monical #1	330'S 330'W NEc SW SW Sec. 1 4N 7E	- 2963	11- 7-64	G.L. 477'
Kingwood Oil Company	McCorkle-Bryant Unit #1	330'S 330'W NEc SW NE Sec. 3 4N 7E	- 2895	6- 3-64	G.L. 482'
Kingwood Oil Company.	Jessie Erwin #1	330'N 330'E SWe NE NE Sec. 3 4N 7E	-1 3020	6- 4-04	G.L. 480

2.20	
2.25 2.25 2.25 2.25 2.25 2.25 2.25 2.25	
330 N 330 E SWE NW BE Sec. 3 4N 7E 330 S 330 W NEE SWE SE 1N 7E 330 S 330 W NEE SWE SE 1N 7E 330 S 330 W NEE SWE SE 1N 7E 330 S 330 W NEE SWE SE 1N 7E 330 S 330 W NEE NEE SE 1N 7E 330 S 330 W NEE NEE SE 1N 7E 330 S 330 W NEE NEE SE 1N 7E 330 S 330 W NEE NEE SE 1N 7E 330 S 330 W NEE NEE SE 1N 7E 330 S 330 W NEE NEE SE 1N 7E 330 S 330 W NEE NEE SE 1N 7E 330 S 330 W NEE NEE SE 1N 7E 330 S 330 W NEE NEE SE 1N 7E 330 S 330 W NEE NEE SE 1N 7E 330 S 330 W NEE NEE SE 1N 7E 330 S 330 W NEE NEE SE 1N 7E 330 S 330 W NEE NEE SE 21 N 7E 330 S 330 W NEE NEE SE 21 N 7E 330 S 330 W NEE NEE SE 21 N 7E 330 S 330 W NEE NEE SE 21 N 7E 330 S 330 W NEE NEE SE 21 N 7E 330 S 330 W NEE NEE SE 21 N 7E 330 S 330 W NEE NEE SE 21 N 7E 330 S 330 W NEE NEE SE 21 N 7E 330 S 330 W NEE NEE SE 21 N 7E 330 S 330 W NEE SE NEE SE 21 N 7E 330 S 330 W NEE SWE NEE SE 21 N 7E 330 S 330 W NEE SWE NEE SE 11 N 7E 330 S 330 W NEE SWE NEE SE 11 N 7E 330 S 330 W NEE SWE NEE SE 11 N 7E 330 S 330 W NEE SWE NEE SE 11 N 7E 330 S 330 W NEE SWE NEE SE 11 N 7E 330 S 330 W NEE SWE NEE SE 11 N 7E 330 S 330 W NEE SWE NEE SE 11 N 7E 330 S 330 W NEE SWE NEE SE 11 N 7E 330 S 330 W NEE SWE NEE SE 11 N 7E 330 S 330 W NEE SWE NEE SE 11 N 7E 330 S 330 W NEE SWE NEE SE 11 N 7E 330 S 330 W NEE SWE NEE SE 11 N 7E 330 S 330 W NEE SWE NEE SE 11 N 7E 330 S 330 W NEE SWE NEE SE 11 N 7E 330 S 330 W NEE SWE NEE SE 11 N 7E 330 S 330 W NEE SWE NEE SE 21 N 8E 330 S 330 W NEE SWE NEE SE 21 N 8E 330 S 330 W NEE SWE NEE SE 21 N 8E 330 S 330 W NEE SWE NEE SE 11 N 8E 330 S 330 W NEE SWE NEE SE 11 N 8E 330 S 330 W NEE SWE NEE SE 11 N 8E 330 S 330 W NEE SWE NEE SE 11 N 8E 330 S 330 W NEE SWE NEE SE 11 N 8E 330 S 330 W NEE SWE NEE SE 11 N 8E 330 S 330 W NEE SWE NEE SE 11 N 8E 330 S 330 W NEE SWE NEE SE 11 N 8E 330 S 330 W NEE SWE NEE SE 11 N 8E 330 S 330 W NEE SWE NEE SE 11 N 8E 330 S 330 W NEE SWE NEE SE 11 N 8E 330 S 330 W NEE SWE NEE SE 11 N 8E 330 S 330 W NEE SWE NEE SE 11 N 8E 330 S 330 W NEE SWE NEE SE 11 N 8E 330 S 330 W NEE SWE NEE SE 11 N 8E 330 S 330 W NEE SWE NEE SE 11 N 8E 330 S 330	
Gibson Heins #1 T. E. Fleener #1 C. D. Smith #4 C. D. Smith #1 Ruth Leomad #1 Ruth Leomad #1 Ruth I Leomad #1 Ruth Gumen #1 Ruth Ruth Ruth #1 Ruth Ruth Ruth #1 Ruth Ruth Ruth #1 Ruth Ruth Ruth Ruth #1 Ruth Ruth Ruth Ruth #1 Ruth Ruth Ruth #1 Ruth Ruth Ruth Ruth #1 Ruth Ruth Ruth Ruth #1 Ruth Ruth Ruth Ruth Ruth #1 Ruth Ruth Ruth Ruth Ruth #1 Ruth Ruth Ruth Ruth Ruth Ruth Ruth Ruth	
Keystone Oil Company Lowell & Leon Hagen Lowell & Leon Hagen C. P. Relstock C. P. Relstock C. P. Relstock McCollum & Kincaid McMany Pursie & Pulling Co. Pursie & Pulling Co. Pursie & Leon Hagen Millad McKinney Hanson Oil Company M. W. Tolar Drilling Co. Inc. O'Bar Oil Probles Barle M. Relber Barle M. Webbes Barle M. Webbes Barle M. McRinney M. M. Mandel Livengood M. A. Maldridge M. Markol M. Rivere & Paul Farmer Thantel M. Rivere of M. Markol M. Pierce & Paul Farmer M. M. M. Kinsell M. M. Kinsell M. Markol M. Pierce & Paul Rivere M. Malbard Oil Corporation Millard McKinney Malard McKinney Malard McKinney Malard McKinney Malard McKinney Mo A. Dull Samnel E. Boxell Samnel F. Boxell Samn	

WELLS PLUGGED IN 1964-Continued

Elev.	60000000000000000000000000000000000000
Date plugged	9-10-10-10-10-10-10-10-10-10-10-10-10-10-
Total depth	2819. 1110. 110. 110. 110. 110. 110. 110. 110. 110. 110. 110. 110. 110. 110. 1
Location	200'S 660'E NIEG NW NE Sec. 12 11 11 1W 990'N 330'W SEES WE WE WE SEC. 17 11 1W 990'N 330'W SEES WE WE WE WE WE WE WE WE WE SEC. 30 IN IW. 330'N 330'W SEES WE
Well	E. Hanseman 14. B. Dense II. Martin Camer 14. Atheron 12. Coe-Toodle 24. Coe-Toodle 24. Livy M. Coe, et al 14. Livy M. Coe, et al 14. Lester Community II. Reders II. Brink II. Brink II. Millean II. Brink III. Brink I
Operator	Shell Oil Company Jet Oil Company N. A Baldridge N. A Baldridge N. A Baldridge N. A Baldridge Jet Oil Company Jet A. Baldridge Charler T. Evenn Jet A. Baldridge Jet Oil Company Swafet Brothers Swafet Brothers

GLL 456' GLL 478.3' GLL 478.8' GLL 478' GLL 429' GLL 438' GLL 456' GLL 456' GLL 456' GLL 456'	G.L. 508' G.L. 478' G.L. 481' G.L. 481'		G.L. 788. 63, G.L. 730, G.L. 737, G.L. 737, G.L. 659, G.L. 754, G.L. 754,
12 - 23 - 64 7 - 4 - 64 10 - 28 - 64 19 - 26 - 64 12 - 23 - 64 12 - 13 - 64 12 - 23 - 64 12 - 23 - 64 12 - 23 - 64 12 - 23 - 64 11 - 19 - 64	12-12-64 12- 9-64 4-22-64 2- 3-64 12-22-64	22.1-6-6- 22.1-6-6- 22.1-6-6-6- 22.1-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6-6	9-10-64 10-5-64 9-10-64 8-11-64 12-28-64 7-28-64 10-8-64 10-29-64
1479' 1521' 1446' 1446' 1221' 1266' 887' 1244' 1230' 988' 1013'	1465' 1470' 1405' 1410' 1206'	1911/ 1936/ 1936/ 1936/ 1936/ 1912/ 1924/ 1936/ 1924/ 1128/	3124' 1981' 3259' 3050' 3131' 475' 500'
2007 830/E SWO NE Sec. 31 2N 1W 2007 830/E SWO NE SWO	330'V 330'W NEC SW SE Sec. 13 3N 1W 320'N 330'E SEC SW SE Sec. 13 3N 1W 390'S 990'W NEC SEC Sec. 33 3N 1W 330'N 330'F SEC SEC SW SEC. 33 3N 1W	990'8 600'W NIVE SEE SEE, 38 N2 W, 990'8 600'W NIVE SEE SEE, 38 N2 W, 320'N 330'F SEE SEE, 36 N2 W, 320'N 330'F SEE SEE, 36 N2 W, 320'N 330'F SEE SEE, 36 N2 W, 320'N 330'F SEE SEE, 38 N2 W, 320'N 320'F SEE SEE SEE, 38 N2 W, 320'N 320'F SEE SEE SEE, 38 N2 W, 320'F SEE SEE, 32 N2 W, 320'F SE	389/S 330/E NWe NE NE See, 2 11N 7E. 997/S 100/W NE SE Sec, 10 1N 7E. 807/S 30/W NE SE Sec, 11 1N 7E. 807/S 30/W NE SE Sec, 11 1N 7E. 807/S 30/W NE SE SE Sec, 11 1N 7E. 807/S 30/W NE SEC, 80 NE SE SEC, 11 1N 7E. 807/S 807/E NNE SEC, 80 NE SEC
Elmer & Larvin Mattmiller #1. Colline # Colli	V. O. Ducomb #5. N. S. Kreitler #1. Hemminghaus #1. Charles Cortuf #1. J. Defend #1.	P Gray #1. P Gray #1. P Gray #2. P Gray #2. P Gray #2. P Gray #3. Tract #3. P Gray #3. Tract #3. P Gray #3. Tract #3. P Gray #5. Tract #3. P Gray Community #9. P Gray Community #9. P Gray #5. Tract #3. P Gray #6. P	Martin Garbe #1. Udell #2. Appells #2. Charles Morgen #1. Simplo #2. Churdhill Estate #1.
Rudolph Behrens Rudolph Behrens T. M. Court T. M. Court T. State of the State of th	Joe L. Sudenland, Donald Bertram & Warren E. Wingert. Joe L. Suderland, Donald Bertram & Warren E. Wingert. N. A. Baldridge. Jet Oli Company.	Texaco Inc. Texaco	Colless County Don Durt. N. A. Baldridge N. A. Baldridge Bernard Marks Bernard Marks Bernard Marks C. M. Bulltampany John E. Keene.

Elev.	00000000000000000000000000000000000000	000000 000 0000 000000 000 000 000 000000 000
Date plugged	2.2.2 5.10.64 5.10.64 5.10.64 11.10.64	2.25 de 2.25 d
Total depth	422, 1988, 1930, 1971, 1964, 1964, 2011, 1964, 2150, 625, 1936, 1936, 1936, 1937, 1937, 1938,	937. 937. 937. 938. 939. 1015. 938. 951. 952. 953. 953. 953. 953.
Location	330'S 330'E NWe NE SW See, 23 11N 10E. 330'N 330'E SW SEE O. 12N 7E. 300'N 330'E SW SEE See, 21 1N 7E. 300'N 130'E SW SEE See, 21 1N 7E. 300'N 1180'E SW SEE, 20 1N 7E. 300'N 1180'E SW SEE, 20 1N 7E. 300'N 330'W NE SW SEE, 20 1N 7E. 300'N 330'W SEE, 20 1N 7E. 300'N 150'W SW SW SW SEE, 11 N 3E. 200'N 150'W SW NW NW SEE, 14 N 13W. 200'N 150'W SW NW NW SEE, 14 N 13W. 200'N 150'W SW NW NW SEE, 14 N 13W. 200'N 150'W SW NW NW SEE, 11 N 13W. 300'N 150'W SW NW NW SEE, 11 N 13W. 300'N 150'W SW NW NW SEE, 11 N 13W. 300'N 150'W SW NW NW SEE, 11 N 13W. 300'N 150'W SW NW NW SEE, 11 N 13W.	500'S 320'C NW BE See, 17 IN 13M 240'N 150'W BE NE BW See, 18 TN 13W 240'N 150'W BE NE BW See, 18 TN 13W 240'N 50'W NE BW BE See, 18 TN 13W 165'S 360'W NE BW BE SEE, 20 TN 13W 165'S 360'W NE BW SEE, 24 TN 13W 260'S 360'W NE BW NE See, 24 TN 13W 260'S 200'W NE BW NE See, 24 TN 13W 260'S 200'W NE BW NE See, 29 TN 13W 260'N 210'E SW W SE SW, 23 TN 13W 160'S 150'E NW SE NW SE, 23 TN 13W 160'S 150'E NW SE NW SE, 23 TN 13W 160'S 150'W NE BW W See, 33 TN 13W 160'S 130'W NE BW W See, 33 TN 13W 160'S 360'W NE SW W SEE, 31 TN 13W 160'S 360'W NE SW W SEE, 31 TN 13W 160'S 360'W NE SW W W SEE, 31 TN 13W 160'S 360'W NE SW W W SEE, 31 TN 13W 160'S 360'W NE SEE, 35 TN 13W 260'S 360'W NE SEE, 35 TN 13W 260'S 360'W NE SEE, 35 TN 13W
Well	Co. #13.	Silza Read A/O 1 ft
Operator	Colors Country—Concluded C. M. Faulkner David F. Herley Bavid F. Herley James W. Menhall E. C. Reeves James W. Menhall E. C. R	Marshoo Oil Company, Marshoo O

O	
644-44949999999-1-1-1-4-8-4-8-8-8-8-8-8-8-8-8-8-8-8-8-8	
1000 000 000 000 000 000 000 000 000 00	
1407 S 3007 E NWO SE SE SEG. 17N 14W 3007 2 2007 E NW SWE SEG. 17N 14W 3007 2 2007 E NW SWE SEG. 17N 14W 7007 3 4507 E NW SWE SEG. 17N 14W 7007 4 4507 E NW SEG. 17N 14W 7007 4 4507 E NW SEG. 17N 14W 7007 4 4507 E NW SEG. 17N 14W 7007 5 4507	
A. P. Stifle #1 I. W. Smith #1 D. R. Smith #1 D. R. Smith #1 D. R. Smith #1 C. F. Card #6 C. Card #6 C. F. Card #6 C.	/
Marathon Oil Company Joe R. Fannick M. R. Rohisson Black & Black Oil Company Joe R. Pannick M. R. J. Oil Company G. M. & J. Oil Company Hur Oil Company Pure O	Trachator our company

G.L. 466' G.L. 486' G.L. 473' G.L. 473' G.L. 473' G.L. 473' G.L. 473'	GGL 538 GGL 538 GGL 538 GGL 508 GGL 508 GGL 508
51 7 5 7 4 7 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7	11. 9-64 11.30-64 12.3-64 3. 5-64 11.3-64 11.20-64 11.25-64
994 997 998 998 998 998 998 998 998 998 998	976, 981, 972, 980, 966, 1001, 962, 972,
130 Y 220 W SIC SE NW Sec. 15 6N 13W 1167 N 165 E SNO SE SNW Sec. 15 6N 13W 1167 N 165 E SNO SE SNW Sec. 15 6N 13W 1167 N 180 E SNW SE Sec. 26 N 13W 1167 N 180 E SNW SE Sec. 26 N 13W 1167 SNW N 190 E SNW SE SEC. 26 N 13W 1167 SNW N 190 E SNW SE SEC. 26 N 13W 1168 SNW N 190 E SNW SE SEC. 26 N 13W 1169 SNW N 190 E SNW SE SEC. 26 N 13W 1169 SNW N 190 E SNW SEC. 26 N 13W 1160 SNW N 190 E SNW SEC. 26 N 13W 1160 SNW N 190 E SEC. 26 N 13W 1160 SNW N 190 E SEC. 26 N 13W 1160 SNW N 190 E SEC. 26 N 13W 1160 SNW N 190 E SEC. 26 N 13W 1160 SNW N 190 E SEC. 26 N 13W 1160 N 190 E SNW SEC. 26 N 13W 1160 N 190 E SNW SEC. 26 N 13W 1160 N 190 E SNW SEC. 26 N 13W 1160 N 190 E SNW SEC. 26 N 13W 1160 N 190 E SNW SEC. 26 N 13W 1160 N 190 E SNW SEC. 26 N 13W 1160 N 190 E SNW SEC. 26 N 13W 1160 N 190 E SNW SEC. 26 N 13W 1160 N 190 E SNW SEC. 26 N 13W 1160 N 190 E SNW SEC. 26 N 13W 1160 N 190 E SNW SEC. 26 N 13W 1160 N 190 E SNW SEC. 27 N 13W 1160 N 190 E SNW SEC. 17 N 13W 1160 N 190 E	10.5 1670 WIN WE SEE 8 7XI 13W 190'S 1670 W REE WE SEE 8 7XI 13W 200'N 200'E SWE WE SEE 8 7XI 13W 730'S 200'E WW WE SEE 8 7XI 13W 130'S 200'E WW WE WE WE SEE 8 7XI 13W 130'S 300'E WW WE WE WE SEE 8 7XI 13W 200'S 300'W WE WE WE SEE 8 7XI 13W 200'S 300'W WE WE WE SEE 8 7XI 13W 300'S 300'W WE WE WE SEE 8 7XI 13W
W. Mann #23. W. Dawinker #210. C. C. Weinfold #1. E. C. C. And Mann #23. H. W. Weinfold #1. H. B. Smith #21. A. R. Smith #21. A. Smith #21. I. W. Dennis #1. I. W. Dennis #1. I. W. McCapin A/C #17. I. W. Bailey act. #14. I. W. McCapin A/C #17. I. W. Bailey act. #14. I. W. McCapin A/C #17. I. W. Bailey act. #14. I. C. Rowing #1. I. C. Action #3. I. C. P. Cartion #4. I. W. Smith #4. I. W. McClane #4. I. W. Smith #6. D. G. Walters #6. D. G. Walters #6.	E. A. Hendley #1. A. Ried A/O § #3. C. M. Stiffe A/O § #2. C. M. Stiffe A/O § #3.
Marsthon Oil Company	

Operator	Wеш	Location	Total depth	Date plugged	Elev.
Crawford Constructional Marsthon Oil Company. Tidewater Oil Company. Tidewater Oil Company.	J. M. Drake #30. M. A. Howard #7. W. A. Howard #7.	600°N 200°E SWe NE See, 9 7N 13W 120°S 1100°N SPE See, 17N 13W 220°S 1100°N NE See, 11 7N 13W 465°S 660°N NEG See, 11 7N 13W	981, 980, 980, 1004	6- 6-64 3- 6-64 2-10-64 2-11-64	G.L. 542' G.L. 544' G.L. 500.4' G.L. 527.3'
CUMBERLAND COUNTY Beeson Oil Producer. Robert F. Powers. Robert F. Powers. Parrish Production Co. Parrish Production Co. Ehrhart & Armantrout. Charles Koyser. Walter W. Hongman Walter W. Hengman Stater W. Hengman Clarence Couch.	Houser-Dougherty-Salem M. E. Church Gomm, #1 Holosuphe Heirs #1 Clark Heirs #2 Lank Heirs #2 A. Chasper #1 A. Chasper #1 A. Chasper #1 Salese Comm, #1 Salese Comm, #1 Salese Comm, #1 Compare Comm, #1 Wetcherholt #1 W	540'N 860'F SWo NW Sec. 8 9N 9E. 660'S 660'W NEAS SW Sec. 18 9N 9E. 800'S 330'F SWO WES SEC. 25 9N 9E. 330'S 330'F SWO WES SEC. 25 9N 9E. 330'S 330'W NES SEC. 25 9N 9E.	11140' 4370' 2670' 2746' 27122' 27122' 27167' 2719' 980' 2475' 500'	11-11-64 11-13-64 11-13-64 8-3-64 5-5-6-64 5-16-64 10-14-64 10-14-64 5-18-64 5-18-64 5-18-64	G.L. 539' G.L. 517' G.L. 574' G.L. 581' G.L. 589' G.L. 589' G.L. 589' G.L. 589' G.L. 661'
DRWITT COUNTY R. H. McDaniel H. Kaufman E. H. Kaufman E. H. Kaufman Paul W. Loo., Trustee Paul W. Loo., Trustee Lood A. Herrie Lood A. Herrie Lance H. Weher B. C. Hill Barl T. Pinney Warmar Oil Corpustor	Banta #1. Rodinan #1. Carmichael #1. Carmichael #1. Carmichael #1. Davis #1. Bowis #1. Bowis #1. Bowis #1. Roder H. Davis #1. Roder H. Davis #1. Benlah Quaid #1. Peavler #1. Peavler #1. Coorge Bailoy #1.	990'N 330'W SEo SW Sec 8 19N 2E 330'S 380'W NEL N Sec 12 30N 4E 330'S 380'W NEL N Sec 12 30N 4E 330'S 330'W NEW N Sec 12 31N 1E 330'S 330'N N SEC 15 31N 3E 340'N 330'S SW N W Sec 16 31N 3E 990'S 330'N N Sec 16 31N 3E 990'S 330'N N SE N Sec 16 31N 3E 990'S 390'S N N W N Sec 16 31N 3E 330'N 330'W N N W N Sec 22 31N 3E 330'N 330'W N N W N Sec 22 31N 3E 330'N 330'W N N W N SEC 22 31N 3E 330'N 330'W N N W N SEC 22 31N 4E	1815, 1886, 1586, 1666, 1247, 1211, 1210, 1206, 1318, 1318, 1318, 1318,	81864 1-10-64 10-19-64 10-19-64 10-15-64 10-28-64 4-23-64 4-23-64 11-24-64	GGL GGL GGL GGL GGL GGL GGL 78 78 74 74 74 74 74 74 74 74 74 74 74 74 74

		03
G.L. 672/ G.L. 658/ G.L. 658/ G.L. 658/ G.L. 668/	G.L. 673' G.L. 732' G.L. 702' G.L. 667.4' G.L. 647'	######################################
5-25-64 5-23-64 7-25-64 7-25-64 7-25-64 5-13-64 5-13-64 5-13-64 12-28-64	1- 8-64 2-28-64 5-22-64 12-10-64 7-31-64 9-30-64	11-21-6 7-7-5-7-6 7-7-7-6 7-7-7-7-7-7-7-7-7-7-7-7-7-7
1650/ 1682/ 1644/ 1644/ 1649/ 1639/ 1650/ 1690/ 1708/ 295/	2115' 490' 909' 1795' 1633' 620'	3259 32187 32187 3224 3224 3224 32370 3251 3351 3351 3351 3351 3350 3370 3351 3350 3370 3350 3370 3350 3370 3350 3370 3350 3370 3350 335
330°N 330°E SWe SE SW See, 2 18N 7E, 330°S 330°E SWE SE SWE SE	330°N 330°E SWe SE NE See. 33 13N 11W 330°N SI30°W NE SE See. 30 13N 12W. 330°N 330°E SWe SE See. 24 HN 12W 1560°N 2310°W SEP See. 1 14N 14W 330°S 330°W NE SE See. 31 16N 10W	330'S 330'E NWe SW NW Sec. 11N 10E 330'S 330'E NWE SW NW Sec. 21N 10E 330'S 330'E NWE SW NW Sec. 121N 10E 330'S 330'E NW NW Sec. 121N 10E 330'S 330'E NW NW Sec. 131N 10E 330'S 330'E NW NW Sec. 161N 10E 330'S 330'E NW NE NE NE SEC. 301N 10E 330'S 330'E NW NE NE NE SEC. 301N 10E 330'S 330'E NW NE NE NE SEC. 31N 10E 330'S 330'E NW SEC. 32 SE 10E 330'E NW SEC.
Coley #1. Coley #2. Coley #3. Coley #4. Coley #4. Coley #4. Marvin Coley #1. Anna Speelman #1. David Rice Jr. #1.	O. McKinney #1. Engene See #1. Minnie Redman #1. Sins #1. John S. Dunn #1. Luth Etal #1.	Abhield Comm. All Seed Comm. All Seed Comm. All Seed Comm. All Seed Comm. All M. M. Koeneek all A. A. Luthe & M. William Miller #1. C. Rottrook #3. Bark #1. Earl Reid #1. Earl Reid #1. E. A. Recover, #1. A. Proctor #1. A. Proctor #1. L. A. Rockover, #1. A. Proctor #1. L. A. Proctor #1. A. Proctor #1. L. A. Wessman #1. Messman #1. L. L. Judge #1.
ā.	Edgar Cornty B. V. & W. Development Co. C. M. Faulkner. Rabb W. Arnear. Wansau Petroleum Corp. Partlow & Cochonour. Roman Miller	Rebinson Production, Inc. N.V. Dancean Drilling Co. John W. Rudy. John W. Rudy. Secony Mebil Oil Co. Inc. Marvin Craddock Sanders Oil Company. John M. Zaneis. Sanders Oil Company. John M. Zaneis. Raymond A. Messman. Harris de Nud. The Noah Petroleum Co. The Noah Petroleum Co. N.V. Dunean Drilling Co. N.V. Dunean Drilling Co. N.V. Dunean Drilling Co. Noel Everett. Indians Farm Bureau Coop. Assn., Inc. Indians Farm Bureau Coop. Assn., Inc. Indians Parm Bureau Coop. Assn., Inc. I Noel Everett. Conference of the Coop

Operator	Well	Location	Total depth	Date plugged	Elev.
EFFINGHAM COUNTY	, c c	CL INO TI O CTO . LIPO CTION TAYONG	70660	10 01 0	2 003
Y. E. Hildreth E. M. Self		330'N 530'E SWC SE Sec. 17 6N 4E 330'N 330'E SWC NE NE Sec. 29 6N 5E	2314	10-20-64	G.L. 572'
David F. Herley	Yakowicz, Smith, Danks Comm. #1	330'S 330'E NWe SW NW Sec. 33 6N 5E. 330'N 330'W SEc SW SW Sec. 1 6N 6E	2485	6-16-64	G.L. 505. 9.
Farrar Oil Company		330'S 330'W NEc SE NE Sec. 13 6N 6E	2907	7- 1-64	G.L. 548'
Farrar Oil Company M. H. Richardson	vengel #3	330 N 330 W SEC NW SW Sec. 13 0N 0E. 990'S 330'W NEc Sec. 36 6N 6E	2874	9-19-64	G.L. 537.38
Willard McKinneyR. H. Troop.	1	330'N 330'W SEc SW SE Sec. 20 6N 7E 330'S 330'W NEc Sec. 5 7N 5E	3864	1- 8-64	G.L. 590'
Robert D. Holsapple & Edith Holsapple David F. Herlev	Wenthe #3 Bierman #1	330'N 330'W SEc Sec. 13 7N 5E.	2479'	5- 7-64	G.L. 568.75' G.L. 548.55'
Glenn D. Griffith	Donsbach #2 Clara Schmidt #1	330'S 445'W NEC NW SE Sec. 17 7N 7E 330'N 330'W SEc NW Sec. 32 7N 7E	2799'	8-30-64	G.L. 544.7' G.L. 568'
mpson	742	330'N 330'E SWe NW Sec. 7 8N 4E	1539	11-24-64	G.L. 592'
D. E. Harrison & Charles A. Stephens.		330'N 330'W SEc SW SE Sec. 18 8N 4E. 360'N 280'W SEc SE SW SE Sec. 18 8N 4E.	1585	7-19-64	G.L. 590'
	#1	330/S 330/E NWc NE Sec. 19 8N 4E	9581	8 6-64	G.L. 580'
Co.	J. C. Hoffman #1	330'N 330'E SWe NE SE Sec. 31 8N 6E.	2492	6-19-64	G.L. 588'
Richardson		1330/S 330/W NEc SE Sec. 21 9N 5E.	2278'	10-28-64	G.L. 646.66'
M. H. Richardson	terman #1	330'S 330'E NWc SW NE Sec. 23 9N 5E	2277	12-22-64	G.L. 637
M. H. Richardson	Kessler #1	405/S 415/W NEc SW Sec. 23 9N 5E	2240'	12- 2-64	G.L. 628.59'
M. H. Richardson	#B-1	330'N 330'E SWe NW NE Sec. 23 9N 5E	2334	10-11-64	G.L. 631.73'
M. H. Richardson.	Robison #1 Klarman #A-1	330'S 330'W NEc NW SW Sec. 23 9N 5E 330'N 330'E SWc NW NW Sec. 26 9N 5E	2271'	10-22-64	G.L. 634.28' G.L. 629.98'
FAYETTE COUNTY					
National Associated Petroleum Co. Bert R. Whitelead Dou's Kapp. Dou's Rapp. Bay Rapp. Dou's Bay Bay Rapp. Dou's Bay Rapp. Dou's Rapp. Dou'	Oppia E. Fairchild #1 Dischard #2 Nober Marge *2 Nober Marge #3 No	320V H66PW SDC SW Sec. 21 IN 1W 230F S30FD WWS W Sec. 10 IN 1W 230F S30FD WWS W Sec. 15 IN 2E 230F S30FD W SEC. 21 IN 3E 230F S30F W SEC. 27 IN 3E 230F S30F SEC. 27 IN 3E	2725, 3234, 3234, 3369, 3364, 3367, 1422, 1604, 1604, 1604, 1604,	2- 7-64 10-13-64 3-23-64 10-19-64 5-20-64 7- 7-64 3-3-64 11-26-64 7- 7-64 7- 7-64 7- 7-64 8-26-64 8-26-64	20000000000000000000000000000000000000

W. L. Belden R. H. Troops R. L. Belden W. L. Belden W. L. Belden H. L. Belden H. L. Belden R. L. Belden H. Delden R. L. Belden R. R. L. R.	Hinton Etal #1 Hinton Etal #2 T. L. Kider #1 Coule Franklin #1 Taylov-Doty #2 Emily Mod #12 Partials #1 Partials #2 Partials #1 Partials #2 Buzzard Brothers #12.	130°C 330°C NWe SE NE Sec. 32 78 3E. 130°C 530°W NESE SN FESE. 32 78 3E. 130°N 330°F SWE NW SW SEC. 32 88 N 1E. 130°N 330°F SEC. 38 SEC. 38 SEC. 380°N 350°W SEC. 38 SEC. 38 SEC. 380°N SEC. 38 SEC. 3	1605 1608 1656 1750 1750 1774 1719 1625 1581 1591 1599	7-29-64 7-29-64 7-29-64 11- 9-64 11- 9-64 6- 8-64 8- 7-64 11-13-64 11-3-64	G.L. 604, G.L. 504, G.L. 532, G.L. 532, G.L. 536, G.L. 536, G.L. 536, G.L. 536,
FORD COUNTY Milbarann Company, Inc FRANKLIN COUNTY	D. E. Harmon #1	330'S 330'E NWc SW NW Sec. 4 24N 7E	705,	6-26-64	G.L. 778'
Braden Whittington Braden Whittington Braden Whittington Braden S Marring Braden S Marrington Braden S Mar	31d	330Y 830P W. NE NE SAC. 21 83 P. 330Y 830P W. NE NE NEW 18 53 P. 330Y 830P W. NEW NE NEW 18 53 P. 330Y 830P W. NEW NEW 18 53 P. 330Y W. STAN SAC. W. NEW NEW 19 SAC. 32 P. 330Y W. STAN SAC. W. NEW NE NEW 19 SAC. 32 P. 330Y W. NEW NE NEW 19 SAC. 32 P. 330Y W. NEW NEW NEW 19 SAC. 330Y W. NEW	E 2886 2888 2886 288	10-14-6 10-27-6 10-27-6 10-27-6 10-27-6 10-28-6 10-10-6 10-10-6 10-10-6 11-1-10-6 11-28-6 11-1-16-11-6 11-1-16-11-6 11-6 11-6 11-6 11-6 11-6 11-6 11-6 11-6 11-6 11-6 11-6 11-6	600 600 600 600 600 600 600 600 600 600
	enghet (3th & Cake (w.) running of Archive (3th & Cake (w.) running of Archive (3th Archive) (and Ar	330/V 330/E SWE NW DWS See, 13 75 1E. 330/W 330/E SWE NW DW See, 15 75 2E. 330/W 330/E SWE SEE, 18 78 2E. 330/W 330/E SWE SEE, 18 75 2E. 330/W 330/E SWE SWE SWE SWE SWE.	2697/ 2726/ 2945/ 2637/ 2654/ 2670/	11-18-64 12-18-64 5- 2-64 6-10-64 7- 8-64 1-10-64	G.L. 420' G.L. 384' G.L. 404' G.L. 389' G.L. 401' G.L. 410'

Operator	Well	Location	Total depth	Date plugged	Elev.
FAYETTE COUNTY—Concluded					
Victor R. Gallagher	Zeigler Coal & Coke Co. (Plumfield	220/5 230/E NW SW SE Sec. 19 72 9E	96417	9-13-64	C 1. 278 97/
Victor R. Gallagher	Zeigler Coal & Coke Co. (Plumfield	230/C 230/W NE. CF C. 19 72 9F	96.45/	9-97-64	C. I. 278 9/
Victor R. Gallagher	Zeigler Coal & Coke (Plumfield	000 C 000 H INEC DE DOC. 10 10 24	71000	10.10.1	7.504
Victor R. Gallagher	Zeigler Coal & Coke (Plumfield	oso s oso w nee sw nw see, is is ze.	1607	10-17-0	G.L. ±0±
Victor R Callacher	Acct.) #23 Zeigler Coal & Coke (Plumfield	330'S 330'W NEc NW SW Sec. 18 7S 2E	2666′	6-30-64	G.L. 388'
Winter D Collection	Acot.) #24 Zairlar Coll & Coke (Plumfield	330'S 330'E NWc SW NE Sec. 18 7S 2E	2666′	7-16-64	G.L. 379'
violating and an arrangement of the state of	Acet.) #26	330'N 330'E SWc NW SW Sec. 18 7S 2E	2687	10- 4-64	G.L. 421'
Victor R. Gallagher	, ;	330'S 330'W NEc NE NW NW Sec. 19 7S 2E		1-25-64	G.L. 399'
N. A. Baldridge	wson #1	330/S 380/W NEc SW NW Sec. 24 78 2E		12- 1-64	G.L. 391'
R. H. Troop	Ruhl #2	330'S 330'W NEC NW NE Sec. 3 72 3E		12- 9-04	, 1. 1. 1. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2.
Farrar Oil Company		330'N 330'E SWC NW NE Sec. 9 78 3E		11- 9-64	G.L. 426
E. E. Rehn		315'N 330'W SEc SW NW Sec. 16 7S 3E		8-16-64	G.L. 392.9'
Robert C. McClement & Basil Killion	11 (0)	330/S 560/E NWe NE SE Sec. 31 78 3E		11-15-64	G.L. 408.80'
Aeme Casing Pulling Co	Trustee Tract "16" #4	330'N 330'W SEe SE SW Sec. 3 78 4E		7-2-64	G.L. 498'
Acme Casing Pulling Co.		330'N 330'W SEc NE NE Sec. 9 7S 4E		6-26-64	D.F. 494'
Barbara Bragassa	72	330'N 330'E SWe SE Sec. 10 7S 4E		4-22-64	G.L. 496'
Aeme Casing Pulling Co	Mandrell #2	330'S 330'E NWC Sec. 10 78 4E.		7- 6-64 7- 6-64	D.F. 501
Acme Casing rulling Co		293'S 240'W NEC NW NE Sec. 15 78 4E	3119	10-2-64	G.L. 511,
C. E. Brehm Drilling & Froducing	Lowell #1	330' S 330 W NEC SE NE SEC. 23 IS 15	0/76	6	777.
0.00 0.4		235/2 000/W SEc NE Sec 0 4N 3E	10307	K 98.64	G I. 4547
A. & B. Oil Company A. & B. Oil Company	Delbert Freeman #1	126'S 338. 66'W NEO SE NE SE Sec. 21 7N 5E	725	3-16-65	G.L. 500'
GALLATIN COUNTY					
Murvin & Steber C. B. Earnest.	C. Hill #1 Bruce Heirs #2	330'S 330'W NEc Sec. 23 7S 8E	2913,	10-12-64	G.L. 415' G.L. 403'
National Assoc. Pet. Co. S. B. Griffith.	Edward Stanley #1. Harvey-Blasier Community #1.	330'N 330'W SEc SW NW Sec. 32 78 8E	2835	10-28-64	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
Collins Brothers Oil Co National Assoc. Pet. Co	Raymond Sanders #1. Mobley-Givens Community #1.	330'N 330'W SEo NW Sec. 34 78 9E	3000	10-16-64	G.L. 309'

David Rotstein David Rotstein Phillips Petroleum Co. Tanaranck Fet. Co. Inc. Tanaranck Fet. Co. Inc. M. J. Williams. M. J. Williams. Din Turner. Co. Oil Inc. Co. Oil Inc. Miss Beeler Oil Co. Miss Branch Fet. Miss Branch Courty Evert Savage. Evert Savage. Evert Savage. Evert Savage. Evert Savage. Evert Savage. Miss Branch Oil Co. Evert Savage. Miss Branch Oil Co. Evert Savage. Miss Branch Oil Co. Establing Company.	ed #3. y #1. in #1. in #1. if 1. 330° S30° E NW SE N W SEG. 78 87. 330° S30° E NW SES E SE SEG. 38 95. 330° S30° E NW SES E SE SEG. 38 95. 330° S30° E NW SES E SEG. 38 95. 330° S30° E NW SES E SEG. 38 95. 330° S30° E NW SES E SEG. 38 95. 330° S30° E NW SEG. 18 10E.	2886 2036 2036 2036 2036 2036 2037 2043 2041 449 441 449 441 441 441 441 441 441 4	5. 25. 25. 25. 25. 25. 25. 25. 25. 25. 2	00000000000000000000000000000000000000	
N. A. Baldridge R. H. Troop R. H. Troo	8.8.1 8.9.1 8.1 8.1 8.1 8.1 8.1 8.1 8.1 8.1 8.1 8	2307 S307 WIEN UN DE SEG 2 65 55 2307 S307 WIEN UN DE SEG 2 65 55 2307 S307 S307 WIEN WEEN WAS EN HIS 55 2307 S307 S307 WIEN SEG WAS EN HIS 55 2307 S307 WIEN SEG WAS EN HIS 55 2307 S307 WIEN SEG WAS EN HIS 55 2307 S307 WIEN WIEN SEG SEG 1 65 55 2307 S307 WIEN WIEN SEG 1 65 55 2307 S307 WIEN WIEN SEG 1 65 55 2307 S307 WIEN WIEN WAS EN HIS 55 2307 S307 WIEN WIEN WAS EN HIS 55 2307 S307 WIEN WAS EN WIEN SEG 1 65 55 2307 S307 WIEN SEG 1 85 56 2307 S307 WIEN SEG 1 85 56 2307 S307 WIEN SEG 1 85 56 2307 S307 WIEN SEG 1 85 56 2307 WI	2955.70' 2219' 2219' 2219' 2219' 2218' 2218' 2218' 2258' 2258' 2258' 2258' 2258' 2258' 2258' 2258' 2258' 2258' 2258' 2258' 2258' 2258' 23134' 23134' 23134' 23134' 23134' 23134' 23134' 23134' 23134' 23134'	11-18-64 - 3-64 7-1-66 7-24-64 7-24-64 12-27-64 12-27-64 12-27-64 7-29-64 7-29-64 8-24-64 9-2-64 9-2-64 9-2-64 9-2-64 9-2-64 10-2-6	00000000000000000000000000000000000000

Elev.	00000000000000000000000000000000000000	00000 111111 1688
Date plugged	652-5-6-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4	1- 2-64 7-10-64 7-24-64 10-26-64 5-15-64
Total	200 000 000 000 000 000 000 000 000 000	610, 710, 600,
Location	340°N 330°P SWe NW See, 14 68 5E. 340°S 320°P SWE NW SEE, NW SEE, 14 68 5E. 340°S 320°W NEE NW SEE, NW SEE, 14 68 5E. 340°S 320°W NEE NW SEE, 14 68 5E. 340°S 320°W NEE NW SEE, 14 68 5E. 340°S 320°W NW SEE, 14 68 5E. 340°S 320°F SWE SEE, 14 68 5E. 340°S 320°F SWE SEE, 14 68 5E. 340°S 320°F SWE SEE, 16 85 5E. 340°S 320°F SWE SEE, 15 68 5E. 340°S 320°F SWE SEE, 25 68 5E.	330'S 330'W NEG SE NE Sec. 5 3N 5W 330'S 660'W NEG Sec. 14 N 5W. 330'S 300'S NWC NE Sec. 14 N 5W. 330'S 330'W NE Sec. 6 4N 8W. 330'S 330'W NE SEC. 16 5N 5W
Well	if f.F. (if f. W. (if f. W. (if f. S. (i	George K. White #1 Gordon #1 Griffith #1 Rosenboom #1.
Operator	n n n n n n n n n n n n n n n n n n n	Aw Mundony Ralph V. Emery C. M. Faulkner Glen Huff. Swanson and Hanson.

HENDERSON COUNTY	:				
Lee Werner	Evans #1.	1650'N 379'W SEc SW Sec. 2 8N 6W	805,	9-22-64	G.L. 553′
Jackson County		:			
Texaco IncRay Grammer.	A. L. Harsha #1. Kenneth Grammer #1.	660'N 660'E SWc NE Sec. 11 7S 2W 330'N 330'W SEc NE SE Sec. 11 10S 2W	4660′	9-12-64 6-21-64	G.L. 438' G.L. 390'
JASPER COUNTY					
Southern Illinois Oil Producers, Inc.	Huddelston #1	330'N 330'E SWe NE SE Sec. 12 5N 9E	29637		G.L. 521,
John M. Zanetis. Acme Casing Pulling Co.	O. J. Milliman #1 Kenneth Robbins #6	330'N 330'W SEc Sec. 2 5N 10E. 330'S 330'E NWc SE Sec. 14 5N 10E.	2882	9-23-64	G.L. 488 G.L. 478
Acme Casing Pulling Co.	Kenneth Robbins #7	330'S 330'E NWe SW SE Sec. 14 5N 10E	2926,		G.L. 479'
Acme Casing Pulling Co	Kenneth Robbins #3	330'N 330'W SEC NW SE Sec. 14 5N 10E	29197		G.L. 475 G.L. 478
The Pure Oil Company.		671'N 1657'E SWc NW Sec. 17 5N 10E	2833		G.L. 546'
The Pure Oil Company	G. E. Adams #3	676'S 994'E NWc NE Sec. 20 5N 10E	2830	11-12-64	G.L. 483,
The Pure Oil Company	idated #2	66578 3307E NWO NE SW Sec. 20 5N 10E	2830		D.F. 481'
Wayne S. Davis.		330'N 330'W SEc NE SE Sec. 16 6N 9E	3150		G.L. 554'
M. L. Van Fossan	ınity ∦1	330'S 330'E NWc NE SW Sec. 4 6N 10E	2848		G.L. 475'
F. M. Minor Drilling Co.	Metildo Ditz #1	330'S 330'W NEC NW NW Sec. 11 6N 10E.	747.		G.L. 471.
Space Petroleum Company		330'N 330'E SEc SW NE SW Sec. 21 6N 10E	2823		G.L. 521'
Space Petroleum Company		330'N 330'W SEc SE NE SW Sec. 21 6N 10E.	2811		G.L. 520'
Space Petroleum Company	right #5	330'E SWe NW NE Sec. 28 6N 10E	2800,		G.L. 498'
W. H. Kichardson Willard McKinney	Redman #1 George Phillips #1	860'N 330'E SWe SE NW Sec. 22 7N 9E	9883		G.E. 982.70 G.E. 490'.
Willard McKinney		660'N 330'W SEc SW NW Sec. 22 7N 9E	2900,		G.L. 491'
B. L. Harvey	#1	330'S 330'W NEc SE SE Sec. 27 7N 9E	2979'		G.L. 527'
Dominic DiPrinzio	Finley #2	330'N 330'E SWC NW Sec. 27 7N 9E	2973'	5-19-64	G.L. 552'
Morris H. Canham		330'N 330'W SEc NE NE Sec. 31 7N 9E	3030		G.L. 555.1'
M. H. Richardson		330'S 330'E NWc SW NE Sec. 32 7N 9E	3027		G.L. 558, 23'
Morris H. Canham	Robert Beam #1	330'S 330'E NWe NE Sec. 32 'N 9E	3045		G.L. 358
Walter O. Lindstrom		330'S 990'W NEC NW Sec. 32 7N 9E	3021		G.L. 558.36
Fred I'Anson.		330'N 330'E SWc NE SW Sec. 16 7N 10E	2788		G.L. 527'
Fred I'Anson	iissel #1	330'S 330'E NWe SE SW Sec. 16 7N 10E	2786'	1-30-64	G.L. 526'
Fred I Anson	N. Schissel #2	330'N 330'W SEc NW Sec. 21 7N 10E	2776		G.L. 500'
Fred I'Anson		330'N 330'E SWc SE SW Sec. 21 7N 10E	2788		G.L. 527'
Fred L'Anson		330'N 330'W SEc SW Sec. 21 7N 10E	2789'		G.L. 533'
Fred I Anson	Adam Reisner #1. Schedlbauer Etal #2.	330'N 330'W SEc NE SW Sec. 21 7N 10E	2788,	9-14-64	G.L. 532,
Eagle Exploration Co.		330'S 330'E NWc SW Sec. 23 7N 10E	2690'		G.L. 545'
Southern Illinois Oil Producers, Inc.	Ferguson Community #1 Ferguson-Perr Community #9	414	2020		G.L. 524
Commence of the commence of th	A CIGNOST AND COMMISSION OF THE PARTY OF THE		_		

12.13-64 10.11-13.13-13	10-10-64 G.L. 634.9' 11- 4-64 G.L. 578'	2000 000 000 000 000 000 000 000 000 00
2035, 2020, 2020, 2021, 2021, 2021, 2020, 2020, 2020, 2020, 2020, 2021,	1425'	1983, 1371,
330'N 500'E SWe NW Sec. 30 18 4E. 400'N 330'E SWe NW SEC. 30 18 4E. 400'N 330'E SWE NW SEC. 30 18 4E. 400'N 330'E SWE NW SEC. 32 81 18 400'N 330'E SWE NW SWE SEC. 32 81 18 400'N 330'E SWE NW SWE SWE SEC. 32 400'S 330'F SWE	330'N 330'E SWe NW NE See. 14 7N 10W 385'S 330'E NW SE NW Sec. 2 31N 9E	330V 2140°E SWe Frac. SW Sec. 7 2N 11W 330V 380W W SE SW SEC. 7 2N 11W 330V 380W W SE SW SE Sec. 9 2N 11W 330V 380W W SE SW SE Sec. 1 2N 12W 340V 380W W SE SW SE SW SE SW SE SW SE SW SE SW SW SE SW SE SW SW SW SE SW SW SW SE SW
Burrell G. Minor Etal #2. Phillip Minor #1 Anna Drafe Estate #1 Schulf #4. Mic Cale #4-B. W. L. Glass #1-B. Attolisen-Taylor Unit #1-A. Attood #2. Burnett #2. Burnett #2. West Markham Gity Unit C4. West Markham Gity Unit C4. Glass Markham Gity Unit C4. Glass Markham Gity Unit C4. Glass Knox #1. F. G. Stellen #2. Joe-Eskert #2. News Billison #1.	Gotter fl	Akin #4 Eney fil Eney fil Eney fil Edward Papple #1. Cyone fil Cyone fil Cyone fil Eney Thatin #1. Eley Buchashan Etal #1. Clearene O. Christy Etal #1. Clearene O. Christy Flat #1. Allender #1. Allender #1. Mary Woodyard #1. Mary Woodyard #1. Mary Woodyard #1. Edward Burns #2. Virgil Deckard #1.
Burnell G. Minor Bayd E. Steinman Dayd E. Steinman Dayd E. Steinman John B. Michael Tohn B. Michael Tohn B. Michael Tohn Work Elmer M. Novak	Jersey County Charles W. Kuse. Kankarer County H. W. Moss. Lawtrence County	Charles E. Carr. Rayles Drilling & Oil Company Rayne Brothers Rayles Brilling & Oil Company Rayne Brothers Rayles Brilling Rayles Rayles Reese, Eryson Oil Company Rayles Brilling Rayles Rayles Brilling Rayles Rayles Brilling Rayles Rayles Brilling Rayles Rayles Courad & Kaye, Incorporated Da Sawyer Da Brilling Rayles Brilling Rayles Da Sawyer Rayles Courad & Kaye Incorporated Rayles Courad & Kaye I

Operator	Well	Location	Total depth	Date plugged	Elev.
LAWRENCE COUNTY—Continued					
P. Gaines.	Moore #1	330'N 330'E SWc SE SE Sec. 8 2N 13W.	893,	4-20-64	G.L. 493'
Cox & Wilson	H. Corrie #1	598'S 722'W NEc SE NE Sec. 21 2N 13W	2940	7-11-64	G.L. 481'
C& P Pet. Company	H. Corne #1	598'S 711'W NEc SE NE Sec. 21 2N 13W	2758	11- 7-64	G.L. 481
Don H. Isaldwin, Inc.	E B Conell #1	330'S 330'W NEC NW SE Sec. 27 2N 13W	2721	400	G.L. 510.3'
Jonard Strong	A bin #1	522'N 660'F SWo SF See 10 2N 11W	1000	10 00 64	110
eonard Strong	Sandlin #2	974'S 330'W NEc SW Sec. 19 3N 11W	1893	3-19-64	G.1. 478'
02	Sandlin #3	974'S 990'W NEc SW Sec. 19 3N 11W	1915	3-21-64	G.L. 490'
Jeonard Strong	Sandlin #5	330'S 759'E NWc SW Sec. 19 3N 11W	1850	3-26-64	G.L. 491'
conard Strong	Sandlin #11	2110'N 1650'W SEc Sec. 19 3N 11W	,0081	3-28-64	G.L. 473'
eonard Strong	Sandlin #12	1668'N 1666'W SEc Sec. 19 3N 11W	1632	3-16-64	G.L. 472'
Jorie Lembert	Onel V Limber #1	330'N 330'E SWe SE SE See, 28 3N 11W	1944	12-10-64	G.L. 58. 4
John I. Hall	Puch H Tradway #1 A	990/N 908/F CWO NE NE Co. 29 2N 11W	1070	4 17 64	7.1. 432
gradley Pro. Corn.	Stoltz #1	990'S 330'F. NWo NF. NW Sec. 4 3N 19W	1400/	8-11-64	71. 10
farathon Oil Company	W. F. Robins A/C #15	725'N 630'W SFe SE Sec. 5 3N 12W	000,	6-23-64	G. T. 101
Israthon Oil Company	W. E. Robins A/C 1 #2	640'N 200'E SWe SE Sec. 5 3N 12W	964	1-22-64	
farathon Oil Company	W. E. Robins A/C 1 #3	1090'N 185'E SWe SE Sec. 5 3N 12W	964	1-8-64	
io	W. E. Robins A/C 1 #4	160'N 190'E SWc NW SE Sec. 5 3N 12W	970,	5- 6-64	
Ö		570'N 195'E SWc NW SE Sec. 5 3N 12W	974'	1-16-64	
0		720'N 750'E SWe SE Sec. 5 3N 12W	963,	1-27-64	
56	W. E. Kobins A/C 1 #13	750'N 140'E SWe SE SE Sec. 5 3N 12W	,296	2- 4-64	
Marathon Oil Company		220'S 190'W INEC SE SE SEC. 5 3N 12W	989,	5-12-64	
	W E Pobins A/C 1 #20	200 S 240 W INEG IN W DE DEC. 5 SN 12W	248	2-10-04	
Marathon Oil Company	W. E. Robins A/C 1 #24	110'N 550'E SWe NE SE Sec. 5 3N 12W	023	2-13-64	
	W. E. Robins A/C 1 #43	1570'S 1170'E NWc SE Sec. 5 3N 12W	948,	1-30-64	G.L. 498'
Marathon Oil Company.	S. Booe #25	175'S 450'W NEc SE NW Sec. 8 3N 12W	1485′	5-21-64	-
Marathon Oil Company	P. B. Finley #6	1170'N 750'E SWe SE Sec. 8 3N 12W	916	10-13-64	1
Marathon Oil Company	P B Finley #10	280'N 230'E 5W6 5W 5E 566, 8 3N 12W	930	9-25-64	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Lee Gilleanie A /C 9 493	770'N 990'W SEe SE NE See 15 3N 19W	1766/	10 98 84	
=	Walter Gillespie #5	260'N 260'W SEc NF NF Sec. 16 3N 12W	1396	8-6-64	
	Lizzie Lewis #6	50'N 200'E SWc NW NW Sec. 16 3N 12W	1340	6- 2-64	
Ē	Lizzie Lewis #13	110'N 300'E SWc NW NW Sec. 16 3N 12W	1371	5-15-64	G.L. 470'
Ξ	John Diver #5	950'N 650'W SEc NW Sec. 17 3N 12W	1297	8-18-64	
3	John Diver #11	950'N 320'E SWe SE NW Sec. 17 3N 12W	1305	8-12-64	
Ö	W. H. Rogers #3	750'S 200'W NEc SW Sec. 17 3N 12W	1312/	9-14-64	
	W. H. Rogers #5	615'S 640'W NEc NE SW Sec. 17 3N 12W	1307	8-25-64	
Merathon Oil Company	W. H. Kogers #18	300'N 200'W SEC NE SW Sec. 17 3N 12W	2007	9- 4-64	G.L. 492'
56	I norn Heirs #14		1316	6-9-64	1
Marathon Oil Company.	"Thorn Heirs #15	630'N 630'E SWC SW NE Sec. 17 3N 12W	1265	59-Q -/	

	G.L. 468' G.L. 481' G.L. 521'	G.L. 4887 G.L. 4747		GLL 437 GLL 437 GLL 437 GLL 437 GLL 437 GLL 437 GLL 437
7-14-64 7-22-64 7-29-64 5-20-64 11- 6-64 8-18-64 8-30-64 8-30-64	3- 3-64 10-22-64 11-23-64 10-15-64 11- 3-64 12-24-64 7-20-64	10-10-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0	12-8-64 6-29-64 1-10-64 1-64 1-64 1-64 1-64 1-64 1-64 1-64 1	2.246 6.2.64 10.12.64 6.23.64 6.23.64 12.7.24 7.14.64 7.14.64 1.10.64 6.10.64
1286/ 1289/ 1304/ 422/ 1816/ 1854/ 1847/ 1860/	1770, 1785, 1550, 1855, 1620, 1770, 1833,	1815/ 1369/ 1369/ 1721/ 1721/ 1774/ 1774/ 1700/	1638 1655 1573 1990 1865 1835 1772 1772 1785	2122, 2710, 2656, 2712, 2712, 2718, 2718, 1402, 1773, 1773, 1773, 1768, 1768, 1768,
960'N 190'DE SWe NE See, 17 3N 12W 1190'S 20M'D NWE NE SEE 12 3N 12W 220'S 290'N SEE SEE 18 3N 12W 220'S 290'N NE SEE NE SEE 23 3N 12W 190'S 600'E NWE NW SEE, 25 3N 12W 110'N 350'D NWE SWE 25 3N 12W	200 N 200 T SWE SE See 26 N 12W 200 S 200 W SW W See 26 N 12W 200 S 200 T SW W See 26 N 12W 600 S 200 T SWE SW See 26 N 12W 600 N 600 T SWE See 36 N 12W 600 N 600 T SWE See 36 N 12W 300 S 100 T SWE SEE SE SE N 12W 600 N 600 T SWE SEE SE S N 12W 600 S 200 W SWE SEE SE SE S N 12W 600 S 200 W SWE SEE SE SE S N 12W 600 S 200 W SWE SEE SE SE SE SE SE SE SE SE SE	1201 NOW NEGE BY SEC 12 N. 12	6007 2010 W DES 8 W SE Sec. 33 XA 12W 340°S 2010 W DES W SE SEC. 33 XI 12W 210°S 810°E N W SEC. 33 XI 12W 200°S 810°E N W SEC. 33 XI 12W 200°S 810°E N W SEC. 35 XI 12W 200°S 810°E N W SEC. 35 XI 12W 200°S 30°E SW SEC. 35 XI 12W 200°S 30°E SW SEC. 35 XI 12W 600°N 600°E SW SEC. 33 XI 12W 330°S 330°W W DES EC. 33 XI 13W 330°S 330°W W DES EC. 33 XI 33 XI 330°S 330°W W DES EC. 33 XI 33 XI 330°S 330°W W DES EC. 33 XI 33 XI 330°S 330°W W DES EC. 33 XI 33 XI 330°S 330°W W DES EC. 33 XI 33 XI 33 XI 330°S 330°W W DES EC. 33 XI	3301 S 301 W NE See, 13 3N 13W 3307 S 301 W NE W NE See, 13 3N 13W 3307 S 301 E NW NE NE See, 17 3N 13W 3307 S 301 E NW NE NE See, 20 3N 13W 3307 S 301 E NW SE See, 21 3N 13W 3307 S 301 E NW SE SEE, 21 3N 13W 3307 S 301 E NW SE SEE, 33 4N 11W 3307 S 301 E NW SE SEE, 33 4N 11W 3307 S 301 E NW SE SEE, 21 3N 13W 3307 S 301 E NW SE SEE, 21 3N 13W 3307 S 301 E NW SE SEE, 21 11 E 3307 S 301 E NW SEE, 22 SEE, 11 E 3307 S 301 E NW SEE, 22 SEE, 21 E 3307 S 301 E NW SEE, 22 SEE, 21 E 3307 S 301 E NW NE SEE, 22 SEE, 21 E
Thorn Heirs #10. Thorn Heirs #10. Name of the Arc 3 #4. Name of the Arc 3 #4. A. Voolenter, #22.	Gillespie #8. Hillespie #8. Garge Gray A/C 2 #6. E. Leighty A/C #6. G. L. Ryan A/C 2 #9. G. L. Ryan A/C 2 #9. G. L. Ryan A/C 2 #12.	Manner Collespon New, Seed A/C 2 #1 Sen Seed A/C 2 #1 S. J. Gee A/C #1 L. A. Vendeman #7 A. L. Cond and A. C. Cond and A. C. Cond and A. L. Cond and A. C. C. Cond and A. C. Cond and A. C. Cond a	L. J. Gamer A. O. J. Front L. J. Commer A. O. J. Front L. K. Lound A. O. J. Front M. G. Front M. B. Gray H. B. Gray	Summer & Griggs Comm. §2. Figure #1. C Pinkstaff #1. Urich Community #1. Benett-Etal Community #1. Read Community #1.
Marachon Ol Company.	wayte Storon- Bradley Pou Corp. W. C. Medivide Corp. Marsthon Oil Company	Marathon Ol Company Marathon Ol Company Michael D. Murphy Edwin L. Whitner Marathon Ol Company		Brideport Drilling Company. Taproof Pet, Inc. Taproof Pet, Inc. Michael Clark Taproof Pet, Inc. Taproof Pet, Inc. Taproof Pet, Inc. Charles E, Fisher Jr. Raph L Basker Markthon Oil Company. Markthon Oil Company. R. C. Davoust Co. Marsthon Oil Company.

Elev,	0.1. 140° 6.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	'G.L. 620'
Date	6 4 4 6 8 4 4 6 8 4 6 8 4 6 8 4 6 8 4 6 8 6 8	11-30-64
Total depth	13992 10000	1700/
Location	160'S 230'W NEC NW NW Sec. 29 4N 12W. 160'S 1340'E NW Sec. 89 4N 12W. 150'S 1340'E NW Sec. 89 4N 12W. 151'S 1340'E NW SE SEC. 29 4N 12W. 151'S 1340'E NW SE SEC. 29 4N 12W. 151'S 1340'E NW SE SEC. 20 1N 12W. 151'S 1340'E NW SE SEC. 20 1N 12W. 151'S 1340'E NW SES SEC. 20 1N 12W. 151'S 1340'W NEE SEC. 20 1N 12W. 151'S 1340'W NEE SEC. 20 1N 12W. 151'S 1340'W NEE SEC. 20 1N 12W. 151'S 130'W NEE SE SEC. 20 1N 12W. 151'S 130'W NEE SE SEC. 1N 13W. 151'S 130'W NEE NW SEC. 1 1N 13W. 151'S 130'W NEE NW SEC. 1 1N 13W. 151'S 130'W NEE SEC. 1 1N 13W. 151'S 130'W NEE SEC. 1 1N 13W. 150'S 30'W NEE SEC. 20 N 13W. 150'S 30'W NEE SEC. 20 N 13W. 150'S 30'W NEE SE SEC. 20 N 13W. 150'S 30'W NEE SEC. 20 N 13W. 150'S 30'W NEE SE SEC. 20 N 13W.	330'S 330'W NEc SW NE Sec. 36 19N 1W
Wеш		Stockbarger & Saflee #1
Operator	LAWRENCE COUNTY—Concluded Markhon Oil Company	John E. Carlson

G.L. 588' G.L. 502' G.L. 754'	,	661.888 601.888 601.887 601.887 601.87 61.888 61.888 61.888
10-29-64 6-10-64 5-26-64 G-26-64	2	5-13-64 11- 4-64 11- 2-66-64 11- 3-64 2-19-64 5-11-64 5-27-64 5-27-64
617' 422' 656'	1236, 1902, 1909,	1945/ 2073/ 1996/ 2022/ 2022/ 1979/ 1990/ 1948/ 2320/ 2300/
	330YS 330YE NWE SW RE See. 10 21N 31E. 330YS 330YE NWE SEN NWE See. 22 22N 25. 330YS 330YE NWE SEE NWE SEE. 32 23N 3EE. 330YS 330YW NEE NWE SEE. 18 22N 3EE. 330YS 330W NEE NWE SEE. 19 22N 3EE. 330YS 330W NEE NWE SEE. 22N 3EE. 330YS 300E NWE SE NEE See. 20 22N 3EE. 330YS 300E NWE SEE NEE SEE. 22N 3EE. 330YS 300E NWE SEE SEE. 22N 3EE. 330YS 30W NEE SEE SEE. 22N 4EE. 330YS 330YE NWE SEE. 32N 4EE. 330YS 330YE NWE SEE. 32N 3EE. 330YS 330YE NWE SEE. SEE. 32N 4EE. 330YS 330YE WE NEE SEE. 22N 4EE.	330 W 330 PE SWA NW Sec. 5 15 N IE. 330 W SEG NW W Sec. 115 N IE. 330 W 330 W SEG W W Sec. 115 N IE. 330 W 330 W SEG W SWA W Sec. 15 N IE. 330 W 330 W SEG W SWA W SEC. 15 N IE. 340 W 330 W SEG SWA SI
Holton #1. Kettron #1-1. Horrabin #1.	F. W. Woolrab #1 Adams #1 Adams #1 Adams #1 Prosest #2 Streamson #3 Denem #1 Nelli C. Downs "A" #1 Nelli C. Downs #1 Pharties #1 Downs #1 Down Biston #1 Magnow #1	Naomi Cottle Etal #1 Lingy K Davis #1 Lingy K Davis #1 Lings #1 Li
McDonough County M. M. Spickler J. P. Johnson Frank A. Bridge. McLean County	J. Ray McDermott & Co., Inc. Northern Basin Oil Company. John P. Potsch. Land & Hoovler. Askell Oil Company. Carland & Hoovler. Askell I. Milton. Askell J. Milton	Jack Robinson Jack Robinson Baldy Caroll Baldy Tuly Baldy Tuly Mattin & falle Wellin On Company Was en State Walter Lester Walter

	2.2.2		92.66	
Elev.	G.L. 679' G.L. 662' G.L. 683.2' G.L. 639.5' G.L. 685.9'	G.L. 621' G.L. 627' G.L. 661'	001. 587. 90 001. 587. 90 001. 588. 90	G.L. 515' G.L. 476'
Date	9- 8-64 10-12-64 3-22-64 9-29-64 8-25-64 2-13-64	9-10-64 8-12-64 9-18-64	7.23 4.70 6.70 7.71 7.71 7.71 7.72 7.73 7.74 7.74 7.75 7.75 7.75 7.75 7.75 7.75	10-19-64
Total	2185' 2175' 2220' 2041' 2291' 1813'	549' 509' 1500'	2750/ 2998/ 2720 2720 21465/ 21465/ 1659/ 657/ 658/ 1721/ 596/ 596/ 596/ 596/ 596/ 597/ 597/ 597/ 597/ 598/ 598/ 598/ 598/ 598/ 598/ 598/ 598	1669'
Location	330'N 330'W SE ₀ NW SE Sec. 21 ITN 2E. 330'N 330'E SWS SE Sec. 21 ITN 2E. 330'N 350'E SWS SE Sec. 21 ITN 2E. 330'N 350'N SEC SWS SE SEC. 32 ITN 2E. 330'N 350'N SEC SWS SE SEC. 32 ITN 1W.	430°S 330°E NWe NE See, 13 9N 7W. 330°N 330°E SWe NE See, 20 10N 7W. 330°S 330°E NWe NE SW See, 15 12N 7W	330 S 330 W NEe SE See, 8 3 N 5W 330 N 320 W SEE SEE, 3 4 N 7W 330 N SEE SW N SE SEE, 13 4 N 8W 330 S 330 E N W SEE N ES SEE, 13 4 N 8W 330 S 330 E N W SEE N ES SEE, 14 N 8W 330 S 330 E N W SEE N ES SEE, 14 N 8W 330 S 330 E N W SEE N ES SEE, 28 N 8W 340 S 330 E N W SEE N ES SEE, 28 N 8W 340 S 330 E N W SEE SEE, 28 E N W 330 S 330 W N SEE SEE, 38 N 6W 330 S 330 W N SEE SEE, 34 N 6W 330 S 330 E N W SEE SEE, 34 N 6W 330 S 330 E N W SEE SEE, 34 N 6W 330 S 330 E N W SEE SEE, 34 N 6W 330 S 330 E N W SEE SEE, 34 N 6W 330 S 330 E N W SEE SEE, 34 N 6W 330 S 330 W N SEE SEE, 36 M W 330 S 30 W N SEE SEE, 36 M W 330 S 30 W N SEE SEE, 36 M W 330 S 30 W N SEE SEE, 36 M W 330 S 30 W N SEE SEE, 36 M W 330 S 30 W N SEE SEE, 36 M W 330 S 30 W N SEE SEE, 36 M W 330 S 30 W N SEE SEE, 36 M W 330 S 30 W N SEE SEE, 36 M W	350'S 330'E NWc SE SW Sec. 3 1N 1E
Well	Casey #1. Casey #2. Nomenan #1. Rowe #1. W. H. Dally #1.	Beatrice Meyers #1 Metzler #1 Humphrey #1	Belin #1. Ohn Sieger Clars Thole #1. Clars Thole #1. Wiret Community #1. Seorge Nam #1. West Life Oury Co. #1. Are Ladolf #1. Rined #1. Coope Bushler #1. Hoopengarner #1. Hoopengarner #1. Hoopengarner #1. Hoopengarner #1. Hoopengarner #2. Kunkeber #1. Kunkeber #1. Kunkeber #1. Kunkeber #1.	Trout Community #1 Kuester #1
Operator	MACON COUNTY—Concluded Atkins & Hale Atkins & Hale Exploration & Dev., Inc. Vernon D. Javis Kenneth C. Bell MACOUPIN COUNTY	Ira Smith. S. E. Mereer. James D. Jordan. MADISON COUNTY	James T. Wilson. Arnold Wilson. Arnold Wilson. Carl Wilson. Carl Wilson. T. R. Kewin. T. R. Kewin. John T. Mitchell. Herbert R. Weder M. Mazzarino. M. Sabonk. S. B. Schenk. S. S	E. M. Self John Blair

00000000000000000000000000000000000000	G.L. 459′ G.L. 518.8′	G.L. 629' G.L. 615.7' G.L. 651.75' G.L. 661.6' G.L. 623'
90.79.49.99.90.70.79.99.99.99.99.99.99.99.99.99.99.99.99.	1- 6-64	1- 6-64 6- 3-19-64 12-19-64 7-31-64 9-22-64 5- 7-64
876, 887, 11863, 11863, 11919, 12144, 12144, 1250, 125	780′	2437' 911' 939' 873' 560' 587' 2336'
330/N 330/W SEG SW Sec. 5 IN 1E 300 (S900 E NW SEG N IN 1E) 300 (S30/W NEG SW N IN 19 IN 1E) 300 (S30/W NEG SW N IN 19 IN 1E) 300 (S30/W NEG SW N IN 19 IN 1E) 300 (S30/W NEG SW N IN 19 IN 1E) 300 (S30/W NEG SW N IN 19 IN 1E) 300 (S30/W NEG SW N IN 19 IN 1E) 300 (S30/W NEG SW N IN 19 IN 1E) 300 (S30/W NEG SW N IN 19 IN 1E) 300 (S30/W N IN 19 I	589'S 515'E NWe SW NW Sec. 14 19N 9W	330°S 330°E NWE SEN NW Sec. 17 7N 2W. 30°S 330°E NWE SEN W Sec. 17 7N 4W. 330°N 990°W SEO PE Sec. 31 NN 3W. 330°N 990°W SEO SW SEC. 31 NN 3W. 40°S 330°W NICS SEC. 80°S SEC. 31 NN 3W. 330°N 330°E SEN W SEC. 31 NN 3W.
A. L. Kuester #1 Peder ann foll Peder ann foll Peder ann foll Peder ann foll R. N. Davis #1 Boy Mymmelv #1 Hidace-Morited-Moser Comm. #1. Peder ann foll R. L. Lee "B" Treat 23 Well #4. N. L. Lee "B" Treat 23 N. Lee "B"	Bradley #1. Aubuchon #1.	Greenwood #1. B. T. Poynter #1 Glean Heirs #1 Glean Heirs #2 Jones #1 Brehm #1.
E. E. Flippin B. M. Self Peder B. M. Sel	MASON COUNTY Paul Feinstermaker	Charles T. Evans Roseman & Varner Carl Wilson. Carl Wilson. Carl Wilson. Franks Petroleum Exploration. Charles M. Hoppin.

			Total	Date	
Operator	Well	Location	depth	plugged	Elev.
Morgon County Montgomery Oil Company Harold Katrwite & Tom Holden	Wood Est. #11	990'N 330'W SEc SW Sw Sec. 26 15N 10W	1377,	1-16-64	G.L. 609.82/
MOULTRIE COUNTY	TOTAL STREET,	SOUTH FROM COE IN M. SEC. ZI ION SW.	928	F0-77-1	G.L. 641.25
Harold C. Sanders. Robert J. Mitchell	Harrison #1 Alvin S. Beachy #1.	990'S 400'E NW¢ SE Sec. 22 15N 5E	6522'	6- 1-64	G.L. 481' G.L. 662'
Perry County	-				
Charles P. Wood. Clarence Sherman. N. A. Baldridge.	Sylvester Kuberski #1 - Mike Suchomski #1 - Brocale-Glenn Community #1	330'N 330'E SWc NW NW Sec. 5 4S IW 330'N 330'E SWc SE Sec. 5 4S 2W. 180'S 200'W NEc SE NE Sec. 32 4S IW	1339' 1397' 1178'	12-29-64 9-13-64 10-24-64	G.L. 511' G.L. 430'
Y. E. Hildrein James H. Donnewald. N. A. Baldridge. W. T. Frederking.	Fred Bathon #1. Covee Etal #1. Corden #1. Knope #1.	362'S 635'W NEC NW Sec. 15 45'W 330'S 330'W NEC SW NE Sec. 18 5S 1W 330'S 330'E NWC NE Sec. 18 5S 1W 330'S 330'E NWC SW Sec. 38 6S 4W	1380, 1380, 1401,	1-18-64 11-28-64 8-16-64 8-11-64	G.L. 494 G.L. 481, G.L. 500,
PIATT COUNTY					
Stewart Oil Company. Galfand & Hoovler. Galfand & Hoovler. Galfand & Hoovler. Galfand & Hoovler.	Loren Clemons #1 Huisings #1 G. McBride #2 Trenchard #1 Borton #1	330°N 330°E SWe NW See. 8 19N 5E. 330°S 330°W NE SE SE SW See. 8 19N 5E. 330°S 330°W NE SE NW NW See. 8 19N 5E. 330°S 330°W NE SE See. 8 10°S 5E. 330°S 330°W NE SE See. 1 18N 5E.	1295, 1326, 1260, 1320,	6- 6-64 12-21-64 12-14-64 11-17-64 11-25-64	G.L. 705/ G.L. 690/ G.L. 697/ G.L. 697/
Pike County					
Elder Reninga	0. G. Smith #1.	330'S 330'W NEc SW SW Sec. 25 6S 5W	565'	8-17-64	G.L. 564'
Pope County					
Paul Harris Isaac Tharp.	Horace Belt #1.	330'N 330'E SWe SE SE Sec. 9 128 7E	320,	10-28-64	G.L. 346.9'
PULASKI COUNTY					
Earl W. Lingle	Earl N. Etherton #1	330'S 330'E NWc NE Sec. 4 14S IW	,006	1- 3-64	

Annua M. Benger Estal #1 280 N 280 W Nee St. 28 P. 866, 3 N 9 W 224	RANDOLPH COUNTY				0		
C. Howard 4 230° 330° E NW Ne SW See, 13 2N 9E 4-24 J. C. Howard A 74 330° 330° E NW NE E NW See, 13 2N 9E 4-24 J. C. Howard A 74 330° N 330° E NW NE E NW See, 13 2N 9E 4-64 J. C. Howard A 74 330° N 330° E NW NE E NW See, 13 2N 9E 4-64 J. C. Howard A 77 330° N 330° E NW NE E NW See, 13 2N 9E 4-64 J. C. Howard A 77 330° N 330° E NW NE EN W See, 13 2N 9E 3158 J. C. Howard A 77 330° N 330° E NW NE EN W See, 13 2N 9E 3158 J. C. Howard A 77 330° N 330° E NW NE EN W See, 13 2N 9E 3158 J. C. Howard A 77 330° N 320° E NW NE EN W See, 13 2N 9E 3158 J. C. Howard A 77 330° N 320° E NW NE EN W See, 12 N 9E 3158 J. C. Howard A 77 330° N 320° E NW NE EN W See, 12 N 9E 3158 J. C. Howard A 77 320° N 320° E NW NE EN W See, 12 N 9E 3158 J. C. Howard A 77 320° N 320° E NW NE EN W See, 12 N 9E 3158 J. C. Howard A 77 320° N 320° E NW NE EN W See, 12 N 9E 3158 J. C. Howard A 77 320° N 320° E NW NE EN W See, 12 N 9E 3158 J. C. Howard A 77 320° N 320° E NW NE EN W See, 12 N 9E 320° N 320° E NW NE E NW SEE, 32 N 9E 320° E N 320	Ege Oil Company, Inc	Anna M. Berniger Etal #1 Benson Etal #1 Ralph Ledbetter #1. Bollinger #1 Lindenburg #1	330/9 330/W NE & BE Bee, 3 45 8W. 330/9 330/9 330/W SE & BE Bee, 3 45 8W. 330/9 330/W SE & W SE & W SE & BE TW. 330/9 330/W SE & W SE & BE TW. 1132, 6/S 1550/E NWe See, 18 78 5W.	2347, 1076, 526, 596, 1110,	8-20-64 5-15-64 9-12-64 6- 7-64 4-27-64	GG.L. 553 GG.L. 550 G.L. 549 G.L. 417	
C. Howard #1 330° 330° F NW 6 SW 60° 13° 19° 5 4 - 24 4 -	RICHLAND COUNTY						
C. Howard A 77, 1830 N 350 F SNO NE	ae Pure Oil Company	J. C. Howard #1	330'S 330'E NWe SW Sec. 13 2N 9E 330'N 330'F SWe NF NW Sec. 13 2N 9F	32437	3-13-64	G.L. 407' G.L. 396'	
1. C. Howard A 74. 2007 S007 N NEW N. 18. 2018 S188 1-10-14 1. C. Howard A 74. 2007 S007 N NEW N. 18. 2018 S188 1-10-14 1. C. Howard A 74. 2007 S007 N NEW N. 18. 2018 S188 1-10-14 1. C. Howard A 74. 2007 S007 N NEW N. 18. 2018 S188 1-10-14 1. C. Howard A 74. 2008 S007 N NES N. 18. 2018 S188 1-10-14 1. C. Howard A 74. 2008 S007 N NES N. 18. 2018 S188 1-10-14 1. C. Howard A 74. 2008 S007 N NES N. 18. 2018 S188 1-10-14 1. C. Howard A 74. 2008 S007 N NES N. 18. 2018 S188 1-10-14 1. C. Howard Solven B 1. 2018 S007 S007 S007 S007 S007 S007 S007 S00		J. C. Howard A #3	330'N 730'E SWe NE Sec. 13 2N 9E	3182	4- 6-64	G.L. 402'	
C. Howard A #9 230° 830° W Nice Sta Nee, 13 No. E. 3196 317-64 3166 3168 317-64 3168 317-64 3168 3168 317-64 3168		J. C. Howard "A" #4.	330'S 330'W NEC NW Sec. 13 2N 9E. 330'N 330'E SWC NW NE Sec. 13 2N 9E.	3158	4-15-64	G.L. 403'	
Albert 10		J. C. Howard A #9	330'S 330'W NEc SE NW Sec. 13 2N 9E	31887	3-17-64	G.L. 403'	
Carrie Rotannel #1 230° S 230° N N DE SW Sec 7 ZN 10E 3149 9-28-44 1 Annilians "A" #2 200° S 30° E N° C B SW Sec 7 ZN 10E 3150° DE 3150° D	hland Oil & Bef Co		330'N 990'W SEc SE NW Sec. 7 2N 10E	3152	9-17-64	G.L. 915'	
Charge Accounts 4, 22 Bowner Gallows Comme App. 830 N 330 N Sen No. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	hland Oil & Ref. Co.		330'S 330'W NEc SW Sec. 7 2N 10E	3148	9-28-64	G.L. 416'	
Downer Calleray Comm. 2367 S207 Wie SW WW Sec, 18 N 10E 151 15 15 15 15 15 15	ihland Oil & Ref. Co.	7.2 Mg	330'N 330'E SWe NE SW Sec. 7 2N 10E.	3145	10-28-64	G.L. 433,	
Deven-Gallolayey Comm. #2 330Y 330'E Sive SW NW NW Sec 18 77 10E 1-64	E. Brehm	may V ke	330'S 330'E NWe SW NW Sec. 18 2N 10E	3131	12- 1-64	G.L. 337'	
Powell Consolidated #1 3307 8607 N SEC Sec #2 N 105 2244 2	E. Brehm	1. #2	330'N 330'E SWc SW NW Sec. 18 2N 10E	3155	12- 1-64	G.L. 337'	
Description Page	hn M. Zanetis	I	330'N 660'W SEc Sec. 26 2N 10E	32647	8-1-64	G.L. 469'	
A.	t, Carmel Drilling Co		330'S 660'E NWe NE SE Sec. 30 2N 10E	3300	1- 2-64	G.L. 432'	
C. O. Clodiclieter #1. 2337.8 667E NW 8 NW 8 Nee, 28 73 14W C. O. Clodiclieter #2. 237.8 667E NW 8 NW 8 Nee, 28 73 14W C. O. Clodiclieter #3. 2307.8 667E NW 8 NW 8 Nee, 28 73 14W C. O. Clodiclieter #3. 2307.8 667E NW 8 NW 8 Nee, 28 73 14W 2318.9 10 - 548 Howard Koertge #3. 2307.8 667E SNR 8 NW 8 NS 8 29 73 14W 2318.9 10 - 548 Howard Koertge #3. 2307.8 667E SNR 8 NS 8 NS 14W 2218.8 10 - 548 Howard Koertge #3. 2307.8 667W SNR 9 NS 8 NS 14W 2218.8 10 - 548 Howard Koertge #3. 2307.8 667W SNR 9 NS 8 NS 14W 2228 Moore-Long Comm. #2. 2307.8 267W SNR 9 NS 8 NS 15W 2307.8 267W SNR 9 NS 15W 2	ly.		330'S 330'W NEc NW SE Sec. 21 2N 14W	3100	6- 2-64	G.L. 439'	
C. O. Coldidictor #2, 280'15 690'2 NWN NW SW 86e, 259 N 14W			333'S 665'E NWc SW SW Sec. 29 2N 14W	3130	0-30-64	G.L. 492	
CO, Coldition of A. 2307 660°F SWO NW NW Sec. 29 N.14W 3131 10-5-64 Bowe & P. 337 90°F WOW NW Sec. 29 N.14W 3183 10-5-64 Bowe & P. 337 90°F WOW NW NEG SES SES Sec. 30 N.14W 3229 8-3-64 Herman Bowe # J. 330°F 80°W NEG SES SES SES. 30 N.14W 3229 8-7-64 Howard Koerter # J. 330°F 80°W NEG SES SES SES. 30 N.14W 3298 8-7-64 More-Lord Comm. 230°F 80°W NEG SES SES SES. 30 N.14W 3298 8-7-64 More-Lord Comm. 230°F 80°W NEG SES SES SES. 30 N.14W 3298 11-16-64 Emma Walters # I. 330°N 330°F SEW NEG SES SES. 30 N.8E 3091 11-16-84 Emma Walters # I. 330°N 330°F SEW SES. 30 N.8E 3091 11-16-84 May Berna Walters # I. 330°N 330°F SEW SES. 30 N.8E 3091 2-2-6 May Berna Walters # I. 330°N 330°F SES SES. 18 N.9E 3091 2-6 8-6 May Berna Walters # I. 330°N 330°F SES SES. 18 N.9E 3095 2-8 8-6 May Berna # I. 330°N 330°F SES. 33°N 9E. 3095 2-8 </td <td></td> <td></td> <td>330'S 660'E NWc NW SW Sec. 29 2N 14W</td> <td>3132</td> <td>10- 9-64</td> <td>G.L. 492'</td> <td></td>			330'S 660'E NWc NW SW Sec. 29 2N 14W	3132	10- 9-64	G.L. 492'	
Howard Koortge #3. 3337 9850 ** BES ES See. 20.2N 14W 2239 ** P-5-94			330'N 660'E SWe NW SW Sec. 29 2N 14W	3131	10- 5-64	G.L. 490'	
Howan Beowe #1 230 \cdot 230 \cdot 140 \cdot 2246 2744	arathon Oil Company		335'N 665'E SWe SW NW Sec. 29 2N 14W	3138	8-3-64	O.E. 516	
Howard Koerteg #2 33078 660" WIGE SED E8ce, 20 20 114W 29485 10-2-244 More-Lord Comm. #2 3307 33078 E8c 33 0.8 E 3307 33078 E8c 33 0.8 E8c 33 0.8 E 3307 33078 E8c 33 0.8 E8c 33	ontinental Oil Company		330'S 330'W NEc SE SW Sec. 30 2N 14W	3246	8- 7-64	G.L. 507'	
Valorida	ontinental Oil Company	42	330'S 660'W NEe SE NE Sec. 30 2N 14W	2985	10- 2-64	G.L. 486'	
Company	arle B. Reynolds	#2	330'N 330'E SWe NE NE Sec. 23 3N 8E	3041	11-18-64	G.L. 432'	
Company Emma Walters # 330N 330TE Save Su Wasce 5 3N 9E 22-24 122-24 130N 30TE Save Su Wasce 5 3N 9E 22-24 130N 30TE Save Su Wasce 5 3N 9E 22-24 130N 30TE Save Su Wasce 5 3N 9E 22-24 130N 30TE Save Su Wasce 5 3N 9E 22-24 230N 30TE Save Su Wasce 5 3N 9E 22-24 230N 30TE Save Su Wasce 5 3N 9E 23-24 230N 30TE Save Su Wasce 5 3N 9E 23-24 230N 30TE Save Su Wasce 5 3N 9E 23-24 230N 30TE Save Su Wasce 2 3N 9E 23-24 230N 30TE Save Su Wasce 2 3N 9E 23-24 230N 30TE Save Su Wasce 2 3N 9E 23-24 230N 30TE Save Su Wasce 2 3N 9E 23-24 230N 30TE Save Su Wasce 2 3N 9E 23-24 230N 30TE Save Su Wasce 2 3N 9E 23-24 230N 30TE Save Su Wasce 2 3N 9E 23-24 230N 30TE Save Su Wasce 2 3N 9E 23-24 230N 30TE Save Su Wasce 2 3N 9E 23-24 230N 30TE Save Su Wasce 2 3N 9E 23-24 230N 30TE Save Su Wasce 2 3N 9E 23-24 230N 30TE Save Su Wasce 2 3N 9E 23-24	he Pure Oil Company		660'N 660'E SWe SW Sec. 3 3N 9E	2583/	3-23-64	G.L. 483'	
Company Comp	he Pure Oil Company		330'N 330'E SWe SW SW Sec. 5 3N 9E	2977	1-22-64	G.L. 472	
N. Rate N. Varian N. Rate N.	ne Fure Oil Company		330'N 330'E SWe SE SW Sec. 5 3N 9E	2977	1-25-64	G.L. 481'	
Name	he Pure Oil Company	#3.	330'S 330'W NEc SE SE Sec. 19 3N 9E.	3013,	11- 4-64	G.L. 467'	
Total Control of the properties	rthur Muhlbach & A. J. May		330'S 330'W NEc SE Sec. 19 3N 9E	3045	2-8-64	G.L. 463	
Oil Properties Clan Challe #2. 330 N 360 Per BE Sec. 35 N 9E. 3149 G-544 yon A Miler Community #1. 350 N 600 Per SW N F Sec. 35 N 9E. 319 G-544 sis Ban D Hilling Co. 350 N 362 Per Be N N SW Sec. 38 N H ES. 3248 Singe #1. 350 N 362 Per Be N W N Sec. 48 N H F Sec. 350 V - 964 320 V - 964 Singe #1. 350 N 360 W SE N W D Sec. 48 N H W. 320 V - 964 *** In The Per Be N W Be Sec. 48 N Be N W Sec. 48 N Be N W Sec. 48 N Be N Be N W Be Sec. 48 N Be N B	V Ding		330'N 330'W SEc SW Sec. 23 3N 9E. 330'S 330'F NWe NE SW Sec. 33 3N 9E	3102	8-30-64	G.L. 445'	
G. Miller Community #1 3307 M60PE SNV See, 88 NV 11E 2347 720-64	ck Inglis Oil Properties		330'N 330'W SEc NE SE Sec. 35 3N 9E	3149	6-5-64	G.L. 448'	
Drilling Co. Stage #1 2300 885 W NE OW SP Sec. 433 14W 2350 7-9-64 1-6 1.250 1	M. Runyon.	G. Miller Community #1.	330'N 660'E SWe NW SW Sec. 36 3N 9E	3170'	7-20-64	G.L. 454 G.T. 494	
G. L. Adams #1	V. Duncan Drilling Co.	Edna Scherer #1. Stage #1	330'S 365'W NEc NW SW Sec. 4 3N 14W	3250	7- 9-64	G.L. 495'	
The state of the s	W. Harper, Jr.	G. L. Adams #1	330'N 990'W SEc NW NE Sec. 6 4N 9E	3112'	7-23-64	G.L. 477'	

l Elev.	######################################	i iiiiiiiii 5 0000000	G.L. 400' G.L. 405' D.F. 405'
Date	100344 100344 100344 100344 100344 100344 100344 100344 100344 10034 100	6- 18-64 6- 1-64 1-20-64 9- 7-64 5-15-64 10-30-64 9- 4-64 8-29-64	5-19-04 5-16-64 8-10-64 9-12-64 5-13-64
Total depth	2644 2826 3020 3122 3122 3122 3120 3017 2968 3017 3012 3012 3012 3012 3012 3012 3012 3012	30277 1147 1147 9097 19857 4407 5827 10357	3058' 3050' 3007' 3095'
Location	330'S 330'W NEc NW NE Sec. 12 4N 9E. 405'S 330'W NEc SE NW SE Sec. 14 1N 9E. 530'N 330'E SWN NE Sec. 14 1N 9E. 530'N 330'E SWN NE Sec. 18 1N 9E. 530'N 330'E SWN NW SE Sec. 18 1N 9E. 530'N 330'E SWN NW SE Sec. 18 1N 9E. 530'N 330'E SWN NW SE Sec. 18 1N 9E. 530'N 330'E SWN NW SE Sec. 18 1N 9E. 530'N 330'E SWN NW SE Sec. 34 1N 9E. 530'N 330'E SWN NW SE Sec. 34 1N 9E. 530'S 330'E NW SE SW Sec. 24 NI 10E. 530'S 330'E NW SE SW Sec. 24 NI 10E. 530'S 330'E NW SE SWN SE SEC. 18 NI 10E. 530'S 330'E NW SE SWN SE SEC. 24 NI 10E. 530'S 330'E NW SE SWN SE SEC. 24 NI 10E. 530'S 330'E NW SE SWN SE SEC. 24 NI 10E. 530'S 330'E NW SE SWN SE SEC. 24 NI 10E. 530'S 330'E NW SE SWN SE SEC. 24 NI 10E. 530'S 330'E NW SE SWN SE SEC. 24 NI 10E. 530'S 330'E NW SEC SWN SE SEC. 24 NI 10E. 530'S 330'E NW SEC SWN SEC. 24 NI 10E. 530'S 330'E NW SEC SWN SEC. 24 NI 10E. 530'S 330'E NW SEC SWN SEC. 24 NI 10E. 530'S 330'E NW SEC SWN SEC. 24 NI 10E. 530'S 330'E NW SEC. 30'S NI 10E. 530'S 330'S NI SEC SWN SEC. 24 NI 10E. 530'S 330'S NI SEC SWN SEC. 24 NI 10E. 530'S 330'S NI SEC SWN SEC. 24 NI 10E. 530'S 330'S NI NI SEC. 30'S NI NI SEC. 33'S NI NI NI SEC. 33'S NI NI SEC. 33'S NI NI SEC. 33'S NI NI NI SEC. 33'S NI NI SEC. 33'S NI	330°N 330°E SWe SE NW Sec. 31 SN 14W	330°S 330°W NEc NW NE Sec. 11 85 5E. 330°S 330°W NEc SW NE Sec. 11 85 5E. 330°S 330°W NEC Sec. 21 85 5E. 330°S 330°S NEC NW Sec. 22 85 5E. 330°N 330°W SEC NW NE Sec. 13 85 6E.
Well	Keen #5. Williamson #2. Poblert Buerster #1 Howard Gray 'Br. #5 Gray-Weidner Community #6. Chandler Hers #1. Chandler Hers #1. William Southagete #6 C. H. Willie #1. Zerkle-Seiler Comm. #1. Eagen Grader #1. E. Smith #1. W. E. Smith #1. E. Smith #1. W. Willie #1. Chot #1. Chot #2. Ohn Teel Community #1. Chy of Olore #1. W. Minger #1. W. Minger #1. W. Minger #1. Peter H. Von Almen #2.		Clifton Stevens #1. Clifton Stevens #2. Fenton-Baker #1. Kewut-Bonna-Baker Etal #1. Bennett #1.
Operator	RICHLAND COUNTY—Concluded John Zanetis John Zanetis John Zanetis John Zanetis John Zanetis Continental Oil Company F. M. Miron Prilling Co., The Pure Oil Company The Pure Oil Company Ashland Oil Refening Co. Estate of J. W. Rudy, Ashland Oil Refening Co. Lestate of J. W. Rudy, Cystal H. Rudy Exceutrix John M. Zanetis	Ray Wills. James H. Donnewald Gove A. Hoffman M. A. Eisenstein M. A. Eisenstein Farvin E. Day Robert H. Robbar Robert H. Robbar Robert H. Robbar Robert H. Robbar	H. J. Schlady H. J. Schlady D. T. Drilling Company The Lobree Corporation Mutual Oil & Gas Company

ODE 440 ODE 400 ODE 500 ODE	26/22/23/23/23/23/23/23/23/23/23/23/23/23/
5-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	9-20-20-20-20-20-20-20-20-20-20-20-20-20-
2000 2000 2000 2000 2000 2000 2000 200	1732 1747 1702 1702 1702 1702 1702 1703 1719 1719 1719 1719 1719 1719 1719 171
330/S 330/W NEe See, 13 85 6E 330/S 330/W NEe See, 13 85 6E 330/S 330/W NEE SWA SEE SEE, 16 86 6E 330/S 330/W NEE SWA SEE, 24 85 6E 340/S 330/E SWE SEE, 25 85 6E 340/S 330/S SWE SEE, 25 85 6E 340/S 340/W NEE SWA SEE, 25 85 7E 340/S 340/W NEE SWA SEE, 48 7E 340/S 340/W NEE SWA SEE, 48 7E 340/S 340/W NEE WE SEE, 16 87 7E 340/S 340/W NEE WE SEE, 16 87 7E 340/S 340/W NEE WE SEE, 25 85 7E	330'S 330'W NEe NW Sec. 6 14N 3W. 380'N 330'W NEe SW SW Sec. 6 14N 3W. 380'N 330'F SW SE SEC. 1 11N 4W. 380'N 330'F SW SE SEC. 1 11N 4W. 380'N 380'F SW SW SE SEC. 1 11N 4W. 380'N 380'F SW SW SW SEC. 2 11N 4W. 380'N 380'F SW SW SW SEC. 1 11N 4W. 380'N 380'F SW SW SW SEC. 1 11N 4W. 380'N 380'F SW SW SW SEC. 1 11N 4W. 380'S SW SW SW SEC. 8 11N 4W. 380'S SW SW SW SW SW SEC. 9 14N 4W. 380'S SW
C. Johnson #1 Guest #1 Guest #1 Guest #1 Fried Gates #2 A. D. Thomas #1 A. D. Thomas #1 A. D. Thomas #1 Deviller #1 Deviller #1 Fried Gates #2 A. Thomas #2 A. Th	Fairchild #1-D William Walker #3-A Stucer #1. Stucer #1. Henry Kunz #1. Henry Kunz #1. Beam #2. Hainer #1. A Nave #1. A N
Mutual Oil & Gas Company. V. Dunean Dilling Co. Charter Oil & Gas Company Por Oil Corporation Per Oil Corporation Farrar Oil Company Farrar Oil Company Per Oil Corporation Per Oil Corporatio	Sandamon Courty Fred Prill Midland Oil Company Fred Prill Midland Oil Development Co., Inc. Midland Oil Development Co., Inc. Molf & Ramilletta Ted Steskal Ted Steskal Ted Steskal Baughman & Osborn, Company, Kenneth Hirstein Bartall Oil & Development Co., Inc. Bartall Oil & Development Co., Inc. Bartall Oil & Company, Northern Oil Company, Northern Oil Company, Northern Oil Company, Arkins & Hale. Bart Centile Janues J. Jordan Fat Gentile Janues J. Jordan Janues J. Jo

Elev.	00000000000000000000000000000000000000	G.L. 604' G.L. 609'
Date plugged	6-6-1-48-4-7-7-48-9-1-1-6-7-48-48-1-48-1-8-1-8-1-8-1-8-1-8-1-8-1-8-	9-25-64 6-19-64
Total depth	\$241.000	700,
Location	7875 3307E NWe NE SW See, 10 14N 4W 7767 3307W NICE SW SSee, 10 14N 4W 7767 3307W NICE SW NW See, 12 14N 4W 7307 3307W NICE SW NW See, 12 14N 4W 7307 3307W NICE SW NW See, 19 14N 4W 7307 3307W NICE SW NW SEE, 19 14N 4W 7307 3307W NICE SW SW SEE, 19 14N 4W 7307 3307W NICE SW SW SW SEE, 19 14N 4W 7307 3307W NICE SW SW SW SEE, 10 14N 4W 7307 3307W NICE SW SW SW SW, 10 10 10 10 10 10 10 10 10 10 10 10 10	330'S 330'W NEc SW Sec. 10 1N 1W.
	2300.00	330'S 330'W N 330'S 990'E N
Well	B. F. Young #1 Claudia Meredith #1 Springfield Marine Bank Comm. #1 Springfield Marine #1 Springfield Marine #1 Springfield #1 Spring	Clarence Ward #1. - W. G. Trone Estate #1.
Operator	SANGAMON COUNTY—Concluded Birmuth Oil Company, Don Hank, Airch Roth, H. K. Pratt. C. B. Manefield, F. H. Shonp & Joseph Milson. C. B. Manefield, Devite Boeker Oil Company, C. B. Manefield, Devit Ratt. Sattle Sustimana & Osborn. Devit Ratt. Sattle Sustimana & Osborn. Devit Ratt. Sattle Township Redult of Development Co., Inc. John Homeier, Development Co., Inc. John Homeier, Development Co., Addition of Development Co. Addition Oil Development Co. Addition of Howeley Manefield Sattle Oil Development Co. Addition of Howeley Manefield Sattle Oil Development Co. Aladdin Oil Development Co., Al	Cliff Perardi

	G.L. 638, G.L. 631,4, G.L. 617, G.L. 617, G.L. 618, G.L. 538,86, G.L. 538,87,	G.L. 433′	G.L. 584.5'	0.1.1.5.88 0.1.1.5.88 0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.
	9-19-64 11-23-64 8- 6-64 8-12-64 5-26-64 1-30-64 9-21-64 7- 3-64 11- 7-64	6-23-64	5-22-64	1 1 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
	2082' 2233' 1766' 1842' 1883' 1960' 2151' 2742'	,009	630' 2430'	1151/ 1576/ 1576/ 1538/ 1668/ 2330/ 2330/ 2530/
	330/S 990'W NEc NW Sec. 8 9N 6E. 330'N 330'E SE Sec. 11 9N 5E. 330'N 330'E SWG SES. 11 9N 5E. 330'N 330'E SWG Sec. 10 10N 4E. 330'N 330'W SEC. 21 0N 4E. 330'N 330'W SEC. 21 0N 5E. 330'N 330'W SEC. 21 0N 5E. 330'N 330'W SEC. 22 0N 5E. 340'N 330'W SEC. 22 0N 5E.	330'S 330'W NEc NW NE Sec. 25 24N 7W	660'N 330'W SEc SW Sec. 11 12S IW 330'N 330'W SEc NW SE Sec. 11 12S IW	820' from NW Line 330' from SW Line of Location H See 7.1 NI W. Cardion H See 7.1 NI W. M. Cardion H See 7.1 NI W. M. Cardion P See 7.1 NI W. M. Cardion P See 7.1 NI W. S
	Oscar Kessler #1 D. C. Westenhaven #1 Compount Compount Rahn Kalhasher #1 Klahn Kansper #1 Klah Krueper #1 Dickey #1 Dubey #1 Lang Bodelming #1	Paller #1	Clarence Webb #2. R. Williams #1.	Yelch #1. Yelch #2. Clarence A. Lutz #1. Clarence A. Lutz #1. Clarence A. Lutz #1. Newell Wright #1. N. Price Cleff #1. J. H. Schafe #1. Chapman W. L. Chapman W. L. Chapman W. Community #1. Chapman W. Community #1. Chapman W. Community #1. Chapman W. Community #1. Chapman Presson Community #1. E. Welle #1. F. Welle #1. F. Welle #1. F. Welle #1. R. Welle #1.
SHELBY COUNTY	Hill Production Company Enhard & Armantrout. Enhard & Armantrout. In H. Richardson Robert H. Richardson Dur The Control of the Control Will Better William W. McGaughy & Lloyd E. Rogers Don Dur	TAZEWELL COUNTY Earl T. Pinney	Athene Development Company, Inc	Cardinal Oil Co. Cardinal Oil Company. C. E. Skiles, Inc. Charles E. Carr. Danker E. Carr. Pleaform of Kieffer Bross. Pleaform of Kieffer Bross. Pleaform of Kieffer Bross. Company. Variety Company. Variety Counded Associated, Inc. Part B. Mayor Entelled Associated, Inc. Pleafor Company. Pleafor Company. A. B. Barkin, Inc. C. E. Skiles B. Willing Company. A. Barkin, Company.

Elev.	G.L. 432' G.L. 401' G.L. 400' G.L. 388' G.L. 401' D.F. 869'	######################################
Date	5-4-64 7-21-64 11-25-64 12-24-64 11-125-64 11-14-64 10-14-64 9-15-64	2.1.1.29.49.40.40.40.40.40.40.40.40.40.40.40.40.40.
Total depth	1300/ 1185/ 3016/ 3054/ 3033/ 2644/ 2854/	1335 1445 1440 1440 1440 1440 1440 1440 144
Location	990'S 330'E NWe See, 22 SS 13W, 230'S 330'E NWe See, 22 SS 13W, 230'S 330'F NWe NW See, 22 SS 13W, 230'S 330'E NWe See, 2 SS 14W, 230'S 330'F NWe AE NE NE See, 2 SS 14W, 230'S 330'F NWe AE NE NE SEE, 10 SS 14W, 230'S 330'F NWe NW NE See, 11 2S 14W, 230'S 330'F NWe NW NE See, 11 3S 14W, 230'S 330'F NWe See, 11 3S 14W, 230'S 330'F NWe See, 11 3S 14W, 230'F NWe See, 11 3S 14W, 230'F NWE See, 11 3S 14W, 230'F NWE SEE, 20'F	330°S 330°F NWE SER, SI NI NW. SWISS 330°F NWE SER, SI SI NI SWISS 330°F NWE SER, SI SI NI SWISS 330°F NWE SER, SI SI NI SWISS 330°F NWE SER, SWISS 330°F NWE SER, SI SI NI SWISS 330°F NWE SER, SWISS 330°F NWE SER, SWISS 330°F NWE SER, SWISS 330°F NWE SER, SWISS 330°F NWE SWI
Well	Fearbeiley #8 George Garst #1 Elisabeth Free #1-B Free #2 Gendf Hos #2 Froile Rabor #1 William Dunn #6	Woodrow Keelling #1 Toodet #1 Toodet #1 Toodet #1 Toodet #2 Toodet
Operator	Warash County—Concluded Relly, Council, & Kaye, Inc. Be als Drilling Com. Basin Oil Development Co. Indiana Farm Bureu Coop. Assn., Inc. Tri-Par Oil Company. Dee Drilling Company. Basin Oil Development Co. V. R. Gallagher.	Elmer Oeles Jr. 1et Oil Company R. H. Troop M. D. Burkett Oil Properties Oil Company Walter Durean Coy Oil Inc. Oil Company National Associated Petroleum Company Act Oil Company National Associated Petroleum Company National Sessociated Petroleum Per Pitchford Lester Pit

George E. Kuhn National Associated Petroleum Company	Joseph Kujawa #1 Emil Borowiak #1	330'S 330'W NEc SE NE Sec. 22 3S IW	1464' 3788'	8-11-64	G.L. 518' G.L. 519'
Misionary Oil Company— Walter G. Gieck. Brifay Oil Company Burlay Oil Company Jet Oil Company	Charles E. Barciszewski #1. Diubala #1. Kitowski-Gezella #1. Schaffer #1.	700'N 660'E SWe Sec. 25 8S 1W. 330'S 330'W NEC SE NW Sec. 21 3S 2W. 330'N 480'E SWe NW NW Sec. 23 3S 2W. 330'N 330'F SWe NE NE Sec. 29 3S 5W.	1560' 1350' 1339' 1130'	1- 1-64 9-23-64 4-23-64 5-12-64	G.L. 498' G.L. 492' G.L. 486' G.L. 480'
Wayne County					
National Associated Petroleum Company E. C. Reeves.	#1 \$1 #1-A	330'N 330'W SEc SW NW Sec. 11 1N 5E	3074′	7- 6-64 1-14-64	G.L. 446' D.F. 519'
Ego Oil Company, Inc Robert L. Runyon	eman #1 grave #1	330'N 330'W SEc NE SW Sec. 22 1N 5E 330'S 330'W NEc NW SE Sec. 24 1N 5E	3081' 3198'	11-17-64 12-11-64	G.L. 485' G.L. 493'
Hill Production Company East Central Developing Co., Inc.		330'N 330'W SEc NE Sec. 19 1N 6E_ 330'N 330'W SEc NW SE Sec. 25 1N 6E_	3232,	7-20-64 3-18-64	
Hoyal Story John M. Zanetis	Everett Pennington #1. Florence Mix Etal #1	330'N 330'W SEc NW NW Sec. 33 IN 6E	3290' 2970'	8-26-64 8-26-64	
The Pure Oil Company		330'N 330'E SWe NW NE Sec. 2 IN 7E.	2943	11- 4-64	
Cullum & Lawhead		330'N 330'E SWe NW Sec. 141N 7E	3113	11-20-64	G.L. 435'
Central Drilling Company	42	330'S 660'E NWe NW SE Sec. 23 1N 7E	3188,	4-22-64	
C. F. Rebstock The Pure Oil Company	Reed #1 Fitch Consolidated #1	330'N 330'W SEc SW NE Sec. 12 1N 8E	3185	8- 8-64 11-24-64	
The Pure Oil Company	solidated #1.	330'S 330'W NEc SW Sec. 15 1N 8E	3092	11-18-64	
N. V. Duncan	1	330'S 330'W NEc NW Sec. 33 IN 8E	3205	10-20-04	
John M. Zanetis.		330'N 330'W SEc SW NW Sec, 11N 9E.	3285/	11-22-64	
Lyco Oil Company	h #2	330'N 330'E SWe NE SE Sec. 23 1N 9E	3230,	9-15-64	
Lyco Oil Company.		330'S 330'W NEC SE SE SEC. 23 IN 9E. 330'S 430'E NWe SW Sec. 24 IN 9E.	3220	9-16-64 9-19-64	
Lyco Oil Company	Paul Weber #2	330'N 330'E SWe NW SW Sec. 24 1N 9E.	3275	9-18-64	
		990'N 330'W SEe SW Sec. 20 2N 7E	3200,	10- 2-64	
Shulman Brothers. The Pure Oil Company.	E. W. Anderson #1 G. A. Flexter B #4	330'S 330'E N We NE Sec. 24 ZN 7E. 330'S 330'W NEc SE SW Sec. 27 2N 7E.	3000,	2-28-64	
Commonway	6//	176'S 261'W NEc NW NE Sec. 36 2N 7E.	2940	2-26-64	
W. W. Toler Drilling Co.	1/4	330'N 330'W SEc NE SE Sec. 30 2N 8E	3061	6-27-64	
The Pure Oil Company	Andy Hubble B #2.	50'N 1225'W SEc SE Sec. 30 2N 8E.	3040'	12- 5-64	
W. O. Lucas		330'S 330'W NEc NW SW Sec. 5 1S 5E	2886	11-10-64	
W. O. Lucas Shakespeare Oil Co Inc.	Wilson #1 H. Hilliard #1	330'N 330'W SEc SW SE Sec. 5 18 5E. 660'N 330'W SEc SW SW NW Sec. 14 18 6E	3042,	10-27-64	
Max E. Lazieh	ies #1	330'N 330'W SEc NW SE Sec. 15 IS 6E.	3335/	10-20-64	
Skiles Oil Corporation	Etal #1.	3300 3300 W NE SE Sec. 8 15 TE	3275	8-21-64	D.F. 476
rexaco Tuc.	Mary Eckleberry #2	330'IN 330'W SEC INE INE Sec. 10 13 (E	9329	F0-0 -7	

WELLS PLUGGED IN 1964—Continued

Date Elev.	111111111	4-4-64 9-28-64 11-12-64 G.L. 402/
Total depth I		3491, 2974, 3216,
Location	330'S 330'E NWe SW Sec. 16 18 7E. 330'N 330'R SES SEN IS SEC. 11 18 7E. 330'N 330'R SES SEN IS SEC. 11 18 7E. 330'R SAO'E NWE SEN IS SEC. 11 18 7E. 330'R SAO'E NWE SEN IS SEC. 11 18 7E. 330'R SAO'E NWE SEN IS SEC. 11 18 7E. 330'R SAO'E NWE SEC. 11 18 9E. 330'R SAO'E NWE SEC. 11	330° N 330° N 125° N 15° N 18°
Well	West Geff Unit #B-10. Marshall G. Smith #A. Marshall G. Smith #A. Mest Geff Unit #A-1A. West Geff Unit #A-1A. M. G. Smith #A. M. G. Smith #A. M. Clark #B. Puckett Ad. B. Earl Puckett Ad. B. Earl Puckett Ad. B. Earl Puckett Ad. B. Earl Puckett Ad. Puckett Ad. M. Clark #B. Leach Mounts Unit #2 Pund M. Clark #B. Pund M. Clark #B. M	Goad International Plants of Cookies K. Blackford #6.
Operator	WAYNE COUNTY—Concluded Tipps Casing & Pulling Company Guil Oil Corporation Guil Oil Corporation Tipps Casing & Pulling Company Guil Oil Corporation Tipps Casing & Pulling Company Tipps Casing & Pulling Co. Tipp	basin Oil Development Company L. D. Sawyer Tallman Lease Holders.

6-5-64 10-16-64 10-2-64 1-28-64 6-10-64

200440
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040
20040

330 N 330 N SUC BWC NO See, 20 83 14W

330 N 330 N SUC BWC NO SEE, 21 48 9E

330 N 330 N SUC BWC NO SEE, 24 48 9E

330 N 330 N SUC BWC SEE, 24 48 9E

330 N 330 N SUC BWC NO SEE, 24 48 9E

330 N 330 N SUC BWC SEE, 24 48 9E

330 N 330 N SUC BWC SEE, 24 48 9E

330 N 330 N SUC BWC SEE, 24 48 9E

330 N 330 N SUC BWC SEE, 24 48 9E

330 N 330 N SUC BWC SEE, 24 48 9E

330 N 330 N SUC BWC SEE, 24 48 9E

330 N 330 N SUC BWC SEE, 24 48 9E

330 N 330 N SUC BWC SEE, 24 48 9E

330 N 330 N SUC BWC SEE, 24 8 10E

330 N 330 N SUC BWC SEE, 24 8 10E

330 N 330 N SUC BWC SEE, 24 8 10E

330 N 330 N SUC BWC SEE, 24 8 10E

330 N 330 N SUC BWC SEE, 24 8 10E

330 N 330 N SUC BWC SEE, 24 8 10E

330 N 330 N SUC BWC SEE, 24 8 10E

330 N 330 N SUC BWC SEE, 24 8 10E

330 N 330 N SUC BWC SEE, 24 8 11E

330 N 330 N SUC BWC SEE, 24 8 11W

330 N 330 N SUC BWC SEE, 24 8 11W

330 N 330 N SUC BWC SEE, 24 8 11W

330 N 330 N SUC BWC SEE, 24 8 11W

330 N 330 N SUC BWC SEE, 24 8 11W

330 N 330 N SUC BWC SEE, 24 8 11W

330 N 330 N SUC BWC SEE, 24 8 11W

330 N 330 N SUC BWC SEE, 24 8 11W

330 N 330 N SUC BWC SEE, 24 8 11W

330 N 330 N SUC BWC SEE, 24 8 11W

330 N 330 N SUC BWC SEE, 24 8 11W

330 N 330 N SUC BWC SEE, 24 8 11W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BWC SEE, 34 14W

330 N 330 N SUC BW

John Anderson #1 Chas, F. Stein #1 Jesse Schoeman #1 Charles E. Peter #1 Bertha D. Anderson #1-A.... Laura #9 Phillipstown Unit #13 Metcalf #1 Evans-Robertson #1 John P. Jones #1 Frank Barbre #1 Roy Hanks #1. Quinton McKnight #1. Nalter Woodham #1. Tony Kisner #2 C. A. Pyle #1---Johnback #1

| C. F. Breinn | E. A. Oberine | Son |
R. A. Oberine | Son |
R. W. W. William | M. Priceffed | M. P. Turner | John |
T. L. Clark | J. L. Clark | J. L. Clark | M. L f. L. Clark Lanarack Petroleum Co. Universal Operating, Inc. Universal Operating, Inc. Kirby Petroleum Co. R. B. & Associates. Illinois Lease Operating, Inc. Falese Oil Company. Frank Elliot & Raul T. Johnson Ben J. Taylor & L. A. Schumaker Collum & Lawheed Lohmann-Johnson Drilling Co., Inc. Sutler Equipment Co. National Associated Petroleum Company. Humble Oil & Refining Company. Humble Oil & Refining Company. Humble Oil & Refining Company. Mabee Petroleum Company...-Humble Oil & Refining Company Sinclair Wyoming Oil Co.

Operator	Well	Location	Total	Date plugged	Elev.
WHITE COUNTY—Continued					
National Associated Petroleum Company	Otto Atchley "C" #1	330'N 425'E SWc SE SW Sec. 8 6S 9E	3128'	8-21-64	G.L. 411'
Carter Oil Company		330'S 430'E NWc NE NW Sec. 8 6S 9E	2563	2- 4-64	D.F. 413'
Mabee Petroleum Corp.		330'S 230'W NEc NW NE Sec. 12 6S 9E 380'S 330'W NEc SW NE Sec. 22 6S 9E	2980′	1-10-64 5- 8-64	G.L. 391,
Burns Drilling Company		330'N 330'W SEc NW NW Sec. 24 6S 9E	3080,	10- 3-64	G.L. 364.5
Skelly Oil Company	W45.	386'S 391'E NWc NW SE NE Sec. 24 6S 10E	2490	8-28-64	0.1.33 0.1.331 0.1.331
National Associated Petroleum Company	Palestine Sand Unit #W56 Harriet Pearce Trust #3-A	330'N 330'W NEc NW SE Sec. 24 6S 10E	2091	8-27-64	G.L. 433'
National Associated Petroleum Company	4	990'N 355'W SEc Sec. 34 6S 10E.	2145	1-25-64	D.F. 364'
National Associated Petroleum Company	Harriet Pearce Trust #1	330'S 330'W NEC NE NW SW Sec. 35 6S 10E	3032/	2- 1-64	D.F. 365'
National Associated Petroleum Company	. #1	330'N 330'E SWc NE Sec. 7 6S 11E	3010	3-28-64	D.F. 367'
		330'N 330'W SEc NE NW Sec. 19 6S HE	2290' 3136'	8-21-64 0- 8-64	G.L. 499'
American Pump & Supply Company	L. H. Bayley #4	330'S 330'W NEc NE NW Sec. 3 7S 9E	3160′	9- 5-64	D.F. 494'
		710'N 345'W SEc SW Sec. 11 7S 9E.	1833/	8-13-64	G.L. 424'
		330'N 330'E SWe NE NW Sec. 14 7S 9E	2944	5- 2-64	D.F. 434'
George C. Schoonmaker	Williams #0.	330'S 330'W NEC NW SW Sec. 14 78 9E 330'N 330'E SWC SE SE SW Sec. 16 78 9E	2618'	6-25-64	
Ben J. Taylor & L. A. Schumacher. National Associated Petroleum Company.	Hamilton Heirs #1	330'S 330'E NWc SE SW Sec. 14 7N 8E.	3064′	10-29-64	G.L. 399
WILLIAMSON COUNTY			nene	10-07-1	
American Pump & Supply Company	Luther Beers #1	330/S 330/W NEc NW Sec. 98 88 4E	3087	0 17 64	
Eugene E. Morris.	Nordwig-Murphy Community #1.	330'N 330'W SEc Sec. 30 8S 4E. 330'N 330'W SEc NW Sec. 32 8S 4E.	2785, 2780,	3-11-64	G.L. 521' G.L. 503'

PRODUCING WELLS COMPLETED IN 1964

Elev.	G.L. 483.20'	G.L. 617, G.L. 618, G.L. 594, G.L. 595, G.L. 591, G.L. 631,	G.L. 597, G.L. 610.9, G.L. 590, G.L. 590, 4, G.L. 590, G.L. 601,	G.L. 587. G.L. 588. G.L. 562. G.L. 567. G.L. 561. G.L. 581. G.L. 588. G.L. 588. G.L. 588.
Est. IP daily (bbls)	m	325 25 25 25 25 25 25 25 25 25 25 25 25 2	25 55 55 55 00 ×	3053
Total depth	260′	2334′ 2340′ 11114′ 1908′ 1733′ 1708′ 1915′	1930' 191 5' 1896' 1901' 1899' 1901'	5687 8877 5427 4987 5087 5087 5087 14387 14387 14207 14207 14207
Formation	Penn.	Devonian Devonian Benoist Silurian Silurian Silurian Silurian Silurian Silurian	Silurian Silurian Silurian Silurian Silurian Silurian	Casey Penn. Penn. Casey Casey Casey Casey Capper Ca
Location	330'S 330'E NWc Sec. 23 5N 4W	380°S 430°E NWe NE Sac, 15 13N 1E 330°N 330°E NWe NE SW Sec, 15 13N 1E 330°N 330°N 56°N 56°N 50°N 18 330°N 330°N 56°N 56°N 11 N°2 W 330°S 330°N 56°N 56°N 11 N°2 W 330°S 330°N 10°S N°5 Sec, 11 N°2 W 330°S 330°N 10°S N°5 Sec, 11 N°2 W 330°S 330°N 10°S N°5 Sec, 11 N°3 W 330°S 330°N 10°S N°5 Sec, 11 N°3 W 330°S 330°N 10°N 10°N 10°N 10°N 10°N 10°N 10°N 1	330'N 330'F SWe NE SW See, 22 15N IW 330'N 330'W SEe NW SW See, 21 5D 2W 330'N 330'W SEE SEE, 22 15N 2W 330'N 330'W SEE SEE, 22 15N 2W 330'N NE SEE SEE SEE 22 15N 2W 330'N 330'K SEE SEE 22 15N 2W 330'N 330'K SEE SEE 22 15N 2W	230 X 320 Y SEC SW Sec. 7 9 N 13W P. 230 230 E SW Fec. 7 9 N 13W P. 230 230 E SW Fec. 2 P SW
Name of well and number	Lloyd Gillespie ∦1	Connelly #1-A Rathlo-Jones #1-A Teforw #1 Barthole #1 Short #1 Brange #2 Short #1 Frances B. Mulberry Comm. #1	Hernan #2. Masters #1. Scholes #1. Scholes #2. Scholes #2. Scholes #2.	James Seaton #1. P. Crumin #1. P. Crumin #1. P. Crant #3. P. Grant #5. P. Grant #5. P. Howe #32. P. Howe #32. P. Howe #34.
Name of operator	Bond County Afroid Wilson	E. G. Welker. E. G. Welker. E. H. Kairfram. E. H. Kairfram. Schäefer Oil Company. Schäefer Oil Company. Schäefer Oil Company. Jeak Robinson. Lank Robinson. Manafely J. Dardam.	ustee.	

PRODUCING WELLS (Completed in 1964)—Continued

	ìa
Elev.	
Est. IP daily (bbls)	98 81 8883888888888888888888888888888888
Total depth	2100, 447, 448, 448, 448, 448, 448, 448, 448
Formation	Penn. Penn. Penn. Penn. Penn. Tronton Tronton Tronton Benn. Penn. Raiden Raid
Location	330 N 330 E SWe See, 13 10N 14W 107 N 350 E SWe SEe, 21 1N 14W 1107 N 350 E SWe NE BE See, 2 11N 14W 150 N 350 E SWe NW NE See, 2 11N 14W 150 N 350 E SWe NW NE See, 2 11N 14W 150 N 350 E SWe NW NE See, 2 11N 14W 150 N 350 W SE5 OW SEE, 10 11 N 14W 150 N 350 W SE5 OW SEE, 10 11N 14W 150 N 350 W SEE, 10 W SEE
Name of well and number	Rol Stephenson #1 Tarble #6-B. Tarble #6-B. Tarble #6-B. Tarble #6-B. Mornil #7 Mornil #7 Mornil #6-B. Bissey #2 Bissey #2 Bissey #2 Bissey #2 Bissey #2 Bissey #6-B. W. L. Stanford #7 West Scanizary Unit Well #9-2 Nolan #1-B. Nolan #1-B. Tarvis #1-B. Tarvis #1-B. Hubert Evans #1-A. C. R. Bunn—B #3 G. E. Sharp #1-A. C. R. Bunn—B #3 Hubert Evans #1-A. G. R. Bunn—B #3 G. E. Sharp #1-A. A. Barb #1-B. Hubert Evans #1-A. A. Barb #1-B. Hubert Barb #1-B. Hubert Bulle #1-B.
Name of operator	CLARK COUNTY—Concluded Collins Brothers Oil Company Earnest Zink Earnest Zink Earnest Zink Earnest Zink Fau & Duncan Earnest Zink Earne

452' 450' 421' 422' 422'	426, 424, 424, 411, 431,	447'	432, 439, 412, 412,	433′	430' 517' 517'	447774 445274 45
90000	900000	G.L.	444444	G.L.	000 111 1	
25 10 30 40	85288 800 800 800 800 800 800 800 800 800	30	01 - 44 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	120	100 25 7	858 8 8 8 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8
3110' 3121' 2672' 2673' 3089'	3055' 3035' 2961' 3070' 3021' 3050'	3007	2996/ 3016/ 3050/ 3053/ 3043/ 2995/	3026/	3033' 2623' 2432'	2615. 2615. 2615. 2615. 2615. 2616. 2617. 2617. 3006. 3008. 3008. 2896. 2896. 2896. 2896. 2896.
Aux Vases Benoist. Spar Mountain Cypress. Cypress Aux Vases.	Aux Vases. Aux Vases. Aux Vases. Aux Vases. Aux Vases. Aux Vases.	Aux Vases	Aux Vases Aux Vases Aux Vases Aux Vases McClosky Aux Vases Aux Vases Aux Vases	Aux Vases	Rosiclare Benoist Aux Vases	McClosky Cypress Cypress Cypress Cypress Cypress Cypress Rosiclar
330'W S30'W SE6 NW SE See, 24 3N 7E. 330'S 330'W NE6 SW SW See, 25 3N 7E. 330'S 330'W NE6 SW SE6 9 3N 8E. 60'N 990'W SE6 SW NE5 See, 9 3N 8E. 60'N 330'W SE6 SW SE6 17 3N 8E.	1650'S 330'E NWe SW Sec. 17 318 SE. 330'E NWE SE SE Sec. 18 318 SE. 330'N 330'E SW C NE SEC. 18 318 SE. 18 318 SE. 340'N 330'E SW NW Sec. 18 318 SE. 160'S 110'E NWE NW NW NW SEC. 19 318 SE. 725'N 230'E SWC NW NW NW SEC. 19 318 SE.	330'S 330'E NWc SE Sec. 19 3N 8E	1964'S 230'T NW, SE Sec. 19 3N SE. 1964'S 330'T NE SEN IN WEST 19 SIN SEC. 1964'S 330'T NE SEN IN WEST 19 SIN SEC. 1965'S 350'T NE SEN IN SEC. 19 SIN SEC. 1967'S 350'T NE SEC. 19 SIN SEC. 1967'N SEC. 19 SIN SEC. 1967'N SEC. 19 SIN SEC.	330'S 990'W NEc SW NW Sec. 20 3N 8E	665'S 400'E NWe Sec. 20 3N 8E. 330'N 330'E SWE NE SE Sec. 3 4N 5E. 330'N 330'W SE NE Sec. 3 4N 5E. 330'N SEO W NE Sec. 3 4N 5E.	200°S 330°E NWC SE Sec. 9 4N 7E. 300°S 300°W NG SE Sec. 10 4N 7E. 300°S 300°W NG SE Sec. 10 4N 7E. 300°S 300°W NG SE SE Sec. 10 4N 7E. 300°S 300°W SE SE SEC. 10 4N 7E. 300°S 300°E NWC SE SW Sec. 15 4N 7E. 300°S 300°E NWC SE SW Sec. 15 4N 7E. 300°S 300°E NWC SE SW Sec. 15 4N 7E. 300°S 300°E NWC SE SW Sec. 15 4N 7E. 300°S 300°E NWC SE SW Sec. 15 4N 7E. 300°S 300°E NWC SE SE SW 24 7E. 300°S 300°E NWC SE SW 3E. 300°S 300°E NWC SW 3E. 300°S
D. Watson #1. Bayler #2. Benis #1. Noll #1. Blair #1.	Pachler #1. Comor Community #1. Duff #1. R. E. Duff #1. Braden #1. Frame of the #1. Frame of the #1.	Henderson #1	Henderson #2 B. Hutcheson #1 Filson #1 Shafer Community #1 Shomaker-Tibbs Unit #1 Smith Ucta #1 Dunahee #1	Duff Community #1 P. Hunley #1	E. McIlvain #1 Rosalic Mount #1 Sanders #1 R. L. Harrell #2 (Tract 7).	Guy Bible "A" #3. Kidwell #B-3. Kidwell #B-4. Mottonsy ##. Mottonsy ##. Figure 1 #B-4. Cammon Wilson #B-6. Common Wilson #B-6. Common Wilson #B-6. Common Wilson #B-6. Common
Everett N. Bangert & John D. Gordon. John D. Gordon. Hanson Oil Company Charles E. Booth. Basin Oil Development Company.	t. ent Company ent Company	Estate of J. W. Rudy, Crystal H. Rudy, Executrix	Estate of J. W. Rudy. Crystal H. Rudy. Executrix. Samuel E. Boxell. Basin Oil Development Company. Ester B. Raymolds. Samio II Development Company. Raymold Development Company. Company.	Crystal H. Rudy, Executrix Basin Oil Development Company	Estate of J. W. Kudy, Crystal H. Rudy, Executrix Harry Mabry. Hassoo Oil Company.	Keystone Oil Company McCollum & Kineaid McCollum & Kineaid McCollum & Kineaid McCollum & Coper, Ir. Hanson Oil Company Hanson Oil Company Frank M Cooper, Ir. Hanson Oil Company Hanson Oil Company Hanson Oil Company Jeach A Dull Lovell & Loon Hagen Woodrow T. Franklin Woodrow T. Franklin Lovell & Loon Hagen Woodrow T. Franklin Lovell & Loon Hagen

PRODUCING WELLS (Completed in 1964)—Continued

Elev.	G.L. 473 G.L. 496 G.L. 583 G.L. 587 G.L. 587 G.L. 577 G.L. 478	######################################
Est. IP daily (bbls)	000 100 100 200 300 300 300 300 300 300 300 300 3	5584855884-8885888488855551-8453
Total	3004' 2471' 2534' 2439' 2882' 2882' 2566' 3040'	1275 1226 1226 1226 1226 1226 1226 1226 122
Formation	Aux Vases. Aux Vases. Aux Vases. Benoist. Cypress. Cypress. Cypress. Aux Vases.	Cyproses
Loestion	20/5 330/W NEe SW NE Sec. 3 4/N 8E. 220/N 230/W SEc. NE SE NW Sec. 25 N5 5E. 230/N 230/W SEC. SW SE Sec. 25 N5 5E. 230/N 230/W SEC. SW Sec. 25 N5 5E. 230/N 230/W SEC. 25 NF SEC. 230/N 230/W SEC. 25 NF SEC. 230/W SEC. SW SEC. 25 NF SEC. 230/W SEC. SW SEC. 230/W SEC. SW SEC. 230/W SEC. SW SEC. 230/W NEE SEC. SEC. 230/W NEE SEC. SEC. 230/W NEE SEC. 230	300'N 330'W SE6 NE Sec. 30 IN IW 900'N 900'W SE6 NW Sec. 21 IN IW 330'S 330'E NW NE SE 21 IN IW 330'S 330'E NW NE SEC. 21 IN IW 330'S 330'E NW NE SEC. 21 IN IW 330'S 330'E NW SEC. 21 IN IW 330'S 330'E NW SEC. 22 IN IW 330'S 330'E NW SEC. 23 IN IW 330'S 330'E NW SEC. 24 IN 2W 330'S 340'W NE SEC. 25 IN 2W 330'S 340'W NE SEC. 25 SEC. 34 IN 3W 330'S 340'W NE SEC. 25 SEC. 34 IN 3W
Name of well and number	Kuentsler #1. Moss #1. #1. Lee Moss "B. #1. Carter #2. Carter #2. Carter #2. Knowles Comm. #1.	Cor Toodte #2 Cor Find #1 Cor Find #1 Lester Cor End #7 R. J. Fretel #1 R. J. Fretel #1 R. J. Fretel #1 Berry Community #1 Berry Community #2 Berry Community #2 Berry Community #2 Berry Community #3 Berr
Name of operator	CLAY COUNTY—Concluded Alexander Zanetis J. H. Smith. Shell Oli Company. Hawk Oil Producers Keystone Oil Company. Keystone Oil Company. A. W. Murphy.	Jet Oil Company Jet Oi

Clyde H. Bassett. O'Nde H. Bassett. O'Neis. John F. Dumill. John F. Dumill. John F. Dumill. O'Dumill.	Wohlwend #7. Wohlwend #8. Wohlwend #8. Highes Estate #4. Highes Estate #4. Wieter-Johnson #1. Wieter-Johnson #3.	3307 3307 W NDe SW NE See, 17 3N 2W 3307 3307 W NE See, 17 3N 2W 3307 3307 3307 SEE SEE, 23 3N 3W 3307 3307 NDE SEE, 25 3N 3W 3307 3307 NDE SEE, 25 3N 3W	Benoist. Benoist. Benoist. Benoist. Benoist. Benoist.	1209' 1205' 1158' 1146' 1159' 1150'	25.88 4 8 11 9 12 11 11 11 11 11 11 11 11 11 11 11 11	G.L. 467 G.L. 468 G.L. 458 G.L. 456 G.L. 464
Bernard Marks. Ashland Oil & Refining Co.	Miller #1 Gray #3 J. G. Baker #3	330°N 330°W SEC NE NE Sec. 1 11N 7E	CarperAux Vases	3350′	œ	
Carl J. Wilson Brand Oil Company Lowell Redman Lowell Redman	1.1	330'S 330'W NEc NW SE NW Sec. 14 11N 7E. (330'N 330'W SEC NW SE SE Sec. 15 11N 7E. (330'K 330'W NEC SE NE Sec. 22 11N 7E. (330'K 330'W NEC SE NE Sec. 22 11N 7E. (350'K 330'W NEC SE NE Sec. 22 11N 7E. (350'K 330'W NEC SE NE Sec. 22 11N 7E. (350'K 330'W NEC SE NE Sec. 22 11N 7E. (350'K 330'W NEC SE NE Sec. 22 11N 7E. (350'K 330'W NEC SE NE Sec. 22 11N 7E. (350'K 330'W NEC SE NE SEC. 22 11N 7E. (350'K 330'W NEC SE NE SEC. 22 11N 7E. (350'K 330'W NEC SE NE SEC. 22 11N 7E. (350'K 330'W NEC SE NE SEC. 22 11N 7E. (350'K 330'W NEC SE NE SEC. 22 11N 7E. (350'K 330'W NEC SE NE SEC. 22 11N 7E. (350'K 330'W NEC SE NE SEC. 22 11N 7E. (350'K 330'W NEC SE NEC SEC. 22 11N 7E. (350'K 330'W NEC SE NEC SEC. 22 11N 7E. (350'K 330'W NEC SE NEC SEC. 22 11N 7E. (350'K 330'W NEC SE NEC SEC. 22 11N 7E. (350'K 330'W NEC SE NEC SEC. 22 11N 7E. (350'K 330'W NEC SE NEC SEC. 22 11N 7E. (350'K 330'W NEC SE NEC SEC. 22 11N 7E. (350'K 330'W NEC SE NEC SEC. 22 11N 7E. (350'K 330'W NEC SE NEC SEC. 22 11N 7E. (350'K 330'W NEC SE NEC SEC. 22 11N 7E. (350'K 330'W NEC SE NEC SEC. 22 11N 7E. (350'K 330'W NEC SE NEC SEC. 22 11N 7E. (350'K 330'W NEC SE NEC SEC. 22 11N 7E. (350'K 330'W NEC SE NEC SEC. 22 11N 7E. (350'K 330'W NEC SE NEC SEC. 22 11N 7E. (350'K 330'W NEC SE NEC SEC. 22 11N 7E. (350'K 330'W NEC SEC. 22 11N 7E. (350'K 350'K	Carper Carper Carper Carper Carper	3035/ 2985/ 3082/ 3128/ 3120/	108 108 50 50 50	0001 0001 0101 001 001 001 001
Casper Oil Company Earnest Zink Schaefer Oil Company Joe Balasek	Miller #2 Winnett #1 Ilomann #2 Clarence Holmes #1		Carper Penn Cypress Rosiclare	3087, 966, 1967,	Gas 10	
Joe Blalack			Cypress Rosiclare Cypress	1961'		G.L. 684′ G.L. 694′
E. C. Reeves	Stinson Community #1	502'S 281'E NWe SW NW SW Sec. 24 12N 7E (Cypress Rosiclare	2014'	20	G.L. 713'
E. C. Reeves	Bareither Comm. #2		Rosielare	2011′	25	G.L. 716'
E. C. Reeves	Bareither Comm. #3	990'N 990'W SEc NE SE Sec. 26 12N 7E	Rosiclare Cypress Rosiclare	2007,	8 %	G.L. 739' G.L. 731'
E. C. Reeves	Charles Bareither Comm. #4 Barcither-Sparks Comm. #1	990'N 330'W SEe NE SE See. 26 12N 7E 330'N 390'E SWe NW SE See. 26 12N 7E	Cypress Rosiclare Cypress	2017′	26	G.L. 738′
E. C. Reeves Schaefer Oil Company.	Bareither-Sparks Comm. #2 Pinnell #2	330'N 990'E SWe NW SE See, 26 12N 7E	Aux vases Rosiclare Cypress Rosiclare	1975' 1995' 1997'	50 150 75	G.L. 735' G.L. 735' G.L. 742'
g Company	it #2	Sec. 26 12N 7E	Cypress Cypress	2005/	150	G.L. 745'
Schaefer Oil Company	Robert Pinnell #1.	280'N 330'E SWe SW Sec. 26 12N 7E	Cypress Rosielare	1953	56	G.L. 736′
Humble Oil & Refining Company Schaefor Oil Company	Malker-Bareither Unit #1	7.E.	Cypress Cypress Cypress	1975' 1997' 1981'	163 120	G.L. 738' G.L. 728' G.L. 736'

Name of operator	Name of well and number	Location	Formation	Total depth	Est. IP daily (bbls)	Elev.
Schaefer Oil Company. E. C. Reeves. Ashhard Oil & Refning Company. B. C. Reeves. Ashhard Oil & Refning Company. Humble Oil & Refning Company. Dans V. Rapher Company. M. Mazarino. Taylor Drilling Company. E. C. Mazarino. M. Mazarino. Taylor Brinkly. D. W. Franchork & Co D. W. Franchork & Co Tidewise of Company. D. W. Franchork & Co Tidewise of Company. M. Camel Drilling Company. Marathon Oil Company. Oil Company. Marathon Oil Company. Marathon Oil Company. Marathon Oil Company. Marathon Oil Company. Oil Company. Marathon Oil Company. Oil Campany. Marathon Oil Company. Oil Campany. Marathon Oil Company. Marathon Oil Company. Oil Campany. Oil Campany. Marathon Oil Company. Arterburn #2 Ida Martin #5 Robert-Pinnell #2 Grey #1 Grey #1 Grey #1 Hearliton #1 R. O. Illyes #1-A Rearlie #1-A A. In Marsin #6 A. In Marsin #6 A. In Marsin Heir #1-A M. Albarin Heir #1-A M. Marsin Heir #1-A M. Shilis #1-A	330'Y 390'W SDC Sec. 27 12N TE. 330'Y 330'W SDC Sec. 41 2N'PE. 330'S 330'W SDC Sec. 41 2N'PE. 330'S 330'E N'S Sec. 31 2N'PE. 330'S 330'E N'S SEC. 35 1N'PE. 330'S 330'E N'S SEC. 31 1N'PE	Cypress AuX Vases Cypress Rodinar Rodinar Rodinson Robinson	1881 1881 1887 1887 1887 1887 1887 1887	80 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	600 00 600 0 000000 0 0000000000000000	
ddeers, Inc. ddeers, Inc. tram ppany, ppany, ppany	con Jilyas Fi-A. Mano Linday O-2 Linday O-2 W. Linday O-2 W. W. Linday Jilyan Jil	11 1977 1184 1185 LOGATION 179 11 1977 1184 1185 LOGATION 179 2307 2327 W RICE LOGATION 179 2307 2327 W RICE SE SE SE-1, 16 M 11W 2307 2327 W RICE SE SE SE-1, 16 M 11W 2307 2327 W RICE SE W RE WE WE SE SE-1 2307 2327 W RICE SE W RE WE WE SE-1 2307 2327 W RICE SE W RICE SE-1 2307 2327 W RICE SE W RICE SE-1 2307 2327 W RICE SE SE-1 2307 2327 W RICE SE SE-1 2307 2327 W RICE SE SE-2 2307 1327 W RICE SE-2 2307 1407 W RICE SE-2 2307 N RICE SE-2 2307 N RICE SE-2 2307 W RICE SE-2 2307 N RI	Penn. Rebinson.			9.65 G G G G G G G G G G G G G G G G G G G

88827 8877 8877 8877 8877 8877 8877 887	576' 571' 520' 520' 521' 522' 576' 576'
444888666666666664446684446888664	5535555555
4444444444444444444444444444444444	0000000x00 5454444
0 5 1 2 2 2 1 2	84 84 110 75 110 75 78 110 110
10024 10024 10024 10024 10024 10024 10024 10024 10024 10024 10024 10024 10024	2724, 2759, 2660, 2630, 2638, 2662, 2712, 2712,
Rebinson Reb	McClosky McClosky Rosiclare McClosky Dipper McClosky McClosky Rosiclare Rosiclare McClosky McClosky McClosky
990 W 990 E SWN W Sec. 8 NI 18W 2665 SWN 18W 2667 SWN 18W	330°S 330°W NEc NW EB Sec. 35 9N 9B 430°N 960°W SEC NW NB SEC 35 39 NG 330°S 330°E NW NB Sec. 35 9N 9B 330°S 330°W NB SEC SEC. 35 9N 9B 330°S 330°W NB SEC SEC. 35 9N 9B 330°S 330°W NB SEC. 35 9N 9B 330°S 330°W NB SEC. 35 9N 9B 330°S 990°W NB SEC. 35 9N 9B 330°S 990°W NB SEC. 35 9N 9B 330°S 990°W NB SEC. 30 9N 9B 330°S 30°C NW SEC. 35 9N 9B
C. Welcemman 221. C. Welcemman 221. Worker Comm 722. Worker Comm 722. Worker Comm 722. Worker Comm 722. S. Weirich Community 930. S. Weirich Community 930. S. Weirich Community 930. S. Weirich Fall. Roy Kirk #1. Roy Kirk #1. Roy Kirk #1. Nathers #2. Guick Heirs-Miller Comol. #2. Guick Heirs-Miller Comol. #2. C. H. Titsworth #21. C. H. Titsworth #21. C. H. Stiffe A/C 1731. D. J. Chive #6. No. Morse #1. No. Morse #1. No. Morse #1. No. A Toole #3. J. A. Yook #3. J. C. Chris #30. J. R. S. Chris #30. J. J. W. S. Chris #30. J. W. S. Chris #40. J. W. S. Chris	Finn Etel # Finn Etel # Finn Etel # Markwell # Markwell # Mondon # Mondon # Mondon # Sedwick Comm # Sedwick Comm # Sedwick Comm # Sedwick Comm # Markwell # Markw
Marathon Oil Company I., & M. Oil Company L. & M. Oil Company Logan Oil Company Marathon Oil Company Life Prevent Oil Compan	Parrish Production Company Behratt & Armathrott. Berrish Production Company Berrish Production Company Berrish Production Company Parrish Production Company Parrish Production Company Berrish Production Company Schaefer Oil Company

PRODUCING WELLS (Completed in 1964)—Continued

Elev.		44.33	301, 749, 753,	736, 726, 726,		,289		471, 471, 472, 468, 419, 419,	516' 537' 379' 475' 405' 390' 407' 544'
			بابابا.	بنبن		G.L.		11111111	DOCCOCC TITILITY
	-	00000	1 1	5000		00		00000000	00000000000
Est. IP. daily (bbls)		4-61-	110	210110-		35		25 10 10 10 10 10	192 192 20 20 20 10 11 11 11 39
Total		1192, 669, 704, 706,	1137' 714' 1955'	707 1956' 1971' 859'		434'		3240, 3290, 3233, 3245, 3275, 3394,	2900/ 2524/ 3334/ 2445/ 2952/ 2055/ 2182/ 2196/ 5440/
Formation		Sonora Sonora Osage	Silurian Sonora Sonora	Sonora Devonian Devonian Sonora		Penn.		McClosky McClosky McClosky McClosky McClosky McClosky McClosky Mx Vaees	Upper Tar Springs. McClosky Waltersburg. Cypress. Cypress. Waltersburg. Waltersburg.
Location	3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	BUOT 8990 E SWE OE SWE SEC. 2 20N 4E. 330°S 330°W NG SEC. 2 20N 4E. 330°S 330°E NWE SEC. 2 20N 4E. 330°S 330°W NG FROS SEC. 3 20N 4E. 330°S 330°W NG SEC. 3 20N 4E.	330'N 330'W SEc Sec. 20 21N 3E 330'S 330'W NEc SE SW Sec. 34 21N 4E 330'S 330'E NWC SE Sec. 34 21N 4E	330'N 930'E SWE NW SEC, 33 21N 4E 330'S 330'W SEC SEC 36 21N 4E 330'S 330'W NEC SEC SW SEC, 36 21N 4E 990'N 330'E SWE SEC, 31 21N 5E		330'N 380'W SEc SW SE NE Sec. 4 13N 13W 330'N 330'W SEc SW NE Sec. 4 13N 13W		330°S 330°F NWe NW Sae. 1 IN 10E. 330°S 330°W NISE NW NE See. 3 IN 10E. 330°N 330°W SLO See. 38 ZN 10E. 330°S 330°F NISE SEE. 38 ZN 10E. 330°S 330°F NWE SEE. 38 ZN 10E. 330°S 330°F NWE SEE. 38 ZN 10E. 330°S 330°W NISE SEE. 38 ZN 10E. 330°S 330°W NISE SEE. 38 ZN 10E. 330°S 330°W NISE SEE. SEE. 35 ZN 10E.	330°S 360°E NWe NE SE Sec. 35 28 10E. 330°S 330°E NWe EN NE Sec. 39 28 10E. 330°S 187°FE NW ON ES W Sec. 30 28 11E. 330°N 660°E NW SE NE SE SE. 37 28 14W. 330°N 400°W SE NE SE SE. 37 28 14W. 330°S 330°E NW SEC. 36 28 14W. 330°S 330°E NW SEC. 36 28 14W. 330°S 330°E NW SEC. 36 28 14W. 330°S 330°E NW SEC. 38 16E.
Name of well and number		1. Beadly #1 Headlee #1 Seifert #1 E. G. Fruin, Trustee #1 Clyde Warren #1	Cora E. Ryan #3-A Siefiert #1 Warren #1 A w D an #1	dsh Community #1		Carl Waller #1.		Outgley #1 C. N. Stover #2 C. Frichley #1 R. F. Johnson #1 F. Johnson #2 Kembel Keller #1 Goodson #2 T. Wels #3	T. J. Wick #4 Noel Everett #5 T. J. Wick Etal #5 Mary Schroeder #5 Mary Shroeder #5 Mary Shroeder #5 Mary Shroeder #6
Name of operator		E. H. Kaulman E. H. Kaulman Richard Courson R. F. Anderson & Paul Farmer E. H. Kaulman	Lloyd A. Harris E. H. Kaufman E. H. Kaufman E. H. Kaufman	E. H. Kaufman E. H. Kaufman E. H. Kaufman	EDGAR COUNTY	Odis S. Pattillo.	EDWARDS COUNTY	M. V. Ring. Alvo Oil & Gas Corporation. M. V. Ring. M. V. Ring. M. V. Ring. Old M. Saretis. Collins Brothers Oil Co. Tool Diverset. The Superior Oil Company.	The Superior Oil Company. Noel Everett. The Superior Oil Company. Taproot Petroleum, Inc. Geo. H. Wicklam. Geo. H. Wicklam. Geo. H. Wicklam. Texaco Inc. C. E. Brehm Drilling & Producing.

22222222222222222222222222222222222222	1.1.1.1.288 1.1.1.1.1.288	624 624 624 624 624 624 624 624 624 624	G.L. 567′ G.L. 567′	3.L. 601' 3.L. 611' 3.L. 610'	G.L. 638′ G.L. 619′ G.L. 625′
	<u> </u>	30000000	3 3	G.L.	<u> </u>
88 6 6 100 50 150 15	132 132 42 60	2-7548	32	23	28 28
2727, 2742, 2751, 2727, 2726, 2733, 2747,	2670/ 3360/ 3171/ 3163/ 3180/	1638/ 1595/ 1616/ 1612/ 1644/ 1612/ 1649/	1626'	1625' 1636' 1575'	1622' 1615' 1618'
McClosky Rosichare McClosky McClosky McClosky McClosky McClosky McClosky McClosky	Cypress Rosiclare Carper Carper Carper Carper Carper Carper Carper	Cypress Cypress Cypress Bethel Bethel Bethel	Paint Creek Bethel Weiler Paint Creek Bethel	Paint Creek Bethel Paint Creek Bethel Weiler	Paint Creek Benoist Paint Creek Benoist Paint Creek Benoist
230/N 330/W SEe SW See, 17 TN 7E. 330/N 330/E SWC NE SE See, 17 TN 7E. 330/N 330/W SEE SWC NE See, 17 TN 7E. 330/N 330/W SEE SWC NE See, 17 TN 7E. 330/S 330/W NE SWC NE SEE, 17 TN 7E. 330/S 330/W NE SWC NE SEE, 20 NY 7E. 330/N 330/E SWC SEE, 20 NY 7E.		SIGN SOFT NW E-Net, 301 NB. SIGN SOFT NW E-NE, 31 NB. SIGN SOFT NW WE SER, 10 NB. SIGN SOFT NW SER, 10 NB. SIGN S	3357N 330TE SWe SE SEC. 2 8N 3E	330°S 402°W NEc NW NW Sec. 12 8N 3E 330°N 990°E SWe Sec. 16 8N 3E 330°N 330°W SEc SW SE Sec. 16 8N E.	330'S 330'E NWe SW SE Sec. 16 8N 3E
Ben Bierman #1. Louis Donsbach #1. Donbach #1. Harker #1. Norman #1. Niemer Gommunity #1. Alie Worman #2.		Wagner Hens fo. Plocence Durbin fill. Sather f.2 Sather f.3 Sather f.8 Emna Hogge fl. W. Hogge fl. W. E. Philips fl. W. E. Sushirs fl.		Jack Smith #4 J. C. Beck #G-1 H. E. Lilly #3	H. E. Lilly #6. H. E. Lilly #19
EPTINGHAM COUNTY Robert H. Evans. Schaefer Oil Company. Viral Streeter Robert H. Evans.	FAVETTE COUNTY LOVEII Whitehead. Louis Kapp. William W. McGaugby. William W. McGaugby. William W. McGaughy. William W. McGaughy.	Fred G. W. Essletday, Insite Humble Oil & Refining Co. W. L. Delden Humble Oil & Refining Co.	Humble Oil & Refining Co	Humble Oil & Refining CoHumble Oil & Refining CoA. L. Hermann.	A. L. Hermann

PRODUCING WELLS (Completed in 1964)—Continued

Name of operator	Name of well and number	Location	Formation	Total depth	Est. IP daily (bbls)	Elev.
FAYETTE COUNTY—Concluded						
A. L. Hermann	H. E. Lilly #22	375'S 375'E NWc SE Sec. 16 8N 3E	Paint Creek			;
Humble Oil & Refining Co	Emily Wood #4	330'N 330'W SEc NE SE Sec. 16 8N 3E	Weiler	1616		G.L. 617'
Humble Oil & Refining Co	Emily Wood #7.	330/S 330/E NWc NE SE Sec. 16 8N 3E	Faint Creek Bethel	1635'	56	D.F. 651'
Hombie Oct & D. O. L			Paint Creek Bethel	1607	40	G.L. 628'
Humble Oil & Refining Co	Wright School Land #1. J. B. Drees #12.	48'N 150'E SWC SW SE SE SEC. 16 8N 3E. 399'N 330'N SEC NE SW 3E. 328'N SEC NE W SEC. 22 8N 3E. 320'N SEC NE SEC. 35 35 35 35 35 35 35 35 35 35 35 35 35	BethelAux Vases	1635	~ G;	G.L. 591,
Charles Wood	Hudson-Woods #6	500'S 630'E NWc NE SE Sec. 26 8N 3E	Cypress	2689	50	G.L. 423'
FRANKLIN COUNTY						
Kewanee Oil Company	Plains #18	330/S 330/E NWe SW NW Sec. 12 5S 2E	MeClosky	2874	15	G.L. 398'
Braden Whittington	U. S. Steel #2	456'N 498'W SEc Sec. 19 58 3E.	Cypress	.87.12	0	K.B. 395
Braden Whittington	27 Post 20 II	TO DA OF D TIO TIO TIVO DI VIGO IN 1200	Hardinsburg	2498		G.L. 444'
Illinois Lease Operating, Inc.	H. Moore #4	200'N 330'E SWe SE SE Sec. 19 55 3E	Hardinsburg	2353	25 25	G.L. 459'
The state of the s	F	Sold in sold in the three cold on the cold of the cold	Hardinsburg	2550'		G.L. 457'
E. F. Rehn	ton Comm. #I-F	530'N 530'W DEC NW NE Sec. 25 63 IE. 542'N 325'E SWc NE Sec. 8 6S 2E.	Aux Vases	2675	88	G.L. 417.137 G.L. 4627
RK Petrolcum Corporation	Rea #5 Freeman #2	415′S 315′W NEc SW Sec. 8 6S 2E. 300′N 365′E SWc NE SW Sec. 31 6S 3E.	Aux Vases	2744'	16	G.L. 442.87' G.L. 402'
A. B. Vaughn.	Bacon #1 Bacon-Mitchell #1	330'S 330'E NWe SE Sec. 1 7S IE 330'N 330'E SWe NW NF Sec. 1 7S 1E	Aux Vases	2770,	240	G.L. 387.8'
A. B. Vaughn		330'N 330'E SWc NE SW Sec. 1 7S 1E	Aux Vases	9780		G T. 406′
Victor R. Gallagher	Zeigler Coal & Coke #1 West Plumfield Account.	330'N 330'W SEc NF Sec. 13 7S 1F	Aux Vases	2697	30	D.F. 414'
Victor R. Gallagher	Zeigler Coal & Coke West Plumfield Account #2	330'N 330'E SWe SE NE Sec. 13 7S 1E	Aux Vases	2697		G.I. 425
Victor R. Gallagher	Zeigler Coal & Coke West Plumfield Acet. #3	330/N 330/W SEe SW NE Sec. 13 7S 1E	Aux Vases	9898	20	D F 498'
Victor R. Gallagher	Zeigler Coal & Coke West Plumfield Acct. #4		Aux Vases	2694	. 15	D.F. 423'

December	Victor R, Gallagher Z Victor R, Gallagher Z	Coal & Coke Plumfield Acct. #5; Coal & Coke		Aux Vases	2700/	30	G.L. 429′
March Marc		ct. #6		Aux Vases	2740′		D.F. 430'
March Acet. #5. 330 N 330 F N 50 F E Ne L 15 I E. Aux Vases 2055 30 D.F.		et. #7		Aux Vases	2691	S 5	D.F. 426'
14 Color 13 Color 14 Color	CN	ct. #10		Aux Vases	2695	8 8	G.L. 423 D.F. 420'
14 Coker 14 Coker 15 Coker 16 Coker 17 Coker 17 Coker 18 Coker		ct. #13		Aux Vases	2692	24	G.L. 416'
Account file	-4 0	.ect. #6		Aux Vases	2653'	08	G.L. 388′
Account 17. 330°S 330°E NWe NE SW See. 878 2E. Aux Vases. 2659 20 G.L.	Y 6	£ #16	330'S 330'W NEc SW Sec. 18 7S 2E	Aux Vases	2647	35	G.L. 381'
d Coomult #18 330 W 330 W SEC NW Sec. 18 78 2E. Aux Vases. 2657 90 G.L. d Coccust #19 330 N 330 F SW ES W NW Sec. 18 78 2E. Aux Vases. 2077 90 G.L. d Account #20 330 N 330 F SW ES W NW Sec. 18 78 2E. Aux Vases. 2067 G.L. d Account #22 330 N 330 F SW ES W NW Sec. 18 72 E. Aux Vases. 2949 H.D.T. d Account #22 330 N 330 F SW ES W NW Sec. 97 S.E. Aux Vases. 2941 D.T. d Account #23 330 W 330 W SEC NW W Sec. 97 S.E. Aux Vases. 2941 D.T. Account #23 340 S.E. HW NE SW ES W P.S.E. Aux Vases. 2941 D.T. Account #23 480 S.E. HW NE SW ES W P.S.E. Aux Vases. 2941 G.L. Account #23 480 S.E. HW NE SW ES W P.S.E. Aux Vases. 2867 G.L. Account #23 480 S.E. HW NE SW ES W P.S.E. Aux Vases. 2867 G.L. Account #23 480 S.E. HW R.S.E. SW P.S.E. Aux Vases. 2867 G.L. Account #23 480 S.E. SW W P.S.E. SW P.S.E.	4 6	. #17		Aux Vases	2660'	25	D.F. 376'
Account #19		#18	330'N 330'W SEc NW Sec. 18 7S 2E	Aux Vases	2653'	20	G.L. 384′
Account #20 330 W 330 W SEC SW NW Sec. 18 78 2E. Aux Vases. 2657 G.L. 4 & Cocount #22 330 W 330 W SSOE NW Sec. 18 73 E. Aux Vases. 2710 20 G.L. 4 & Cocount #22 330 W 330 F SSOE NW Sec. 18 73 E. Aux Vases. 2995 45 D.F. 4 & Cocount #22 330 S SSOE NW SEC. 97 S 3E. Aux Vases. 2995 45 D.F. A Account #23 480 S 340 W NE SEC. 80 F 3E. Aux Vases. 2995 45 D.F. Absent #1 480 N 360 F SW NW SEC. 29 F 3E. Aux Vases. 2896 G.L. Aux Vases. 280 N 360 F SW NW SEC. 29 F 3E. Aux Vases. 2896 G.L. C 380 S 360 F NW SEC. 80 F 3E. Aux Vases. 2886 367 G.L. C 380 S 360 F NW SEC. 80 F 3E. Aux Vases. 2847 S.G.L. G.L. C 380 S 360 F NW SEC. 80 F 3E. G.L. Aux Vases. 2847 S.G.L. C 380 S 36 NW NE SEC. 80 F 3E. G.L. Aux Vases. 2850 S.G.L.		. #19		Aux Vases	2677'	06	G.L. 401'
Account 125, 330°N 330°E SWe NW See, 18 78 2E. Aux Vases, 2710° 20°G.L.		t #20		Aux Vases	2687	65	G.L. 401'
Account 25.2. 330°S 330°E NWe SW See, 18°FS 2E. Aux Vases. 2995 45 D.E. Josestet 40°S 416°W NNo SW See, 29°FS 3E. Aux Vases. 2911' 49 G.L. Muster Plood 2-B. 418°N 380°W SEO NW NW See, 29°FS 3E. Aux Vases. 2814' 59 G.L. Muster Plood 2-B. 418°N 380°W SEO NW NW See, 29°FS 3E. Aux Vases. 286°FS 4E. 48°N 380°W SEO NW NW See, 29°FS 3E. Aux Vases. 286°FS 4E. 48°N 380°W SEO NW See, 29°FS 4E. Aux Vases. 286°FS 4E. 48°N 380°W SEO NW SEE, 28°FS 4E. Aux Vases. 286°FS 4E. 48°FS		t #22	330'N 330'E SWc NW Sec. 18 7S 2E	Aux Vases	2710′	20	G.L. 420'
Water Flood #2-B. 418'N 360'W SEc NW NW Sec. 29 78 3E. Aux Vases. 2814' 50 G.L.		t #25		Aux Vases	2695' 2941'	45	D.F. 423' G.L. 404'
Water Plood #3-B. 180V 180F S.We NW.NW.Sec. 29 F.3.RE ALIX/vaee 280g 75 G.L.				Aux Vases	2814'	20	G.L. 399'
RR Community #1 239/N 330/W SE0 NW NE Sec. 25 75 4E. O'Hara. 2245' 159 G.L. RR Community #1 230/N 330/W SE0 SE Sec. 20 75 10E. Cypress 230/N 330/W SE0 SE Sec. 20 75 10E. Cypress 2550 S30/S 330/S 330/S S00/E NW SE Sec. 21 75 10E. Cypress 2550 S30/S 330/S S00/E SNW SEO SE0 S1 75 10E. Cypress 2550 S30/S S00/E SNW SEC. 21 75 10E. Cypress 2550 S30/S S00/E SNW SEC. 21 75 10E. Cypress 2550 S30/S S00/E SNW SEC. 21 75 10E. Cypress 2550 S30/S S00/E SNW SEC. 21 75 10E. Cypress 2550 S30/S S00/E SNW SEC. 21 75 10E. Cypress 2550 S00	Fig of F	r Flood #3-B.		Aux Vases McClosky	2805, 2838, 2882,	75 14	G.L. 396.34' G.L. 391' G.L. 419'
O'Hars. 226† 8 G.L. S30PA 320W SEc SE Sec. 20 7S 10E Cypress. 2550 5 G.L. S30S 330T 320W SEc Sec. 21 7S 10E Cypress. 2550 5 G.L. Community #1 230PA 320PE NWe SEC Sec. 21 7S 10E Cypress. 2194 10 G.L. Community #1 230PA 320PE SWE SEC SEC SEC SEC SEC SEC SEC SEC SEC SE	.4~			J'Hara	3243/	150	G.L. 440'
Cypress 2350 V 330 W SEe SE Sec. 20 7S 10E Cypress 2550 5 G.L. 1065 V 330 V SEe Sec. 20 7S 10E Tar Springs 2550 5 G.L. 230 V 330 V SEE NW SE Sec. 21 7S 10E Cypress 2497 10 G.L. 230 V 330 V 330 V SEE NW SW Sec. 2 15 10E Cypress 2497 10 G.L. 230 V 330 V SEE NW SEE SE SW Sec. 2 15 10E Cypress 2599 10 G.L. 230 V 330 V SEE SW SEC 2 17 S 10E Ann Visses 2599 G.L. 230 V 330 V SEE SW SEC 2 17 S 10E Ann Visses 2599 230 V 330 V SEE SW SEC 2 17 S 10E Ann Visses 2599 230 V SEE SW SEC 2 17 S 10E Ann Visses 2599 240 V SEE SW SEC 2 17 S 10E Ann Visses 2599 241 V SEE SW SEC 2 17 S 10E Ann Visses 2599 241 V SEE SW SEC 2 17 S 10E Ann Visses 2599 242 V SEE SW SEC 2 17 S 10E Ann Visses 2599 243 V SEE SW SEC 2 17 S 10E Ann Visses 2590 244 V SEE SW SEC 2 17 S 10E Ann Visses 2590 245 V SEE SW SEC 2 17 S 10E Ann Visses 2590 245 V SEE SW SEC 2 17 S 10E Ann Visses 2590 245 V SEE SW SEC 2 17 S 10E Ann Visses 2590 245 V SEE SW SEC 2 17 S 10E Ann Visses 2590 245 V SEE SW SEC 2 17 S 10E Ann Visses 2590 245 V SEE SW SEC 2 17 S 10E Ann Visses 2590 246 V SEE SW SEC 2 17 S 10E Ann Visses 2590 247 V SEE SW SEC 2 17 S 10E Ann Visses 2590 247 V SEE SW SEC 2 17 S 10E Ann Visses 2590 247 V SEE SW SEC 2 17 S 10E Ann Visses 2590 247 V SEE SW SEC 2 17 S 10E Ann Visses 2590 247 V SEE SW SEC 2 17 S 10E Ann VISSES 2590 247 V SEE SW SEC 2 17 S 10E Ann VISSES 2590 247 V SEE SW SEC 2 17 S 10E Ann VISSES 2590 247 V SEE SW SEC 2 17 S 10E Ann VISSES 2590 247 V SEE SW SEC 2 17 S 10E Ann VISSES 2590 Ann VISSES 2590 247 V SEE SW SEC 2 17 S 10E Ann VISSES 2590 A				O'Hara	3264'	90	G.L. 441'
Sayor Sayor Size Size & 20 FS 10EE Crypres 2550 5 G.L. Sayor Sayor Size See, 21 FS 10E Crypres 2550 5 G.L. Sayor Sayor Size See, 21 FS 10E Crypres 2497 10 G.L. Community #1 Sayor Sayor Nee Nee Size Size Size Size Size Size Size Si							
Community #1 230° N 230° E SW SEe, 21° N 500 Chross 2497 10 G.L. Community #1 230° N 230° SW SW SEe, 21° N 500 Chross 2223° Chross 22				Cypress	2810' 2550'	10 10	G.L. 352' G.L. 359'
		Community #1dlin #1		Tar Springs Cypress Aux Vases	2497, 2494, 2823, 2939,	1000	G.L. 351, G.L. 359, G.L. 353, G.L. 356,

PRODUCING WELLS (Completed in 1964)—Continued

Elev.	GLL 334 GLL 334 GLL 336 GLL 336 GLL 336 GLL 336 GLL 335 GLL 335 GLL 335 GLL 335	######################################
Est. IP daily (bbls)	20 175 175 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Total depth (2500' 22174' 2201' 2501' 2501' 22443' 22443' 22443' 22654' 2057'	3340/ 3310/ 3310/ 3310/ 3310/ 33240/ 3326/ 33135/ 33137/ 33148/ 3316/ 30
Formation	Cypress Aux Springs Aux Vases Cypress Cypress Cypress Tar Springs Tar Springs Waltersburg Waltersburg	Remailt. Aux Vases
Location	330/S 330/W NEo SW Sec. 21 7S 10B. 3325 SHOW NNE SEC. 29 7S 10B. 3325 SHOW NNE SEC. 29 7S 10B. 3327 SHOW NNE SEC. 29 7S 10B. 3327 SHOW NNE SEC. 20 7S 10B. 3327 SHOW NNE SEC. 20 7S 10B. 3327 SHOW SEC. 20 SEC. 20 SEC. 3327 SHOW SEC. 20 SEC.	330/N 330/W SEc NW NW Sec. 10 45 7E 330/S 330/W NSEc NW NW Sec. 10 45 7E 330/S 330/W NSEC NW NW Sec. 28 58 7E 330/N 330/W SEC NW NW Sec. 28 58 7E 330/N 330/W SEC NW NW Sec. 36 58 7E 330/N 330/W SEC NW NW Sec. 18 68 6E 330/N 330/W SEC NW NW Sec. 18 68 6E 330/W 330/W SEC NW Sec. 28 68 7E 330/W 330/W SEC NW Sec. 28 68 7E 330/W 330/W SEC NW Sec. 28 68 7E 330/W 330/W NW SEC NW Sec. 28 68 7E 330/W 330/W NW SEC NW Sec. 28 68 7E 330/W 330/W NW SEC NW Sec. 28 68 7E 330/W 330/W NW SEC NW Sec. 28 68 7E 330/W 330/W NW SEC NW Sec. 28 68 7E 330/W 330/W NW SEC NW Sec. 28 68 7E 330/W 330/W NW SEC NW Sec. 28 68 7E 330/W 330/W NW SEC NW Sec. 28 68 7E 330/W 330/W NW SEC NW SEC. 28 68 7E 330/W 330/W NW SEC NW SEC. 28 68 7E 330/W 330/W NW SEC NW SEC. 28 68 7E 330/W 330/W NW SEC. 28 68 7E 330/W 330/W SEC NW NW SEC. 28 68 7E 330/W 330/W SEC NW NW SEC. 28 68 7E 330/W 330/W SEC NW NW SEC. 28 68 7E 330/W 330/W SEC NW NW SEC. 28 68 7E
Name of well and number	Nellie Monroe #1. Lula Egif #3. Lul Regif #4. Mel. Maloney #2. Mel. Maloney #2. Mel. Muloney #2. Egyptian Tie & Timber #1-A. West Unit #98. Cateach #1. Leach-Fuhrer #2. Leach #2-B.	Minnie O'Dell #2 Minnie O'Dell #3 Minnie O'Dell #3 Tucker #4 Muson #2 Muson #4 Muson
Name of operator	GALLATIN COUNTY—Concluded Thomas A. Mitchell Drilling Co Ashland Olid Refining Co Farrar Oil Company CDIC Inc. DIO Company E. G. Welker. Humble Oil & Refining Co Hussell Purely. National Petroleum Investment Co	Pear & Duncan Walter Duncan Collins Brothers Oil Co. Collins Brothers Oil Co. Sievari Oil Company. Continental Oil Company. N. A. Baldridge. Texaco Inc.

66.1.486 66.1.486 66.1.486 66.1.486 66.1.486 7.486 7.486 7.486 7.486 7.486 7.486 7.486 7.486 7.486 7.486 7.486 7.486 7.486 7.486	G.L. 497 G.L. 494 G.L. 523 G.L. 568 G.L. 558	G.L. 569'	G.L. 511 G.L. 511 G.L. 617	G.L. 451, G.L. 452, G.L. 462, G.L. 460,	G.L. 495' G.L. 517' G.L. 460' G.L. 513'	G.L. 446' G.L. 462' G.L. 444'	G.L. 454' D.F. 506'	K.B. 457' K.B. 465' K.B. 224'
56 55 × 55 × 55 × 55 × 55 × 55 × 55 × 5	100 12 12 51		210100-	20 113 33 33	20 43 61 2	80 80 80	125	∞∞2
2842/ 2842/ 2885/ 2852/ 2926/ 2907/	2750' 2989' 2750' 4200' 2715'	3187	2820 2832 2853	3227, 2839, 3010, 2932,	4000' 3010' 3034' 3095'	2904' 283 5 '	2776'	1885/ 1885/ 1836.5/ 1855/
McClosky McClosky McClosky McClosky McClosky McClosky McClosky McClosky McClosky	MeClosky MeClosky MeClosky MeClosky MeClosky	McClosky	St. Louis. Salem. McClosky. McClosky.	Salem	Aux Vases Aux Vases McClosky	O'HaraAux VasesAux Vases.O'Hara	Aux Vases O'Hara Aux Vases	Paint Creek Paint Creek Cypress
100		330'S 660'W NEc SE SE Sec. 141S 3E		330V 330V NIC SEN W Sec. 10 IS 4E. 430V 330C SWW NW NW Sec. 30 IS 4E. 330V 60C SWW SE SW Sec. 11 2S 4E. 660V 330V SIDS 8W Sec. 11 2S 4E. 1380°S 460°F NW SE SE Sec. 13 25 4E.	330'S 330'W NEc SW SE See. 13 2S 4E 330'S 330'E NWE NB NW See. 14 2S 4E 330'S 330'E NWE SW See. 32 SI 4E 330'S 330'F NWE SW SW See. 28 3S 3E	Carleon #1 Sa0'S 380'E NWe SW SE See, 28 38 3E State Game Preserve "B" NCT-1-48 330'N 330'W SE ONW SW See, 28 38 3E	330′S 330′E NWc SE SW Sec. 28 3S 3E	3807N 3807E SWe See, 5 2N 11W 8307S 3307W NIEs SW SWe, 5 2N 11W 8307S 3307E NWe, SW See, 6 2N 11W 3307S 3307W NIEs SE SW See, 6 2N 11W
Sommunity #1 1 bert #1 nsolidated #1	Adam Reisner #1 Dom Hers #A-1 Josephine Tilley Etal #1 M. Mendenhall #1 L. P. Winter #1	M. E. Hunt #1 Tract 8. L. Minor #2.	Lillie Minor #2 Laura M. Harris #1 Howard Minor Community #1.		Pepple Heirs #1. Breeze-Hughes #1. W. L. Glass #1. Hillisn Z. Atwood #1.	Carlson #1. State Game Preserve "B" NCT-1-#	Reno #1.	Arthur Akin #]. Arthur Akin #2. W. K. & C. Buchanan #1. Tuston #1.
JASPER COUNTY ESTATE Of J. W. Rudy. John M. Zanetis John M. Zanetis Estate of J. W. Rudy. Charles H. Valbert. John M. Zanetis The Pure Oil Company.	In a Title Out company. M. B. Heady. Tri-Apoo, Inc. Tri-Apoo, Inc. Hill Production Company. Peake Petroleum Company. JEFFERSON COUNTY	Texaco Inc. E. Homer Jahn	E. Homer Jahn Burrell G. Minor Burrell G. Minor	John F. Dunnill. Burrell G. Minor. Exploration & Development, Inc. Exploration & Development, Inc. Exponsion & Development, Inc.	Farrar Oil Company Exploration & Development, Inc H Double L Oil Development Edward J Wlockenbernt	Farrar Oil Company.	Farrar Oil Company	LAWRENCE COUNTY Joe Simplins Log Simplins Edvin IJ Whitmer Joe Simplins

PRODUCING WELLS (Completed in 1964)—Continued

	Elev.		K.B. 415' G.L. 407' G.L. 447'	G.L. 453'	G.L. 438′	G.L. 465' G.L. 460'	G.L. 435' D.F. 444'	G.L. 449'	G.L. 420'	G.L. 409' G.L. 430'	G.L. 437'	G.L. 461'		G.L. 418.67 G.L. 404'	G.L. 421'	G.L. 492'	G.L. 491'	G.L. 482'		G.L. 474 G.L. 460'	G.L. 461'	G.L. 498'	G.L. 489'
	Est. IP daily (bbls)		10	40	35	8 60	88	r- 10		38 45	15	45		88	34.5	76	19	20		25.5	100	20	7.5
	Total depth		1850' 1307' 1891'	1820′	1830′	1813'	19547	968,	1416	1902' 1882'	1893	1941,		19157	1905	1605	16237	1658/		1535	1548	1562'	1560'
The second secon	Formation		Paint Creek Buchanan. Benoist.	Bridgeport Cypress	Paint Creek Benoist	Aux Vases	Biehl.	Bridgeport	Biehl	McClosky McClosky	McClosky Rosiclare	Aux Vases Rosiclare	O'Hara	Rosiclare Rosiclare	McClosky	Cypress Paint Creek	Kirkwood Paint Creek	Kirkwood	Kirkwood	Faint Creek	Kirkwood	Paint Creek	Paint Creek
	Location		330'S 330'E NWc SE SE Sec. 6 2N 11W 350'N 330'W SEc NW NE Sec. 16 2N 11W 4995'N 330'W SEc Sec. 29 2N 11W	330'S 330'E NWe SE Sec. 1 2N 12W 990'S 330'W NEc NW NE Sec. 1 2N 12W	370'S 990'E NWe NW NW Sec. 1 2N 12W	330/N 330/E SWc SE NE Sec. 3 2N 12W	660'S 330'W NEC NW Sec. 11 2N 12W	450'S 330'E NWc NE Sec. 11 2N 12W	450'S 330'E NWe Sec. 25 2N 12W	660'N 660'W SEc NE Sec. 23 3N 11W 330'S 330'E NWc Frac. SW Sec. 28 3N 11W	330'S 330'E NWe Loc. 2 Sec. 28 3N 11W	1432'N 1327'W SEc Loc. 1 Sec. 28 3N 11W	330'S 330'W NEc NW SW Sec. 33 3N 11W	330'N 330'W SEe SW NE Sec 33 3N 11W	330'N 330'E SWe NW Sec. 33 3N 11W	330'S 330'W NEC SE SEC. 3 3N 12W 954'S 330'E NWC SW SEC. 4 3N 12W	1048'N 334'E SWc Sec. 4 3N 12W	660'N 150'W SEc SW NW Sec. 4 3N 12W	303'S 660'W NEc NW NE Sec. 5 3N 12W	1024'N 681'F SEc SW Sec. 5 3N 12W	451'N 700'W SEc SW Sec. 5 3N 12W	SOO IS SOO IN IN WE SEE SEC. S ON 12 W.	1000'S 330'E NWC SE Sec. 5 3N 12W
	Name of well and number		Florence Waller #1A Grace Hopkins #2. V. A. Deckard #2.	W. K. &Clement Buchanan #3 Grav & Fee #6	Grover C. Jenner #12	Leighty Heirs #1	A. B. Buchanan #20	Augustus Knight #7.	J. W. Seibert Etal #1-A	Decatur Investment #2 Sam Biehl #1-B	Sam Biehl #2-B	Wayne Heirs #4	Green-Dining Community #1	K McClure #9	Dining-Tredway Community #2	McNew Etal Community #1. Phillip Moore #27.	Philip Moore #28	Lawrence County Infirmary #22	S. M. Eshelman #26.	S. Newell #30	S. Newell #32	W. E. Mobius A/C I #00	W. E. Kobins A/C I #67
	Name of operator	LAWRENCE COUNRY—Continued		John Bledsoe, Jr.	pard	Padgett & Brinkley.	Charles E. Carr. Charles E. Carr	Charles E. Carr.	Gary Tussey	Edwin L. Whitmer. David F. Phillips.	Edward C. Steckler	H. M. Oil Company	Kenneth E. Musgrove	K E Muserove Oil Co		Kalph L. Baker. Marathon Oil Company	Marathon Oil Company	Marathon Oil Company		Marathon Oil Company			Marathon Oil Company

45 G.L. 530' 220 G.L. 512'	16 G.L. 534' 50 G.L. 449' 15 G.L. 447' 47 G.L. 430'	11 G.L. 427'	26 G.L. 422'	G.L.	42 G.L. 426, 15 G.L. 426, 30 G.L. 467, 5 G.L. 467,	000	76 G.L. 462'	G.L.	47 50 G.L. 433, 16 G.L. 430, G.L. 430,	85 G.L. 487'	80 G.L. 481'		75 G.L. 500'	40 G.L. 496' 27 G.L. 505'	85 G.L. 462'	15 G.L. 459'	50 G.L. 492'
1680'	1808' 1530' 1495' 1851'	1700,	1683′	1705′	1788, 1787, 1885,	2154' 1840' 1883'	1730′	1740′	1803 1705 1700 1707	1739′	1745'	1724'	17637	1752'	1700,	1690′	1710′
Cypress Cypress	Paint Creek Cypress Kirkwood Kirkwood	Paint Creek Benoist	Paint Creek	Paint Creek	McClosky Cypress Kirkwood Rosielare	Cypress Rosiclare Kirkwood	Kirkwood Paint Creek	Paint Creek	Paint Creek Kirkwood Kirkwood Kirkwood	Cypress Benoist	Benoist.	Cypress Benoist	Cypress Benoist	Kirkwood Kirkwood	Kirkwood Paint Creek	Kirkwood Paint Creek	Faint Creek
330'N 495'W SEc SW Sec. 6 3N 12W	55 T W SEC Sec. 0 3N 12W 55 T WW NE SE Sec. 8 3N 12W 90 E NW O NE SE Sec. 8 3N 12W 20 W NE Sec. 13 3N 12W 20 W NE SE Sec. 14 3N 12W	000/N 660/E SWo SE Soo 14 3N 19W	660'E SWe	330'N 370'W SEc SW NE Sec. 15 3N 12W	11	330'S 330'W NEC SW Sec. 22 3N 12W 330'N 330'E SWC SE SW Sec. 22 3N 12W 330'S 660'E NWC SW NW Sec. 22 3N 12W	330'S 990'W NEc NW Sec. 23 3N 12W	990'N 668'E SWc SE NE Sec. 23 3N 12W	990'S 668'E NWC NE NE Seo. 23 3N 12W 330'S 668'E NWC NE NE Sec. 23 3N 12W 330'N 668'E SWC SE NE Sec. 23 3N 12W	400'N 990'E SWc NW Sec. 25 3N 12W	610'N 610'E SWc NW NW Sec. 25 3N 12W	390'N 280'E SWc NW NW Sec. 25 3N 12W	350'N 350'W SEc NE NW Sec. 25 3N 12W	430'S 990'E NWc SW Sec. 25 3N 12W 660'N 330'E SWc SE Sec. 25 3N 12W	330'S 330'W NEc NW NE Sec. 26 3N 12W	1070'S 660'W NEC NW NE Sec. 26 3N 12W	330'S 660'W NEC SW Sec. 26 3N 12W
Raymond Cooper #3.	mity #1. 3-7-ray Unit)	2 T. Cross #90	S. L. Grav #21.	Carlson #7	1 #20.	spie #4 : 1 #41		G. L. Ryan A/C 1 #26	G. L. Ryan A/C 1 #27 G. L. Ryan A/C 1 #28 G. L. Ryan A/C 1 #29	Ruth Hayward #45 EP.	George Leighty #4-BP.	George Leighty #35-CP.	George Leighty #45-CP	A. Vandermark #35 A. Vandermark #36.	George Gray A/C 2 #28	George Gray A/C 2 #29	E. Leighty A/C 1 #60
Charles E. Carr. Charles E. Carr.	Marathon Oil Company J. P. Gaines A. W. Rea Marathon Oil Company	Monother Oil Commons	Marathon Oil Company	John M. Zanetis	John M. Zanetis	Bridgeport Drilling Co., Inc. Bridgeport Drilling Co., Inc. Marathon Oil Company.	Marathon Oil Company	Marathon Oil Company	Company	Wayne Smith	Wayne Smith.	Wayne Smith	Wayne Smith	Marathon Oil Company Marathon Oil Company	Marathon Oil Company	Marathon Oil Company	Marathon Oil Company

PRODUCING WELLS (Completed in 1964)—Continued

Elev.	G.L. 507'	G.L. 527' G.L. 527'	G.L. 448' G.L. 517.5' G.L. 517.3' G.L. 534'	G.L. 486' G.L. 511' G.L. 493'	G.L. 504' G.L. 490'	G.L. 475' G.L. 486' G.L. 514'	G.L. 502' G.L. 474'	CGLL 4957, CGLL 5580 CGLL 5580 CGLL 5119 CGLL 5113, CGL
Est. IP daily (bbls)	\$	108	22 22	36 ± 4 9	100	86 102 66		50 9
Total	1720′	1730′	1691, 1896, 1881, 1855,	1735' 1713' 1260'	1720′	1688' 1276' 1722'	1698'	17127 17527 21507 226717 226527 226057 226397 14127
Formation	Kirkwood Paint Creek	Paint Creek Kirkwood Paint Creek	Paint Creek McClosky Aux Vases McClosky	Paint Creek Kirkwood Paint Creek Ridgley	Rirkwood Kirkwood Waint Creek	Alfawood Ridgley Kirkwood Paint Creek	Paint Creek Kirkwood Paint Creek	Paint Creek Paint Creek Benoist Aux Vases Aux Vases Aux Vases Aux Vases Aux Vases Kirkwood
Location	330/S 660/E NWc SW Sec. 26 3N 12W.	330'N 660'E SWe Sec. 26 3N 12W.	660'S 660'W NEC NW Sec. 27 3N 12W 330'S 440'E NWC NE NW Sec. 27 3N 12W 361'S 338'E NWC NE Sec. 34 3N 12W 330'N 235'W SEC Sec. 35 3N 12W	300'S 330'E NWe SW NW Sec. 35 3N 12W 990'N 290'W SEc NW SW Sec. 35 3N 12W		530 N 000 W SEC NE 5W Sec. 35 3N 12W	330'N 330'E SWc Sec. 36 3N 12W	3307W 3307W SEG Sec. 1.3N 13W 3307 3307W SEC. NW Sec. 1.4N 14W 3307 3307W NEC SE. NE. Sec. 20 3N 13W 3307 3307E NW SEC. 21 3N 13W 3307 3307E NW SEC. 21 3N 13W 3307W 3307E SEC. NW SEC. 21 3N 13W 3307W 3307E SEC. NW SEC. 21 3N 13W 3307W 3307W SEC. 21 3N 13W 3307W SEC. 21 3N 13W
Name of well and number	E. Leighty A/C 1#61	E. Leighty A/C 1 #63 G. L. Ryan A/C 2 #18	E. K. Gillespie #1-A E. K. Gillespie #2-A S. J. Gee A/C 1#33 A. L. Gould #25	H. H. Gould #36	W. A. Gould #51	N. A. Gould #53 L. K. Leighty A/C 1 #76 L. K. Leighty A/C 1 #77	J. J. Gould A/C 1 #20 J. J. Gould A/C 1 #21	Jansen-Lake Community #1. L. Wiggrer #1. Read Community #1. Read Community #1. N. Shock #1-A. N. Shock #1-B. A. R. Applegate #10.
Name of operator	LAWRENCE COUNTY—Concluded Marathon Oil Company	Marathon Oil Company	W. R. Borough. W. R. Borough. Marathon Oil Company.	Marathon Oil Company			Marathon Oil CompanyMarathon Oil Company	J. P. Caines James N. Van Buskirk Japroof Pet, Inc. Taproof Pet, Inc.

G.L. 434' G.L. 433' G.L. 434' G.L. 425' G.L. 449'	G.L. 495' G.L. 484'	G.L. 431'	G.L. 422' G.L. 427'	G.L. 430' G.L. 431'	G.L. 486 G.L. 484 G.L. 480 I. 480 I. 480	3.L. 433'	G.L. 433'	G.L. 430' D.F. 429' G.L. 435.2'	G.L. 676′	G.L. 730′	G.L. 597' G.L. 586'
200000	58 0		75	20 05	105 12 12 13 19 19	125		310	67	-	5 5
1430' 1410' 1405' 1412' 1385'	1470′	1437′	1425'	1450′	1402' 1416' 1425' 1750'	,0891	1750′	17247	475′	1255′	1971' 1960'
Kirkwood Kirkwood Kirkwood Kirkwood Kirkwood Tinkwood	Kirkwood Jackson Kirkwood	Jackson Cypress	Cypress -Jackson Cypress	Cypress Jackson Cypress	Cypress Jackson Jackson Jackson Jackson Kirkwood	Jackson Kirkwood Benoist Kirkwood	BenoistKirkwood	BenoistJacksonJackson	Trenton	Озаде	Silurian
330'V 645'W SEC SW NW Sec. 18 4N 12W 312'N 645'E SIN NE SW SEC, 18 4N 12W 312'N 675'E SIN W SEC, 18 4N 12W 640'N 975'E SIN W SEC, 18 4N 12W 640'N 660'W SEC SW SW SEC, 20 4N 12W 100'S 320'E WW NEC, 20 4N 12W 100'S 320'E WW NEC, 20 4N 12W	1008'N 967'E SWc Sec. 30 4N 12W	3707'S 857'W NEc NW Sec. 1 4N 13W	3470'S 2080'W NEc NW Sec. 1 4N 13W	800'N 400'E SWe NE Sec. 1 4N 13W	150'S 660'W NEC NW NE Sec. 12 4N 13W	330'S 990'W NEc SE SW Sec. 13 4N 13W	660'N 330'E SWc SE Sec. 24 4N 13W	330'N 330'W SEc Sec. 35 5N 13W	330'S 330'E NWe SE Sec. 21 4N 4W	660'N 330'W SEc SW SE Sec. 8 21N 4E	660'S 330'W NFc NW SE Sec. 5 15N 1E 330'N 330'E SW¢ SE SW SE Sec. 31 16N 1E
A. R. Applerate Tr. #43 Perry King A/C I & 2 #146 Perry King A/C I & 2 #147 Greo, W. Copper #24 C. L. Lewis #40 I. Greenles #40 I. Greenles #40	J. D. Madding #37	Droll #435	DDroll #635	Petty-Updike #234.	K. M. Hardacre A/C I #12. G. W. McNece #14. M. X. Piper #437. A. Westall A/C #18.	E. K. Critchfield #8	Perry King A/C 1&2 #149	Opal L. Updike #1	Jeffries #1	Steege #1.	Albers #7 Ruth Cottle #1
Marathon Oil Company	Marathon Oil Company	The Bradley Pro. Corp	The Bradley Pro. Corp	The Bradley Pro. Corp.	W. C. McBride, Inc. Marathon Oil Company The Bradley Prod. Corp. Marathon Oil Company Marathon Oil Company	Marathon Oil Company	Marathon Oil Company	E. O. Aman. M. J. Williams.	McDonough County Charles Measley	McLean County Don Randall	Everett Pickering. Ware Watson

PRODUCING WELLS (Completed in 1964)—Continued

1				
Elev.	D.F. 583	G.L. 464, G.L. 468, G.L. 487, G.L. 487, G.L. 485, G.L. 485, G.L. 531, G.L. 531, G.L. 531,	GG.L. 548,77 GG.L. 548,77 GG.L. 538,67 GG.L. 538,67 GG.L. 538,73	GLL. 560 GLL. 496 GLL. 520 GLL. 521 GLL. 502 GLL. 503 GLL. 503 GLL. 503 GLL. 503 GLL. 503 GLL. 503 GLL. 503 GLL. 503 GLL. 503
Est. IP daily (bbls)	64		100 100 20 20 20 20 20 20	≈ 0 ≈ 6 × 6 × 6 × 6 × 6 × 6 × 6 × 6 × 6 × 6
Total	540′	940′ 900′ 900′ 900′ 858′ 1111′ 921′ 921′ 1855′ 4635′ 1874′ 1865′	1906/ 1942/ 2137/ 1936/ 22901/ 2713/ 2985/ 2717/	2162/ 1826/ 1862/ 1855/ 1739/ 1842/ 1842/ 1360/ 1360/ 1373/
Formation	Pennsylvanian	Pennaylvanian Pennaylvanian Petro Petro Petro Petro Petro Petro Petro Petro Aux Vases Aux Vases Benoist	Aux Vases Benoist Rosiclare Benoist Benoist Benoist Rosiclare Weiler Any Vases	McClosky McClosky McClosky Aux Vases Aux Vases Aux Vases Aux Vases Aux Vases Gypress Benoist Cypress Cypress Cypress Cypress
Location	425/S 840'W NEc Sec. 30 6N 6W.	E. M. Dearborn #1. 990'8 990'W NEc NW Sec. 8 IN IE. Green #1. 990'8 330'W NEC NW Sec. 8 IN IE. Bourham Green Community #1. 330'8 330'W NEC NW Sec. 8 IN IE. 330'8 330'F NW ED WW Sec. 8 IN IE. 300'8 330'F NW ED WW Sec. 8 IN IE. Peder Unit #2. 330'N 330'F SWC ED WW Sec. 8 IN IE. 300'N 330'F SWC ED WW Sec. 8 IN IE. Peder Unit #2. 90'N 330'W SEC EN WW SEC. 8 IN IE. 1990'N 330'W SEC EN WW SEC. 8 IN IE. 16'S 330'F SWC EN WW SEC. 8 IN IE. 16'S 330'F SWC EN WW SEC. 8 IN IE. 16'S 330'F SWC EN WW SEC. 8 IN 2E. SWE SEC. 8 IN 2E. 330'F SWC SWC EN WW SEC. 8 IN 2E. 330'F SWC EN WE SWC EN SEC. 8 IN 2E.	330Y 330F SWE SL W SEE, 8 IN 2E 380Y 330F SEE SWE SEE, 28 IN 2E 330Y 330F SWE SEE SWE SEE, 28 IN 2E 340Y 330F SWE SEE SWE SEE, 27 IN 4E 330F S30F SWE SEE WE SEE, 27 IN 4E	947'S 277'E NWe SE See, 28 2N 2E. 918'S 289'W NG SES See, 28 2N 2E. 918'S 289'W NG SES See, 28 2N 2E. 276'S 289'W NG SES See, 28 2N 2E. 320'N 330'W SEG SES See, 28 2N 2E. 330'N 330'W SEG SES See, 31 E. 330'N 330'W SEG SEE, 31 E. 330'N 330'W SEG SEE, 31 E. 330'N SEG SEE, 31 E. 330'N SEG SEE, 31 E.
Name of well and number	William Albrecht #17	E. M. Dearborn #1. Dothager #1. Durham Green Community #1. Burham Green Community #1. Pleffer Unit #2. Pleffer Unit #2. Pleffer Unit #3. Pleffer Unit #3. C. E. Achmon, Tract 178 #17. C. E. Richardson, "Tract 178 #17. R. Fyek Tract 27. Well #12. R. Fyek Tract 27. Well #12. B. Hawkins Comm., Tract 190.		C. E. Loyd, Tract 80, Well #30. N. L. Lee, Tract 74 Well #1. N. L. Lee, Tract 74 Well #7. W. T. Richardson, Tract 12, #8. W. T. Richardson, Tract 122, #8. Riccie HOisan, #1. Langenfield "C", #8. Fig. Market 12, #8.
Name of operator	Madison County Joseph Foucek Marion County	B. E. Plippin Milliam J. Peffer Wm. J. Peffer Wm. J. Peffer Texaco Inc. Texaco Inc. Texaco Inc. Texaco Inc.	Sail Oil Co., Inc. Sail Oil Co., Inc. Sail Oil Co., Inc. National Associated Petroleum Co. National Associated Petroleum Co. National Associated Petroleum Co. National Associated Petroleum Co. Texaco Inc.	Texaco Inc. Texaco Inc. Texaco Inc. Texaco Inc. I Ransey Merging. Rule Simplius Rule Simplius For Sin Prop.

L. 505' L. 549'	D.F. 488' D.F. 466' D.F. 448' G.L. 482' D.F. 483' D.F. 489'	######################################
G.L. G.L.	0 00000	
210	22 350 84 84 84 84 84	Prod 33 22 25 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
1368'	4280' 4275' 4277' 4287' 4287'	3401 33107 311387 311387 311387 3000 3000 3000 3000 3000 3000 3000 3
Cypress McClosky.	Trenton Trenton Weiler Trenton Trenton Trenton Trenton Trenton	MeClosky MeClosky Mesolosky Mesolosky MeClosky
330'N 330'W SEe NE NW Sec. 9 3N 1E	660'S 660'W NEC SE Sec. 22 45 1W 660'S 660'E NWC SE Sec. 23 45 1W 660'N 660'W SEC SW Sec. 23 45 1W 660'N 660'W SEC SW NW Sec. 23 45 1W 660'N 660'E NWC SEC SW SEC. 23 45 1W	330'N 330'W SEE SW NE Sec. 29 2N 10E. 660'N 330'W SEE SW NE Sec. 29 2N 10E. 330'S 330'E NWE SWN SEE SE SE SI 14W 330'N S30'W SEE SWN NE Sec. 5 2N 14W 330'N S30'W SEE SWN NE Sec. 5 2N 14W 330'N S30'W SEE SWN SEC. 3 8N 9E. 330'N 330'W SEE NW Sec. 3 8N 9E. 330'N 330'W SEE NW Sec. 14N 9E. 330'N 330'W SEE NW Sec. 14N 9E. 330'N 330'E SWE Sec. 34 14 9E. 330'N 330'E SWN SEC. 34 14 9E. 330'N 330'W SEE SWN SEC. 28 14 9E. 330'N 330'W NEE SWN SEC. 34 14 9E. 330'N 330'W NEE SWN SEC. 34 14 10E. 330'N 330'F SWN SEC. 34 18 10E. 330'N SBO'S SBO'W NEE SEE SWN SEC. 28 14 10E. 330'N SBO'S SBO'W NEE SWN SEC. 34 18 10E. 330'N SBO'S SBO'W NEE SWN SEC. 34 18 10E. 330'N SBO'S SBO'W NEE SWN SEC. 34 18 10E. 330'N SBO'S SBO'W NEE SWN SEC. 34 18 10E. 330'N SBO'S SBO'W NEE SWN SEC. 34 18 10E. 330'N SBO'S SBO'W NEE SWN SEC. 34 18 10E. 330'N SBO'S SBO'W NEE SWN SEC. 34 18 10E. 330'N SBO'S SBO'W NEE SWN SEC. 34 18 10E. 330'N SBO'S SBO'W NEE SWN SEC. 34 18 10E. 330'N SBO'S SBO'W NEE SWN SEC. 34 18 10E. 330'N SBO'S SBO'W NEE SWN SEC. 34 18 10E. 330'N SBO'S SBO'W NEE SWN SEC. 34 18 10E.
E. L. Delay #4 Neal #1	G. D. Buhr #1 V. A. George NCT-1-#1 John Majewski #1 Sohn Majewski #2 Suline Majewski #2 Sali Unit #1	Chrence Bowen #1. McGreene Bowen #1. J. G. Landenberger Etal #1. J. L. Corry. Jr. #1. Anna M. Styder #12. John O. Con #66. Confere Cox #4-O. Charler #1.
E. M. Self. Willard McKinney	Texato Inc.	Mt. Carmel Drilling Company. Aleo Oil & Gas Corporation. R. W. Harper, Jr. Prie Pure Oil Company. The Pure Oil Company. The Pure Oil Company. P. M. Minor Drilling Company. The Pure Oil Compa

PRODUCING WELLS (Completed in 1964)—Continued

1					<u>.</u>
	Elev.	391,	376' 378' 363' 368' 370'	591, 584, 5, 584, 5, 584, 5, 584, 5, 585, 588, 8, 588, 588, 588,	426' 468' 461.06' 447' 4462' 412' 455' 450'
		G.L. 391	20000 111111	00007000000000000 1111121111111111111111	00000000
	Est. IP daily (bbls)	Gas	18 100 100	28	20 86 20 20 22 22 12 60
	Total depth	2260'	2682/ 2275/ 2250/ 2700/ 2464/	1784' 1786' 1710' 1710' 1710' 1701' 1703' 1786' 1786' 1749' 1749' 1749' 1749' 1758' 1769' 1769' 1779' 1779' 1779' 1779' 1779'	1901/ 1542/ 1580/ 1601/ 1495/ 2386/ 2568/ 2775/
	Formation	Silurian	Cypress	Silurian	Cypress-Biehl Biehl Biehl Biehl Biehl Cypress Benoist
	Location	230'N 330'W SEc NE NE SE Sec. 26 1S 6W	300'S 330'W NEO SE SE Seo. 35 78 BE. 300'S 330'W NEO SE SE SEO. 38 SEO. 300'S 310'E NIVE SW. Seo. 38 SEO. 300'S 310'E NIVE SW. Seo. 38 SEO. 300'S 310'E NIVE SW. Seo. 38 SEO.	330'N 330'F SWC NE SE Sec. 5 14N 3W. 330'N 600'W SEG NE NB WS 5c. 5 14N 3W. 330'N 330'E SWC SE Sec. 1 14N 4W. 330'N 330'E SWC SE Sec. 1 14N 4W. 330'N 330'W NE SEC. 1 14N 4W. 330'N 330'W NE SEC. 9 14N 4W. 330'N 330'W NE SEC. 9 14N 4W. 330'N 330'W NE SEC. 9 14N 4W. 330'S 330'W NE SEC. 9 14N 3W. 330'S 330'W NE SEC. 9 15N 3W. 330'N 330'E SWC SE NE SEC. 9 15N 3W. 330'N 330'E SWC SE NE SEC. 9 15N 3W. 330'N 330'E SWC SE NE SEC. 9 15N 3W. 330'N 330'E SWC SE NE SEC. 9 15N 3W. 330'N 330'E SWC SE NE SEC. 9 15N 3W. 330'N 330'E SWC SE NE SEC. 9 15N 3W. 330'S 330'E SWC SE NE SEC. 9 15N 3W. 330'S 330'E SWC SE NE SEC. 9 15N 3W.	990'8 990'E NWC NE NW Sec. 1 IN 12W 1120'N 920'E NWC SW SW SEC. 5 IN 12W 1130'N 320'W SEC. 6 IN 12W 257'N 330'W SEC. 6 IN 12W 257'N 490'W SEC. 6 IN 12W 257'N 490'W SEC. 8 IN 12W 250'N 350'W SEC. 8 IN 12W 250'N 350'W SEC. 8 IN 12W 250'N 350'W SEC. 1 IN 13W 250'N 350'E SW EU SW SEC. 2 IN 13W
	Name of well and number	John Wennemann #1	Walter Irvin #1 Prictod Gates #7. William H. Walters #2. Sahara Cost Co. #1 DeViller #8.	Boyd # Bo	Potts-Whiteside #2-A. Litherand-Smith Unit #12. Netton-Kerzan #2. E. Litherband #2. Robinson-Schafer Comm. Unit #5. Wood-Thrapp Comm. #1. M. C. Korige #3. Smith Comm. #2.
	Name of operator	Sr. CLAIR COUNTY Natural Gas Pipeline Co. of America John Wennemann #1	SALINE COUNTY T. W. George Boc Off Corporation Cort Oil Corporation For Oil Corporation For Oil Corporation Salandam Perform Salandam Services Salandam Services	N. V. Duncan Drilling Company. Atkins & Hale Abert Birdsell Fac Gentile - J. D. Kuvkendall - Pat Centile - Pat Cen	Prudential Oil Company. Universal Operating, Inc. C. E. Skiles, Inc. Dee Drilling Company. Universal Operating, Inc. Collins Brochers Oil Company. Higgins Oil Company.

PRODUCING WELLS (Completed in 1964)—Continued

Elev.	G.L. 457 G.L. 458 G.L. 458 G.L. 458 G.L. 458 G.L. 491 D.F. 488 D.F. 491 D.F. 498 D.F. 498	G.L. 427'
Est. IP daily (bbls)	10 10 10 10 10 10 10 10 10 10 10 10 10 1	125
Total depth	1345, 1345,	3060′
Formation	Cypress. Cyp	Aux Vases
Location	330°S 330°E NWe NE NE See, 29 IN IW	330'N 330'W SEc NE NW Sec. 24 2N 7E.
Name of well and number	Jackson #1. Jackson #1. Jackson Holders #1. Schaeffer #1. Eman Nierman #1. Stoner-Thompson Community #1. Lillie Aug #2. Lillie	Gill #1
Name of operator	Washinoto County Max Williams Googe E. Kuhn Max Williams Googe E. Kuhn M. A. Baldridge. George A. Thompson MAINS COUNTY Ego Oil Company. End Yea, Conpany. End Yea, Conpany. The Pure Oil Company.	Everett M. Bangert.

GLL 446 GLL 445 GLL 445 GLL 445 GLL 445 GLL 425 GLL 425 GLL 426 GLL 426 GLL 426 GLL 426 GLL 426 GLL 426 GLL 426 GLL 426 GLL 437 GLL 43	GL 417 GL 418 GL 417 GL 418 GL 418
20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	20 11 20 20 20 20 20 20 20 20 20 20 20 20 20
3075/ 3089/ 3099/ 3197/ 3197/ 3197/ 3190/ 3190/ 3190/ 3120/ 310/ 310/ 310/ 310/ 310/ 310/ 310/ 31	5430' 3290' 3415' 3039' 3038' 3056' 1840' 1358' 3001' 2862'
Aux Vases McClosky McClosky McClosky McClosky McClosky McClosky Cypress Cypress Rosiclare Rosiclare Rosiclare Mut Vases Aux Vases Aux Vases McClosky	Salem. MoClosty MoClosty MoClosty Molecular Mo
330Y 330YW NEG SE NW Sec, 34 2N 7E	330'S 1630'E NWe SE SW See, 19 38 SE. 650'S 950'W NE SE See, 38 S. SE. 650'S 950'W NE SE See, 18 SE 14W. 650'N 330'W SE SE SEE, 19 SE 14W. 650'N 330'W SE SE SEE, 19 SE 14W. 650'N 350'E NE SE SEE, 19 SE 14W. 650'N 350'E NE SE SEE, 19 SE 14W. 650'N 350'E NWE SEE, 18 SE 14W. 650'N 350'E NWE SEE, 18 SE 14W. 650'N 350'E NWE SE SEE, 28 SE 14W. 650'N 350'E NWE NWE SE SEE, 25 SE 10E. 650'N 350'E SW NWE SEE, 18 SE 14W. 650'N 350'E SW NWE SEE, 18 SEE,
Settles #A. Williams #1. S. Hubble—B #3 S. Hubble—B #3 S. Mothers Geff unit G. A. Mulliams #4. O. W. Robbins #4. O. W. Robbins #2. Dora Long #1. Dora Long #1. W. Lawrence #1 Tract #30. J. Gernon #3 (Tract #30. Twist "B" #9 (Tract 16).	A. J. Poorman #5 Molincols #3 Rathern Engleson #1. Rathern Engleson #2. Engleson #2. Crox #3 Crox #3 Morealf #8. Morealf #8. Morealf #8. E. S. Dennis #B-13. E. S. Pennis #B-18. E. M. Fitton #48.
John D. Gordon & Everett M. Bangert. Sylvester Oil Company, Inc. Sylvester Oil Company, Inc. Sylvester Oil Company, Inc. Ridgedale Oil & Gas Co., Inc. Ridgedale Oil & Gas Co., Inc. Ridgedale Oil & Gas Co., Inc. M. C. Milam The Pure Oil Company. The Reaso Inc. Texaso Inc. Texaso Inc.	T. G. Jenkins San Thirling San Thirling Bank & Black Oil Co. Black & Black Oil Co. Black & Black Oil Co. Black & Black Oil Co. N. V. Ducan Drilling Co. N. V. Ducan Drilling Co. Tidewater Oil Company. Texaco Inc. The Superior Oil Company.

PRODUCING WELLS (Completed in 1964)—Concluded

Elev.	GLL 370 GLL 377 GLL 477 GLL
Est. IP daily (bbls)	1180 1134 11.6 11.6 11.6 11.6 11.6 11.6 11.6 11.
Total depth	2890 2910 2910 2910 2910 2910 2910 2910 29
Formation	Aux Vases
Location	330'N 330'W SEC SW SW Sec. 23 45 14W 330'N 330'W SEC SW SEW Sec. 23 45 14W 330'S 330'W NES SW Sec. 23 45 14W 330'S 330'W NES N Sec. 23 15 14W 330'S 330'W SEC N'N'S SW SW SEC. 36 45 14W 330'S 330'W NES N NW Sec. 26 45 14W 330'S 330'W SEC NE NE SEC. 27 45 14W 330'S 330'W SEC NE NE SEC. 27 45 14W 330'S 330'W SEC NE NE SEC. 29 45 14W 330'N 330'E SW CW NE SW SEC. 35 10E 330'N 330'E SW CW NE SW SEC. 15 50 10E 330'N 330'E SW CW SEC NE SEC. 15 50 10E 330'N 330'W SEC NW SEC. 15 65 10E 330'N 330'W SEC NW SEC. 26 59 10E 330'N 330'W SEC NW SEC. 36 10E 330'N 330'W SEC NW SEC. 16 10E 330'N 330'W SEC NW SEC. 16 10E 330'N 330'W SEC NW SEC. 16 50 10E 330'N 330'W SEC NW SEC. 16 50 10E 330'N 330'W SEC NE SW SEC. 16 50 10E 330'N 330'W SEC NE NW SEC. 16 50 10E 330'N 330'W SEC NE NW SEC. 16 50 10E 330'N 330'W SEC NE NW SEC. 16 50 10E 330'N 330'W SEC NE NW SEC. 16 50 10E 330'N 330'W SEC NW NW SEC. 16 50 10E 330'N 330'W SEC NW NW SEC. 16 50 10E 330'N 330'W SEC NW NW SEC. 16 50 10E 330'N 330'W SEC NW NW SEC. 16 50 10E 330'N 330'W SEC NW NW SEC. 16 50 10E 330'N 330'W SEC NW NW SEC. 16 50 10E 330'N 330'W SEC NW NW SEC. 18 50 10E 330'N 330'W SEC NW NW SEC. 26 8 10E 330'N 330'W SEC NW NW SEC. 26 8 10E 330'N 330'W SEC NW NW SEC. 26 8 10E 330'N 330'W SEC NW NW SEC. 26 8 10E 330'N 330'W SEC NW NW SEC. 26 8 10E 330'N 330'W SEC NW NW SEC. 26 8 10E 330'N 330'W SEC NW NW SEC. 26 8 10E 330'N 330'W SEC NW NW SEC. 26 8 10E
Name of well and number	E. M. Friton #90 E. M. Friton #90 E. M. Friton #91 E. M. Friton #97 E. M. Friton #92 E. M. Friton #92 E. M. Friton #93 E. M. Friton #94 E. M. Friton #95 E. M. Friton #95 E. M. Friton #95 E. M. Friton #95 E. M. Friton #96 E. M. Friton #96 E. M. Friton #97 E. M.
Name of operator	White County—Continued The Superior Oil Company Basin Oil Development The Pura oil Company The Pura Oil

STATE OF ILLINOIS

DEPARTMENT OF MINES AND MINERALS Springfield, Illinois

In the matter of Application for Permit by Skiles Oil Corporation to convert to water injection the *J. E. Smith #3* well located 330 feet south and 330 feet east of the northwest corner of the southwest quarter of the southwest quarter of Section 35, Township 1 South, Range 9 East, Wayne County, Illinois, to the O'Hara Formation.

Hearing Order No. 167

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 10:30 A.M., D.S.T.,

on Tuesday, October 22, 1963.

Present at the hearing for the State Mining Board were Mr. Noble L. Ferguson, Hearing Officer, and Mr. George Lane, Petroleum Engineer. Appearing on behalf of the applicant was Mr. George W. Woodcock, Attorney. Appearing on behalf of the objector was Mr. Howard W. Campbell, Attorney.

The Mining Board, having considered the oral testimony in said cause and the documents introduced in said cause, and being fully

advised in the matter, on consideration finds:

That the application of Skiles Oil Corporation to convert to water injection well the *J. E. Smith #3* located:

330 feet south and 330 feet east of the northwest corner of the southwest quarter of the southwest quarter of Section 35, Township I South, Range 9 East, Wayne County, Illinois, should be granted.

IT IS THEREFORE ORDERED THAT the application of Skiles Oil Corporation to convert to water injection well the *J. E. Smith* #3 located:

330 feet south and 330 feet east of the northwest corner of the southwest quarter of the southwest quarter of Section 35, Township 1 South, Range 9 East, Wayne County, Illinois, is approved and permit is hereby granted.

Dated at Springfield, Sangamon County, Illinois, this 10th day of February, A. D. 1964.

By Order of the State Mining Board: L. L. Ruff, Executive Officer

STATE OF ILLINOIS

DEPARTMENT OF MINES AND MINERALS DIVISION OF OIL AND GAS CONSERVATION

SPRINGFIELD, ILLINOIS

In the matter of the Public Hearing relative to | HEARING ORDER consideration and adoption of proposed Rules and Regulations.

This Hearing Order No. 168 is hereby amended to show the tollowing change:

RULE IX (2) DISPOSAL IN EARTHEN PITS

B. Existing Pits

Within six (6) months from the effective date of this rule, operators of all existing salt water pits shall submit application for a permit for said pits on such form as the Mining Board may provide. The application will be approved subject to physical inspection if the pit

adequately prevents the escape of waste liquids.

"FRESH WATER" — For purposes of this Act, fresh water shall be constructed and maintained so as to prevent escape therefrom. The waste liquids in earthen pits shall at no time be permitted to rise above the lowest point of the ground surface level. All pits shall have continuous walls surrounding them so that no surface drainage from adjacent areas can enter the pits. No pit shall be used in an area which is subject to flooding by streams, rivers, lakes, or drainage ditches, unless so constructed that the pit would not normally be affected by flooding.

> By Order of the State Mining Board: L. L. Ruff, Executive Officer

STATE OF ILLINOIS

DEPARTMENT OF MINES AND MINERALS DIVISION OF OIL AND GAS CONSERVATION Springfield, Illinois

In the Matter of the Public Hearing relative to consideration and adoption of proposed Rules > ORDER No. 168 and Regulations.

BE IT REMEMBERED, that on March 3, A.D., 1964, at the hour of Ten o'Clock A.M., a Public Hearing was held in Room 600A. State Office Building, Springfield, Illinois, pursuant to the publication of notice of said hearing as provided by the law relative thereto, and the Mining Board having heard the arguments presented for the consideration and adoption of certain proposed rules and regulations for the Division of Oil and Gas of the Department of Mines and Minerals of the State of Illinois, and being fully informed on the matter, adopted the following rules and regulations which are this day placed on record in the records of the Oil and Gas Division of the Department of Mines and Minerals, such rules being as follows:

1. RULE I

Add the following definitions:

"FRESH WATER" — For purposes of this Act, fresh water shall mean water having five (5) parts per one thousand (1,000) total dissolved solids or less.

"SECONDARY RECOVERY" — shall mean the recovery obtained by any method whereby oil and gas is produced by augmenting the natural reservoir energy.

2. RULE II (1) (E) PERMIT POSTED AT WELL SITE Add to existing rule:

The permit shall remain posted at the well site until the drilling of the well has been completed.

RULE II (5) (B) (2) MAPS AVAILABLE AT WELL SITE Replaces existing rule:

During the drilling of a well, for which a permit has been issued, the permittee shall keep at the well site for the use of the Mining Board and its representatives an exact copy of the maps and sketches which accompanied his application for such permit.

- 3. RULE IV (E) WELLS WITHIN CORPORATE LIMITS Eliminate the first two sentences presently in this Rule.
- 4. Replacement for entire RULE IX
 AVOIDANCE OF FRESH WATER POLLUTION AND DISPOSAL OF SALT WATER OR OTHER LIQUIDS TO PREVENT WASTE AS DEFINED IN THE ACT.

To assure fresh water supplies and to prevent waste, no person shall dispose of salt water or other waste liquids except in the following manner. Any other method of disposal is hereby prohibited.

(1) DISPOSAL OF UNDERGROUND STRATUM

Salt water or other waste liquids may be disposed of into an underground formation or strata after a permit to do so has been procured from the Mining Board as hereinbefore provided. The Mining Board shall have authority to designate and approve the stratum into which such liquids shall be disposed of, also the protective work necessary to confine such liquids to the intended stratum. All such work shall be executed under the supervision

of a Mining Board Representative and shall conform to the requirements imposed in granting the permit therefor.

(2) DISPOSAL IN EARTHEN PITS

Salt water and other waste liquids may be impounded and collected or disposed of by evaporation in excavated earthen pits where the salt water or other waste liquids will not contaminate ground water or pollute surface water in accordance with the following rules.

A. New Pits

Before any earthen pit may be constructed for such purposes the operator shall file with the Mining Board an application on a form approved by the Board. The form may request such geological and engineering data as is reasonably necessary to enable the Oil and Gas Division to determine whether or not the pit will be sufficient to prevent the contamination of ground water or pollution of surface water.

Within ten days after receipt of such application, the Mniing Board shall:

- Return the application with an explanation as to why permit has been refused, or
- 2. Issue a permit for the construction and use of the pit.

Earthen pits may be constructed for such purposes only when the pit is underlain by tight soil such as clay or hardpan. Where the soil under the pit is porous and closely underlain by a gravel or sand stratum, impounding of salt water or the waste liquids in such earthen pits is hereby prohibited except where pit is constructed with such material which will prevent seepage from the pit.

B. Existing Pits

Within six (6) months from the effective date of this rule, operators of all existing salt water pits shall submit application for a permit for said pits on such form as the Mining Board may provide. The application will be approved subject to physical inspection if the pit adequately prevents the escape of waste liquids.

When such liquids are impounded in earthen pits, the pit shall be constructed and maintained so as to prevent escape therefrom. The waste liquids in earthen pits shall be kept at least twelve (12) inches below the top of the wall of any earthen pit to prevent the breaking of such wall. All pits shall have continuous walls surrounding them so that no surface drainage from adjacent areas can enter the pits. No pit shall be used in an area which is subject to flooding by streams, rivers, lakes, or

drainage ditches, unless so constructed that the pit would not normally be affected by flooding.

(3) PIPES TO BE KEPT IN REPAIR

A pipe conveying such liquids to any salt water disposal well or pit shall be kept in good repair and free from leaks, and no outlet valve will be permitted in such pipe between the place of origin and discharge.

(4) SLUSH AND MUD PITS

When drilling with cable tools, the operator shall provide at least one (1) properly prepared slush pit, into which he must deposit mud and cutetings. When drilling with rotary tools, the operator shall provide the necessary mud circulation and reserve pits.

(5) ROTARY DRILLING PROCEDURE

To protect fresh water stratum the following rules on "Drilling Procedure" shall apply to wells drilled with rotary tools:

It is incumbent on the operator to ascertain and set suitable and safe surface casnig in all wells drilled from the effective date of these rules. In all wells drilled in areas where pressure and formation are unknown, sufficient surface casing shall be run to reach a depth below all utilized fresh water levels and shall be of sufficient size to permit the use of an intermediate string of casing. Surface casing shall be set in or through an impervious formation, and shall be cemented by the pump and plug or displacement method with sufficient cement to circulate to the top of the hole.

In wells drilled in areas where the subsurface conditions have been established by drilling experience, surface casing size at the operator's option shall be set and cemented to the surface by the pump and plug or displacement method at a depth to protect all utilized fresh water.

Cement shall be allowed to set under pressure before drilling the plug in accordance with standards prevailing in the area.

In lieu of surface casing requirements as set out herein and at the option of the operator the flow string may be cemented by the pump and plug or displacement method with sufficient cement to protect all utilized fresh water stratum.

In the event that it is later determined that utilized fresh water strata exist below the surface casing in a producing oil, gas or service well, then the operator, contractor, or owner shall under the supervision of a representative designated by the Mining Board, cause the flow string to be perforated and squeezed with cement to protect such fresh water strata, or take such other measures for the protection of such fresh water strata as are ordered by the Mining Board after notice and hearing.

(6) CABLE TOOL DRILLING RULES

Before commencing to drill, proper and adequate slush pits shall be constructed for the reception of mud of sufficient quality and quantity so that such mud may be available if

and when the hole is plugged.

Where cable tools are used, sufficient surface casing shall be set to protect all utilized fresh water levels, and subsurface casing shall be cemented by the pump and plug or displacement method with sufficient cement, provided further that any hole drilled by cable tools where fresh water stratum is encountered fifty (50) feet or less from the surface, methods other than noted above may be used in setting surface casing, provided such method protects all utilized fresh water stratum.

(7) MINING BOARD SUPERVISION

When salt water or other waste liquid is not properly impounded or is, being improperly disposed of, or pollution of utilized fresh water stratum is occurring from improper drilling procedures, the Mining Board shall order such improper condition corected when it is determined that the disposal method used pollutes utilized fresh water supplies, creates a hazard, or is injurious to life, health, or property.

(8) YEARLY INSPECTION OF PITS—REVOCATION OF PERMITS — ORDERS FOR CORRECTIVE ACTION AND OTHER DISPOSAL

All pits for which permits have been issued shall be subject to a yearly inspection by the Mininog Board. After ten (10) days written notice to the operator, and after a hearing, the Mininog Board may condemn any pit which does not properly impound salt water and other waste liquids, and (1) order revocation of the pit permit, (2) order the operators to take measures to correct the defective conditions of the pit, or (3) order the operator to dispose of such liquids and waste by some other means. Such orders of the Mining Board requiring the operator to take corrective measures or to dispose of liquids and waste by other means shall specify the period of time (no less than 10 days nor more than 90 days), the operator shall have to take corrective measures or to make alternate disposal. Such period of time shall be extended by the Mining Board when

circumstances beyond the control of the operator effectively prevent the operator's compliance. The pit permit shall automatically be revoked unless the operator has complied with such orders by the expiration of said time period.

5. RULE XI

(2) WHEN WELL TO BE PLUGGED. (Add underlined words)

The owner or manager shall not permit any well drilled for oil, gas, salt water disposal or any other purpose in connection with the production of oil and gas, to remain unplugged after such well is no longer used or held for use for the purpose for which it was drilled or converted.

(add this paragraph)

Unless the operator of any such well has been granted an extension of time to plug pursuant to Section (8) of this Rule XI, such well shall be plugged when and if:

(a) drilling operations on a drilling well shall have ceased for a period of 30 days and no production string has been run.

(b) any well for which operations have ceased for a period of six (6) months, provided however, in any event, if the surface equipment is not in place on such well, the well shall be capped promptly for safety reasons.

(7) RESTORATION OF SURFACE. (Replacement)

Leaving the surface of lands with a part of the operating structure or other equipment intact after abandoning or plugging a well or wells is against public policy and constitutes public nuisances and shall be hereafter prohibited. Whenever any owner or manager shall abandon or plug a well or wells he shall within six (6) months thereafter clear the area around the location of all refuse material, burn waste oil, drain and fill all excavations, remove concrete bases, machinery and materials, and level the surface to leave the site as nearly as possible in the condition encountered when operations were commenced, unless the fee owner of the surface of said land and the owner or manager have entered into a written contract providing otherwise. A copy of this contract shall be filed with the Mining Board for their approval.

When the fee owner of the surface desires to utilize the pits dug in connection therewith, the fee owner shall sign and file with the Mining Board a release form furnished by the Mining Board, thereby releasing the owner, manager, or operator from all responsibility and statutory or other requirements for the further filling of the pits.

Any person, firm, association, partnership or corporation violating th eprovisions of this Act shall be subject to penalties of the Public Nuisance Act as set forth in Section 222 of the Criminal Code of the Illinois Revised Statutes.

(8) EXTENSION OF TIME TO PLUG WELL. (Add 2nd underlined paragraph)

Upon written application for an extension of time to defer the plugging and abandonment of any unplugged well, the Mining Board, at its discretion, may grant such extension for a reasonable period of time when good cause can be shown by the person making the application, and providing the casing is all left in the well and is in sound condition. If water was encountered which will flood oil-bearing formations exposed in the open hole, the water-bearing formation belo wth ecasing seat shall be plugged off with cement. The top of the casing shall be securely capped.

Requests for an extension of time to plug shall be granted by the Mining Board if the cause shown by the operator shall be for the use of future possible production or other good causes. The extension of time granted by the Mining Board shall and hereby does require the operator to notify the Mining Board of any change in status of the well. Any extension of time to plug shall be on a non-transferable basis.

If no bond covering such well is then in effect, a bond shall be given before the extension is granted, and such bond shall remain in full force and effect until the well is plugged and the other requirements of final abandonment have been completed.

At the expiration of any extension granted, the well shall be plugged and abandoned if a further extension is denied by the Mining Board.

The above and foregoing rules shall be in full force and effect after this date.

DATED AT Springfield, Sangamon County, Illinois, this 1st day of April, A. D., 1964.

By Order of the State Mining Board: L. L. Ruff, Executive Officer

STATE OF ILLINOIS DEPARTMENT OF MINES AND MINERALS Springfield, Illinois

In the matter of an application filed by National Associated Petroleum Company to drill for oil and/or gas the *Austin-Poshard* "B" #1 located 330 feet south and 330 feet west of the northeast corner of the southeast quarter of the northwest quarter of Section 17, Township 6 South, Range 9 East, White County, Illinois.

Hearing Order No. 169

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 10:30 A.M. C.S.T.,

on Monday, March 30, 1964.

Present at the hearing for the State Mining Board was Mr. George Lane, Petroleum Engineer, who acted as Hearing Officer. Appearing for National Associated Petroleum Company were Mr. Walter Price, and Mr. D. E. Furnall of Craig and Craig Attorneys. No appearance was made by or on behalf of the objectors, Doris V. Welch and John W. Welch. Evidence was presented in the form of oral testimony and exhibits were presented.

The Mining Board, after a full and complete hearing and in consideration of the evidence and testimony, took the cause under

advisement, and on consideration finds:

That the application for a permit filed by National Associated Petroleum Company to drill the Austin-Poshard "B" #1 located:

330 feet south and 330 feet west of the northeast corner of the southeast quarter of the northwest quarter of Section 17, Township 6 South, Range 9 East, White County, Illinois,

rownship o South, Range y East, White County, finness, is in order; that pursuant to Section 83A, Chapter 104, Illinois Revised Statutes, 1955, the parties involved shall integrate their interests and develop their lands as a drilling unit for the Austin-Poshard "B" #1 located:

330 feet south and 330 feet west of the northeast corner of the southeast quarter of the northwest quarter of Section 17, Township 6 South, Range 9 East, White County, Illinois.

That the East one-half of the Southeast Quarter of the Northwest Quarter of Section 17, Township 6 South, Range 9 East, White County, Illinois, is the designated drilling unit consisting of twenty (20) acres of surface area.

IT IS THEREFORE ORDERED, that a permit shall be granted to National Associated Petroleum Company for the Austin-Poshard "B" #1 well located:

330 feet south and 330 feet west of the northeast corner of the southeast quarter of the northwest quarter of Section 17, Township 6 South, Range 9 East, White County, Illinois, and that the parties involved shall integrate their interests and develop their lands as the aforesaid drilling unit for the aforesaid well.

IT IS FURTHER ORDERED, that the objectors, Doris V. Welch and John W. Welch, shall participate in the Austin-Poshard "B" #1 well and the drilling unit described above to the extent of one-sixteenth (1/16) of one-eighth (1/8) of the royalty interest.

DATED AT Springfield, Sangamon County, Illinois, this 3rd day of April A. D. 1964.

By Order of the State Mining Board: L. L. Ruff, Executive Officer

STATE OF ILLINOIS DEPARTMENT OF MINES AND MINERALS Springfield, Illinois

In the matter of the application of Kingwood Oil Company to drill a water injection well to be known as the *Dodd #10-W* and located 45 feet south and 10 feet east of the northwest corner of the northeast quarter of the northwest quarter of Section 6, Township 6 South, Range 7 East, Hamilton County, Illinois.

Hearing Order No. 170

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 10:00 A.M.-D.S.T.,

Tuesday, July 21, 1964.

Present for hearing for the State Mining Board were Mr. George R. Lane, Petroleum Engineer, and Mr. Noble L. Ferguson, Hearing Officer; Mr. C. A. McKenzie, Attorney and Mr. C. A. Robinson, Engineer, of Kingwood Oil Company; Mrs. E. G. Davis, Engineer, Pure Oil Company; Mr. C. Richard Turnbow, Attorney, and Mr. J. R. Martin, Engineer, Marathon Oil Company; Mr. Chris Pearson, Objector, and Mr. T. L. Metcalf, Engineer, on behalf of Mr. Pearson. Witnesses were duly sworn and evidence in the form of oral testimony and exhibits were presented.

The Mining Board, having considered the oral testimony in said cause and the exhibits introduced in said cause, and being fully ad-

vised in the matter, on consideration finds:

That the application of Kingwood Oil Company to drill a water injection well to be known as the Dodd #10-W and located:

45 feet south and 10 feet east of the northwest corner of the northeast quarter of the northwest quarter of Section 6, Township 6 South, Range 7 East, Hamilton County, Illinois, should be granted.

IT IS THEREFORE ORDERED THAT the application of Kingwood Oil Company to drill a water injection well known as the Dodd #10-W and located:

45 feet south and 10 feet east of the northwest corner of the northeast quarter of the northwest quarter of Section 6, Township 6 South, Range 7 East, Hamilton County, Illinois, is approved and the permit is hereby granted.

DATED at Springfield, Sangamon County, Illinois, this 10th day of August A.D. 1964.

By Order of the State Mining Board: L. L. Ruff, Executive Officer

STATE OF ILLINOIS DEPARTMENT OF MINES AND MINERALS Springfield, Illinois

In the matter of an Application for Permit filed by John M. Zanetis to drill an oil well designated as the *Florence Mix etal #1* to be located 125 feet south and 330 feet east of the northwest corner of Section 1, Township 1 North, Range 7 East, Wayne County, Illinois.

Hearing Order No. 171

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 10:00 A.M., D.S.T.,

Tuesday, August 4, 1964.

Present at the hearing for the State Mining Board were Mr. Noble L. Ferguson, Hearing Officer, and Mr. George Lane, Petroleum Engineer; Mr. John M. Zanetis, applicant, and Mr. Paul A. Croegaert, Attorney, and Mr. Paul E. Mullinax, geologist, on behalf of the applicant; Mr. Gwynne E. Old, Attorney, Mr. Jerry J. Wasicek, and Mr. Gary S. Way, Petroleum Engineer, on behalf of The Pure Oil Company, objector. Witnesses were duly sworn and evidence in the form of oral testimony and exhibits was presented.

The Mining Board, having considered the oral testimony and exhibits introduced in said cause, and being fully advised in the matter,

on consideration finds:

That to protect the correlative rights by reason of a drainage claim resulting from an offset well drilled to the Aux Vases formation

at approximately 2975 feet, the application of John Zanetis to drill the Florence Mix etal #1 well to be located:

125 feet south and 330 feet east of the northwest corner of Section 1, Township 1 North, Range 7 East, Wayne County, Illinois.

should be granted.

IT IS THEREFORE ORDERED that the application of John Zanetis to drill the Florence Mix etal #1 well to be located:

125 feet south and 330 feet east of the northwest corner of Section 1, Township 1 North, Range 7 East, Wayne County, Illinois,

is approved and the permit is hereby granted.

DATED at Springfield, Sangamon County, Illinois, this 14th day of August A.D. 1964.

By Order of the State Mining Board: L. L. Ruff, Executive Officer

STATE OF ILLINOIS DEPARTMENT OF MINES AND MINERALS Springfield, Illinois

In the matter of the application of E. E. Rehn to drill for oil and gas the *Rehn-Moore* #1 well to be located 90 feet south and 330 feet west of the northeast corner of the northwest quarter of the northwest quarter of Section 8, Township 6 south, Range 3 east, Franklin County, Illinois, to the McCloskey formation.

Hearing Order No. 172

This cause came on for hearing on the 11th day of September A.D., 1964, at 10:00 A.M., D.S.T., before the State Mining Board in the State Office Building, Springfield, Illinois, pursuant to notice of hearing, duly given on the application above-captioned.

Present for the hearing for the State Mining Board were Messrs. George R. Lane, Petroleum Engineer, and Noble Ferguson, Hearing Officer; E. E. Rehn, applicant; J. W. McDonald and C. C. Bailie representing Old Ben Coal Corporation.

The Mining Board, having considered the oral testimony in said cause and the exhibits introduced in said cause, and being fully advised in the matter, on consideration finds as follows:

That the application of E. E. Rehn to drill the Rehn-Moore #1 well to be located:

90 feet south and 330 feet west of the northeast corner of the northwest quarter of the northwest quarter of Section 8, Township 6 south, Range 3 east, Franklin County, Illinois, to the McClosky formation.

should be denied

IT IS THEREFORE ORDERED that the application of E. E. Rehn to drill the *Rehn-Moore* #1 to be located:

90 feet south and 330 feet west of the northeast corner of the northwest quarter of the northwest quarter of Section 8, Township 6 south, Range 3 east, Franklin County, Illinois. is hereby denied.

DATE at Springfield, Sangamon County, this 22nd day of September A.D. 1964.

By Order of the State Mining Board: L. L. Ruff, Executive Officer

STATE OF ILLINOIS DEPARTMENT OF MINES AND MINERALS Springfield, Illinois

In the matter of an application filed by E. C. Reeves to drill for oil and/or gas the *Bareither-Walker Comm.* #1 located 990 feet north and 1650 feet west of the southeast corner of the northeast quarter of the southeast quarter of Section 26, Township 12 North, Range 7 East, Coles County, Illinois.

HEARING ORDER No. 173

This cause came on for hearing before the State Mining Board in the State Office Building, Springfield, Illinois, at 9:30 A.M., D.S.T., Tuesday October 20, 1964.

Present at the hearing for the State Mining Board were Mr. George Lane, Petroleum Engineer and Mr. Noble L. Ferguson, Hearing Officer. Mr. Gene Stoker appeared on behalf of the applicant. No appearance was made by or for other notified interested parties.

The Mining Board, after a full and complete hearing and in consideration of evidence and testimony, took the cause under advisement and finds as follows:

That the application for a permit to drill the Bareither-Walker Comm. #1 located.

990 feet north and 1650 feet west of the southeast corner of the northeast quarter of the southeast quarter of Section 26, Township 12 North, Range 7 East, Coles County, Illinois, filed by Mr. E. C. Reeves, is in order; that pursuant to Section 83a, Chapter 104, Illinois Revised Statutes, 1955, the parties involved shall integrate their interests and develop their lands as a drilling unit for the Barether-Walker Comm. #1 well located:

990 feet north and 1650 feet west of the southeast corner of the northeast quarter of the southeast quarter of Section 26, Township 12 North, Range 7 East, Coles County, Illinois;

and that the northeast quarter of the northwest quarter of the southeast quarter of Section 26, 12 North, 7 East, Coles County, Illinois, is the designated drilling units consisting of ten (10) acres of surface area.

IT IS THEREFORE ORDERED that a permit shall be granted to E. C. Reeves for the *Bareither-Walker Comm. #1* located:

990 feet north and 1650 feet west of the southeast corner of the northeast quarter of the southeast quarter of Section 26, Township 12 North, Range 7 East, Coles County, Illinois, and that the parties involved shall integrate their interest and develop their lands as the aforesaid drilling unit for the aforesaid well.

IT IS FURTHER ORDERED that The Millikin National Bank and Trust Company of Decatur, Illinois, as Trustee of the Estate of E. P. Jarvis, Deceased, shall participate in the Bareither-Walker Comm. #1 well and the drilling unit described above to the extent of 2.80/10th of the 7sth working interest, and 2.80/10th of the 7sth royalty interest.

DATED at Springfield, Sangamon County, Illinois, this 27th day of October A.D. 1964.

By Order of the State Mining Board: L. L. Ruff, Executive Officer







